## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 033 - 04095 F	County HARRI	SON	District TEN MILE	
Quad WOLF SUMMIT 7.5'		AM LYNCH		
Farm name JOHNSON, CHAD W			Well Number 47	
Operator (as registered with the OOC	B) EAST RESOURCE	CES INC.		
Address P.O. BOX 5519	City VII	ENNA	State WV	Zip 26105
As Drilled location NAD 83/UTM Top hole Landing Point of Curve Bottom Hole  Elevation (ft) 1,207' GL  Permit Type Deviated INType of Operation Convert INType INTYP	Northing Northing Northing Northing  1,348,459 M  Type of Well  Horizontal   Horizon  Deepen   Drill    M   Gas   Oil   Se  ultiple   Fluids Production  ir   Mud   Fresh Well	□New Existing  ntal 6A □ Vertice  □ Plug Back □ Forcondary Recovery  uced □ Brine □  ater Intermed	cal Depth Type  Redrilling   Rework  Solution Mining   Solution Mining   Gas   NGL   Oil	□ Interim ■Final □ Deep ■ Shallow ■ Stimulate torage □ Other □ Other
Date permit issued4/6/10  Date completion activities began				
Verbal plugging (Y/N) N				
Sait water depth(s) it	None None '- 370'	Open mine(s) (Y/Void(s) encounte		olug N N
Coar depth(s) it	N	Cavern(s) encoun	neied (1/14) depths	N
Is coal being mined in area (Y/N)	13			N
APPROV AME: Inchualin	VED)			N Reviewed by:

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API 47- 033	- 04095	Farm na	me_JOHNSC	ON, CHAD	W. ET.	ALWell	number_47		
CASING	Hole	Casing		New or	Grade		Basket	Did cement circulate (Y/)	
STRINGS Conductor	Size	Size	Depth	Used	wt/ft	I	Depth(s)	* Prov	ide details below*
				ļ					
Surface	11"	8 5/8"	444.85'	existing	<u> </u>	LS		_	Existing
Coal				<del> </del> -	ļ			-	
Intermediate I				ļ					
Intermediate 2					ļ				
Intermediate 3					ļ				
Production	7 7/8"	4 1/2"	3113.7	existing		J-55			Existing
Tubing	4				<u> </u>				
Packer type and de	pth set								
CEMENT	Class/Type	Numbe	r Slum	ry \	'ield	Volume	Cen	nent	woc
DATA	of Cement	of Sack			<sup>3</sup> /sks)	(ft.2)	Top (	MD)	(hrs)
Conductor									
Surface	Reg Neat	145	15.6	8 1	1.18		Surf	ace	
Coal									
Intermediate 1					-2				
Intermediate 2									
Intermediate 3									
Production	50:50 Pozmb	c 200	14.2	2 '	1.27 25		54 Existing		
Tubing									
Drillers TD (ft)	)			Loggers T	'D (ft)				
	ion penetrated	Fifth Sand		Plug back		Ą			
Plug back prod									
Kick off depth	(ft) Existing			<del></del>					
Check all wirel	ine logs run	□ caliper □ neutron	□ density □ resistivity	□ deviat		ional □in □te	duction emperature	□son	ic
Well cored	Yes ■ No	Convention	onal Side	wall	w	ere cuttings	collected	□ Yes	■ No
						_			
DESCRIBE TH	HE CENTRALI	ZER PLACEMI	ENT USED FO	OR EACH CA	ASING S	TRING			
			····						
WAS WELL C	OMPLETED A	AS SHOT HOLE	C □ Yes ■	No Di	ETAILS				
WAS WELL C	OMPLETED C	PEN HOLE?	□ Yes ■ N	lo DETA	AILS _				
			-						
WERE TRACE	ERS USED 🛛	Yes 🖷 No	TYPE OF T	RACER(S)	USED _				

API 47- 033 - 04095

Farm name\_JOHNSON, CHAD W. ET. AL. Well number\_47

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	4/14/10	3038'	3050'	48	Fifth Sand
				<u> </u>	
				1	
-					

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	4/15/10	10	2171	3780	1963	12,000	307	
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				<del>                                     </del>		<del> </del>		·
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		-						

Please insert additional pages as applicable.

