WR-35 Rev (8-10)

Date API#

## May 24, 2013 47 033 - 04188 F

## State of West Virginia Division of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm Name: _	W	/ebb, Fara M.		Operator Well	No.:		Hawker # 1400	)
LOCATION:				Quadrangle:		Shinns		
	District:	Eagl	<u>e</u>	County:		Harris		
				39 DEG.			30 SEC.	
_	Longitude:	10700'	feet West of	80 DEG.	20	MIN.	00SEC.	
Company:		:			·			
		4		Casing &	l	- · · · ·		Cement Fill
Address BO	Linn Opera	ting LLC		Tubing Size			Left In Well	Up Cu. Ft.
Address: PO I	Jane Lew, V	10/ 26270		11 3/4"	14	26'	126'	CTS
Agent: Gary Be		VV 20376		8 5/8"	12	28'	1328'	стѕ
Inspector:	;a     Ti	im Bennett		- 0 3/0	13	20	1326	CIS
Date Permit Iss	neq.	9/7/2007						
Date Well Work				4 1/2"			4596'	325 sks
Date Well Work				7 1/2			4000	020 SKS
Verbal Plugging		10,1	112001	-				
Date Permission					<u> </u>			
X Rotary Cable Rig				1	REC	EIVEC	)	
Total Vertical Depth (ft): 4656'			7 04					
Total Measured		4656'		7 0	lice of	* Oil &	Gas	
Fresh Water De		40	1		1444	. 0 .040		
Salt Water Dept	h (ft.):	NA			MAY	<b>4 9</b>   2013		
Is coal being m	ined in area (N	/Y) ?	Υ					
Coal Depths (ft):		100' - 108'		] w	V Dep	artme	nt of	
Void(s) encoun	tered (N/Y) Der	oth(s)	N	Envir	nmar	ital Pro	ntection	
Void(s) encoun	ATA (If more th	an two produc	cing formation	s please includ	e additio	nal data	on separate she	eet)
0. 2	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Pay Zo	one		•	•
Producing Form	nation Gor	don, 30', 50', (	Gantz, Injun	•		15	10' - 2334'	
Gas: Initial Ope			MCF/d	_	itial Ope	n Flow	*********	Bbl/d
Final Oper		Show	MCF/d			n Flow		Bbl/d
	flow between in					Hours	······································	
Static rock press	sure	psic	surface pres	sure after				
O		F - \	,	Pay Zo				
Second Produc	ing Earmation	****		Depth				
Secona Froduc	ing Formation			•				
Gas: Initial Ope	n Flow		MCF/d		itial Ope			Bbi/d
Final Oper			MCF/d	Fi	nal Oper	-		Bbl/d
	flow between in					Hours		
Static rock press	ure	psig	g surface pres	sure after		_ Hours		
l certify under pena the attachments as that the information	nd that, based on	my inquuiry of	those induvidua	am familiar with the last immediately re	ne informa esponsible	ation subm e for obtair	litted on this docu	ament and all on I believe
<i>∞</i> <b>⊊</b>	h				5-2	8-13		
	Qia.	nature			Date		<del></del>	
	Sig	HULUIG						

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GOELOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Gordon	2296-2334'	40 Holes	500 gal HCL, 200 sks 20/40 sand, 35,000 N2
30', 50'	2029-2179'	40 Holes	500 gal HCL, 100 sks 20/40 sand, 32,000 N2
Gantz	1892-1996'	20 Holes	500 gal HCL, 150 sks 20/40 sand, 35,000 N2
Injun	1510-1586'	20 Holes	500 gal HCL, 150 sks 20/40 sand, 33,000 N2

Formations Encountered: Top Depth / Bottom Depth

Surface:

No change in depth