

20-Mar-95 API # 47- 33-04084

State of West Virginia MAY 05 1995 Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oll & Gas Well Operator's Report of Well Work

SWIGER, JAMES A. Farm name:

Operator Well No.: J. SWIGER #2

LOCATION:

Elevation: 1,405.29 Quadrangle: FOLSOM

District: SARDIS County: HARRISON

Latitude: 14850 Feet South of 39 Deg. 25Min. 0 Sec. Longitude 6300 Feet West of 80 Deg. 30 Min. 0 Sec.

Company: COW RUN LTD. LIABILITY CO

ROUTE 9, BOX 106F

MORGANTOWN, WV 26505-0000

Agent: GARY M. HARTSOG

Inspector: TIM BENNETT

Permit Issued: 03/20/95

Well work Commenced:

03-28-95 Well work Completed: 04-05-95

Verbal Plugging

Permission granted on:

Rotary X Cable _____ Total Depth (feet) ___

6043

Fresh water depths (ft)390

Salt water depths (ft) 2130

Is coal being mined in area (YN)? Coal Depths (ft): 798

~				
Casing	Used in	Left 	Cement Fill Up	
Tubing	Drilling	in Well	Cu. Ft.	
Size		 !	 	
11 3/4	32	0	<u> </u> 0	
	' 	' 	 	
8_5/8	 <u>]4]].</u>	 1411	390 Sks	
	' 	<u>. </u>	 	
4.1/2	3396	 3396	240 Sks	

OPEN FLOW DATA

Producing formation Fifty Foot	Pay zone depth (ft) 3060-3085 Initial open flow show Bbl/d
Gas: Initial open flow_show_MCF/d Oil:	Initial open flow show Bbl/d
Final open flow 100 MCF/d	Final open flow 10 Bbl/d
Time of open flow between initial a	and final tests 7 days Hours
Static rock Pressurepsig (surfa	ce pressure) after 48 Hours

Second producing formation Gordons4th Sand Pay zone depth (ft) 3246-55:3210-9 Gas: Initial open flow show MCF/d Oil: Initial open flow show Final open flow 100 MCF/d Final open flow 10 Bbl/d Time of open flow between initial and final tests 7 days Hours Static rock Pressure 70 psig (surface pressure) after 48

* All formations are co mingled.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	COW	RUN	LTD.	LIABIL	ITY	COMPANY	
	Bv:	100	eps	25	wis	Jue .	
	Date	5-	4-95		6	7	

FRACIURE TREATMENT

THIRD STAGE: FIFTY FOOT 3063-3070(12 shots) 12 BBL 15%HCL;23,500 lb 20/40 Sand; 92,700 Scf N2

SECOND SIPACE: CORDON 3164-3168 (10 shots): 4th Sand 3212-14(4 shots): 12 BBL 15% HOL; 30,000 lb 20/40 Sand;90000k

FIRST SIAGE: 4th SAND 3246-50(4 shots); 3283-87(8 shots); 12 BBL 15%HCL; 30,0001b Sand; 90,000 N2

FORMATION DESCRIPTION					
FORMATION	Desath	SHOWS			
SAND & SHALES	0–798	DAMP @ 390			
COAL	798–802				
SAND & SHALE	802-824				
SAND	824-858				
SAND & SHALE	858-946				
SAND	946-1040				
SAND & SHALE	1040-1610				
SAND	1610–167 0				
SAND & SHALE	1670-1978				
SAND	1978-1990				
SAND & SHALE	1990-2095				
SAND	2095–2136	1/2" SIREAM WAIER @ 2130			
SAND & SHALE	21.36-2415	40 000000000000000000000000000000000000			
SHALE	2415-2430				
LITTLE LIME	2 434 -2455				
SHALE	244)-2445				
BIG LIME	2445–2490				
KENNER	2490-2508				
BIG INJUN	2508-2582				
SHALES	2582–2710				
SAND	2710-2730				
SHALES	2730–3060				
FIFIY FOOI'	3060–3085				
SHALES	3085-3170	CAS CHECK@3167:NO SHOW			
GORDON	3170-3185	MAR OIL TOLESMAILD GED			
SHALES	31.85–321.0				
FORTH	3210-3300				
SHALES		CAC CIPCE () 2417. COO			
SAND	3300–3870	CAS CHECK @ 3417: CDCR			
SHALES & SAND	3870-3910				
	3910 - 5375	CAS CDCR @ 4010			
RILEY	5375 - 5420				
SHALES	5420-5495 5405-5530				
BENSON	5495–5530 5530				
SHALES	5530 - 5775				
ALEXA-ODER	5575 – 5830				
SHALES	5830-ID				
DRILLERS 'ID	6043	GAS CHECK @ 'ID : COOR			

