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STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL OPERATOR'S REPORT OF WELL WORK

FARM NAME: LINVILLE #2 OPERATOR WELL NO: E-578

LOCATION: ELEVATION: 1211 QUADRANGLE: WOLF SUMMIT

DISTRICT: SARDIS COUNTY: HARRISON
LATITUDE: 1890 FEET SOUTH OF 39 DEG. 20 MIN. 00 SEC.
LONGITUDE: 4920 FEET WEST OF 80 DEG. 25 MIN. 00 SEC.

COMPANY: EXPLORATION PARTNERS, LLC

PO BOX 930
BRIDGEPORT, WV 26330

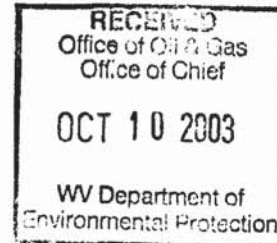
AGENT: LOUIS A. FERRARI
INSPECTOR: TIM BENNETT
PERMIT ISSUED: 1/13/03
WELL WORK COMMENCED: 3/24/03
WELL WORK COMPLETED: 3/27/03

VERBAL PLUGGING
PERMISSION GRANTED ON:
ROTARY X CABLE RIG
TOTAL DEPTH (FEET) 4785'
FRESH WATER DEPTHS (FT)

SALT WATER DEPTHS (FT) N/A

IS COAL BEING MINED IN AREA (Y/N)? N
COAL DEPTHS (FT) 69,174,225
442,557

CASING & TUBING SIZE	USED IN DRILLING	LEFT IN WELL	CEMENT FILL UP CU. FT.
13 3/8	'	'	
9 5/8	'	'	SKS
7	1198'	1198'	191 SKS
4 1/2	4730'	4730'	252 SKS



OPEN FLOW DATA
PRODUCING FORMATIONS BENSON,BALLTOWN,GORDON,30'50',BIG INJUN PAY ZONES
DEPTH (FT) 1635-4630
GAS: INITIAL OPEN FLOW SHOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW 285 MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS 24 HOUR(S)
STATIC ROCK PRESSURE 295 PSIG (SURFACE PRESSURE AFTER 24 HOUR(S))

SECOND PRODUCING FORMATION PAY SONE DEPTH (FT)
GAS: INITIAL OPEN FLOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/
FINAL OPEN FLOW MCF/D FINAL OPEN FLOW N/A BBL/
TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)
STATIC ROCK PRESSURE PSIG (SURFACE PRESSURE AFTER HOUR(S))

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC., 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: EXPLORATION PARTNERS, LLC

BY: *[Signature]* LOUIS A. FERRARI
DATE: October 8, 2003

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE ETC.

- I. 4606-4622, 15 HOLES, 500 GAL., HCL, 200 SKS 20/40, 240 BBL GELLED H2O
- II. 3445-3480, 15 HOLES, 500 GAL., HCL, 200 SKS 20/40, 230 BBL GELLED H2O
- III. 3115-3234, 18 HOLES, 500 GAL., HCL, 100 SKS 20/40, 100 BBL GELLED H2O
- IV. 2122-2406, 19 HOLES, 500 GAL., HCL, 100 SKS 20/40, 175 BBL GELLED H2O
- V. 1600-1690, 20 HOLES, 750 GAL., HCL, 151 SKS 20/40, 185 BBL GELLED H2O
- VI.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS-including indication of all fresh and salt water, coal and gas
DIRT	0	25	
SHALE	25	69	
COAL	69	71	
SHALE & SAND	71	174	
COAL	174	183	
SHALE & SAND	183	225	
COAL	225	233	
SHALE & SAND	233	472	
COAL	472	475	
SHALE & SAND	475	557	
COAL	557	563	
SHALE & SAND	563	1310	
RED ROCK	1310	1540	
SHALE & SAND	1540	1575	
BIG LIME	1575	1635	
BIG INJUN	1635	1735	
SHALE	1735	2150	
50'	2150	2270	
SHALE	2270	2310	
50'	2310	2330	
SHALE	2330	2380	
GORDON	2380	2430	
SHALE	2430	2585	
5 TH SAND	2585	2635	
SHALE	2635	3480	
BALL TOWN	3480	3510	
SHALE	3510	4610	
BENSON	4610	4630	
SHALE	4630	4785 LTD	