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PRODUCING	FORMATIC	)N(S)		DEPTH	<u>is</u>							
Fifth Sand						_TVD	303	8'- 3050'	MD			
			-					-				
			•			_						
	<del></del>		•			_						
Please insert ad	Iditional pag	es as app	- olicable.			<del></del>			<del></del>			
GAS TEST	🛭 Build up	o Dra	wdown	□ Ope	n Flow		OIL	TEST o	Flow o	Pump		
SHUT-IN PRE	SSURE S	Surface _		psi	Botto	m Hole_		psi	DURA'	TION C	F TEST _	hrs
OPEN FLOW				bpd _							RED BY □ Orifice	
LITHOLOGY/ FORMATION	TOP DEPTH IN I NAME TV	FT DE	OTTOM PTH IN FT TVD	DEPTI	OP 1 IN FT ID	BOTTO DEPTH II MD	N FT				_	ANTITYAND oll, gas, h₂s, etc
Sand/Shale	0				0				Se	e Origina	I WR35 Rec	ord
		_		<b>-</b>				Dril	led direction	onal S 27	°30' W a dist	ance of 1,163'
				<del> </del>								
			•	<b>†</b>								
<del></del>	<b> </b>											
										****		
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				<u> </u>								
		-					-					
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		•										
Drilling Contra Address					City				State		Zip	
					_ ,						_ •	
Logging Comp Address					City				State		Zip	
					-				5		_ 2.7	
Cementing Cor	npany				0:		•		C+a+a		7:-	
Address					City				state		Zıp	
Stimulating Co	mpany BJ	Services				D	_		<u>.</u> .	100/	m. 0501	24
Address 2106 R		00.00.00			City	Dunbar			State		Zip <u></u>	<del></del>
Please insert ad	ididonai pag	es as app	mcable.									
Completed by	Reger Heldi	man,						Telephone	304-420	-1107		

## BJ Services Company



MAIL INVOICE TO DATE WORK MG	The state of the s		STREE		CREDIT APPROVAL NO. PURCHASE ORDER NO A55381000222					20050881 - 0	00202116		
DATE WORK MO			F	T OR BOX NUM P.O.Box 5519	IBER		CITY	enna		STATE West Virginia	ZIP CODE 26105		
COMPLETED 04		YEAR 2010		SENTATIVE OPHER R DEE	L	WELL API NO: 470330409500			WELL TY New Well				
BJ SERVICES DISTRICT Dunbar						JOB DEPTH (f	3,050		WELL CL Gas	ASS:	**************************************		
WELL NAME AND NUMBER LYNCH HIRAM #47						TD WELL DEP	TH (ft) 3,050		GAS USE No Gas	D ON JOB :			
WELL	LEC	GAL DES	CRIPTION		GOUNTY/PAI Harriso		STATE West Virginia		JOB TYPI Fracture	E CODE ; 0 - 9,999 PSI			
PRODUCT CODE				DESCRIPTION	ON		UNIT OF MEASURE	QUA	NTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
	Sand, While, 20/40						cwt		124				
100091	Ferrotrol 3	7.0.74					gals		1				
100472	NE-940, d						gals		1				
Control of the Contro	HCI, 10.1						gals		250	150			
398061	GBW-15L						gals		3				
	Enzyme G						gals		10	1000			
CONTRACTOR OF THE PROPERTY OF	GW-3LDF						gals		44	4.17			
488007	BF-7L						gals		8.5				
488137	Claytreat 3	3C					gals	8	9				
488252	Magnacide	575					gals		0.5				
488430	InFlo 250\	V					gals		9			See See See	
488473	NE-940, b	ulk					gals		5.5		N.		
499779	CI-14						gals		1				
499796	XLW-32						gals		8.5				
499808	Clay Mast	er-5C					gals		1				
	,,			Q	UR TOTAL FOR	Product Material	guio					a de la companya de l	
				0	OB-10 INC I OF	1 Todast Material							
A154	Personnel	Surchai	rge - Frac 1	501-5000			ea		1				
F301A	Personnel Surcharge - Frac 1501-5000 Std Sand Proportioning, 0 - 10 Bpm						2hrs 1						
2.0-00				p							1		
ARRIVE M LOCATION: 0		YEAR 2010	13:30 IN	ISTRUCTIONS	S IN ACCORDA	ZE WORK TO BE NCE WITH THE T E LAST PAGE O	TERMS AND		LISTED		 ERTIFY THAT THE D AND ALL SERVIOR.		
CUSTOMER REP.			100			THORITY TO AC					HORIZED AGENT		
DUSTIN HENDER			0	RDER.	IIAI I IIAVE AC	THORIT TO AC	OLI I MIND	JON I	" X				
SEE LAST PA			RAL						1000	BJ SERVICES AF	PROVED		
TERMS AN	ID CONE	ITION	S	a la succession de la constante de la constant	CUSTOMER	AUTHORIZED A	GENT		Х				