

WV Division of State of West Virginia
Environmental Protection
Division of Environmental Protection Section of Oil and Gas

JUL 1 1 1995

Well Operator's Report of Well Work

Permitting Farm na Office of Will & Cas EDWARD E.

Operator Well No.: E. YOUNG #3

Tubing | Drilling | in Well | Cu. Ft. |

8 5/8" 906' 906' 140 sks

LOCATION: Elevation: 1,072.00 Quadrangle: MOUNT CLARE

District: ELK County: HARRISON
Latitude: 8175 Feet South of 39 Deg. 12Min. 30 Sec.
Longitude 2025 Feet West of 80 Deg. 15 Min. 0 Sec.

| Size |

11 3/4" 15"

Company: PETROLEUM DEVELOPMENT COR

BRIDGEPORT, WV 26330-0026 &

Agent: ERIC STEARNS

Inspector: TIM BENNETT
Permit Issued: 06/06/95
Well work Commenced: 06/17/95

Well work Completed: 06/23/95

Verbal Plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet) 2502' 4 1/2" 2448' 120 sks

Salt water depths (ft)

Is coal being mined in area (Y/N)? N Coal Depths (ft): n/a

Producing formation Fifth Sand Pay zone depth (ft) 2267-2275 Gas: Initial open flow 231 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 375 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests 4 Hours Static rock Pressure 800 psig (surface pressure) after 72 Hours

Second producing formation Keener Pay zone depth (ft)1409-1415

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Pay zone depth (ft)1409-1415

Static rock Pressure _____psig (surface pressure) after ____Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

INCLUDING COAL ENCOUNTERED BY THE WELLBORE. <

For: PETROLEUM DEVELOPMENT CORP.

By: Eric R. Stearns

Date: July 10, 1995

VVL I / 1985

E. Young #1

STAGE FORMATIO	N PERFS	80/100 20/40 ACID N2 SKS SKS GAL (MCF)
lst Fifth	12 (2267' - 2275')	50 220 500 43
2nd Keener	18 (1409' - 1415')	50 400 500 0
	WELL LOG	
FORMATION	TOP FEET BOTTOM FE	REMARKS: FRESH & SALT WATER, COAL, OIL & GAS
KB - GL sand, shale, RR Little Lime sand, shale Big Lime sand, shale Keener sand, shale Big Injun sand, shale Gantz sand, shale 50 ft sand, shale 30 ft sand, shale 4th sand, shale 5th sand, shale	0 10 10 1268 1268 1294 1294 1312 1312 1382 1382 1384 1384 1440 1440 1446 1446 1491 1491 1721 1721 1736 1736 1746 1746 1803 1803 1816 1746 1803 1803 1816 1816 1854 2043 2210 2210 2265 2265 2294 2294 2500	Damp @ 15' 1/4" stream water @70' 3/4" stream water @200' gas chk @ 1425' 40/10 thru 2"w/water gas chk @ 1925' 30/10 thru 2"w/water 364 375 376 377 378 378 379 379 379 379 379 379 379 379 379 379
	2502	2 Logger TD

W Division FOR My I Williams EP 70	Of tection			033-40	93	eof	
		1ENT OF E	E OF WEST	ISION OF O	L AND GAS LO	ered 06/06/95	
Permitting) 			APPLICATION 6 30 DRPORATION 3		pres 06/06/97 488	
				,		Annual Control of the	
		and	Young #3	The second second control of the second se	3) Ele	vation: _1,072'	
) Well ty	-		or Gas				
	(b)	If Gas:	Production Deep	<u>xx</u> / Underg:	round Storage Shallow		
Propose	d Target	Formation	(s): Ben	son Sand 435		THE PROPERTY AND THE PROPERTY OF THE PROPERTY	
Propose	d Total D	epth:	4,700'	_ feet			
7) Approxi	mate fres	h water s	trata dept	hs: 35'; 10	5'; 280'; 325';	495'; 660'	
8) Approxi	mate salt	water de	pths: No	ne Reported			
9) Approxi	mate coal	seam dep	ths: 10	l'-11'; 340'-	42'; 460'-63'; 7	795'-97'	
10) Does la	and contai	n coal se	ams tribut	ary to act	ive mine? Ye	s/ NoXX	
11) Propose	ed Well Wo	rk: Dri	ll & Stimula	te New Well			
12)			, 2.	<i>y</i>			
•		CASIN	IG AND TUBI	NG PROGRAM			
TYPE		PECIFICAT	TIONS	FOOTAGE I	NTERVALS	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. £t.)	
Conductor	11 3/4"	H-40	42#	30'			
Fresh Water	7"	H-40	17#	875"	875" H		
Coal-	TO CONTROL OF THE PROPERTY OF				No.	38CSR18-11.3	
Intermediat	e l	·				38CSR18-11.2.2	
Production	4 ½"	J-55	10.5#	4,700	4,700'	450 sks	
Tubing		A TO A COLUMN TO A				38CSR18-11.1	
Liners							
PACKERS : K	ind			*			
S	izesepths set	onde standard from the standar	mentakan mentangan sebagai pangan di pendapanan menjada akah banah sama pangan di pendapan pendapan pendapan p Pendapan di pendapan sebagai pendapan pendapan pendapan pendapan pendapan pendapan pendapan berandapan pendapa Pendapan pendapan pe				
and/a			on of Oil	and Cas lie	a Only		
For Divison of Oil and Gas Use Only Fee(s) paid:							
Fee(s) paid:							
(Type)							
¥					/	:	

		REAL.		
ם מי כ	1 of	RECEIVED WW Division of Environmental Protection	1)	Date: May 30, 1995
	WW2-A	"Onlightal Protects	2)	Operator's well number
•	37)	JUN 0 8 1995	3	E. Young #3
ile	Copy	0 1335	3)	API Well No: 47 - 033 - 4093 State - County - Permit
		Office of O		blate sound, i cimit
		Office of Oil & Case OF DEPARTMENT OF ENERG	WEST	VIRGINIA
		DEPARTMENT OF ENERG	3Y, DI	VISION OF OIL AND GAS
		NOTICE AND APPLICAT	TION F	OR A WELL WORK PERMIT
`	g	mar(a) to be carried	-	5) (a) Coal Operator.
)		wner(s) to be served Edward E. Young		5) (a) Coal Operator: Name
	Address	Rt. 1, Box 417		Address
		Mount Clare, WV 264	80	
	(b) Name			(b) Coal Owner(s) with Declaration
	Address _			NameAddress
	(c) Name			
	Address _			Name
			····	Address
)	Inspector	Tim Bennett		(c) Coal Lessee with Declaration
1	Address	737 Karl Street		(c) Coal Lessee with Declaration Name Address
		Weston, WV 26452		Address
	Telephone	(304)- 269-6167		
xx Sect ha	Included ion 8(d) o I certify ve served mpanying d Pers Cert	is the information of the Code of West that as required us copies of this notice ocuments pages 1 the onal Service (Affide	requir Virgin nder C ce and rough avit a ked po	hapter 22B of the West Virginia Code application, a location plat, and on the above named parties, by: ttached) estal receipt attached)
ami atta esp	he terms a I certify liar with chments, a onsible fo	nd conditions of an under penalty of lithe information sub nd that based on my	y perm aw tha mitted inqui	22B and 38 CSR 11-18, and I agree nit issued under this application. It I have personally examined and am ton this application form and all ry of those individuals immediately on, I believe that the information
				ant penalties for submitting false
nfo	rmation, i	ncluding the possib	1lity	of fine and imprisonment. BETROLEUM DEVELOPMENT CORPORATION
	OFFICIAL NOTARY F	SEAL DATE		1 Oraco
ž į.	STATE OF WES	TVIPGINIA Its:		VP - Exploration and Development
	JANET S. G HT. 2. SOX 71	Address Address		P O BOX 26
	6PICGEPORT. My Cartimissian Exp			Bridgeport, WV 26330 304-842-6256
Jubs	cribed and			7 Aday of May , 1995
			<u></u>	
	Jan	et S. Sabber		Notary Public
МУ С	commission	expires July ?	,200	3
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