. DTUT	CTON OF Th	TUT DONING THE	AT DROVE	CUTON OFFI	CE OF OIL	AND CASTURE
- T	バビュヘビハ	WELL WO	RK PERMIT	APPLICATION	ON J	AND GAS AND GAS Amed 03/20/95
1) Well Op		Cow Run Li		any 1139	5 (7)	349
2) Operato	7,15,1995 r's Well N	Number: Jam	nes A. Swig	er No. 2		Elevation: 1,405'
4) Welloffe	ermitting Fol Oil & Gas)il <u>X</u> /	or Gas	s <u>X</u> /	Exp	ves 03/20/97
	(b) I	f Gas: P	roduction	n <u>X</u> / Underg p <u></u> /		age/ low /
5) Propose	d Target F	Formation(435 on Sand	J.142.	\ \
	d Total De					
7) Approxi	mate fresh	water st	rata dep	ths: 360'	Creek - 210' S	Spring
8) Approxi	mate salt	water dep	ths:	405'		
9) Approxi	mate coal	seam dept	hs: Swickl	ev 800' - Pi	ttsburgh 900"	+ - Freeport 1.000'
10) Does la	nd contain	coal sea	ms tribu	tary to act	ive mine?	Yes/ No_X_/
11) Propose	d Well Wor	k: Dril	ll and Comp	olete New Wel	1	
12)		CASING	AND TUB	ING PROGRAM	I	
				,	•	
TYPE	SI	PECIFICATI	ONS	FOOTAGE I	NTERVALS	CEMENT
TYPE			Weight	For	Left in	Fill-up
	Size	Grade	Weight	For drilling	Left in	Fill-up (cu. ft.)
Conductor	Size	Grade	Weight per ft.	For drilling	Left in	Fill-up
Conductor Fresh Water	Size		Weight per ft.	For drilling	Left in	Fill-up (cu. ft.)
Conductor Fresh Water Coal	Size 11 3/4 Chung	Grade	Weight per ft.	For drilling	Left in	Fill-up (cu. ft.)
Conductor Fresh Water	Size 11 3/4 Chlus	Grade	Weight per ft.	For drilling 35' French: K	Left in	Fill-up (cu. ft.)
Conductor Fresh Water Coal Intermediate	Size 11 3/4 Change 8 5/8	Grade	Weight per ft.	For drilling 35' Fund: X 1400' 1,200'	Left in	Fill-up (cu. ft.)
Conductor Fresh Water Coal Intermediate Production	Size 11 3/4 Change 8 5/8	Grade	Weight per ft.	For drilling 35' Fund: X 1400' 1,200'	Left in	Fill-up (cu. ft.)
Conductor Fresh Water Coal Intermediate Production Tubing Liners PACKERS: Ki	Size 11 3/4 Chung 8 5/8 4 1/2	Grade	Weight per ft.	For drilling 35' Fund: X 1400' 1,200'	Left in	Fill-up (cu. ft.)
Conductor Fresh Water Coal Intermediate Production Tubing Liners PACKERS: Ki	Size 11 3/4 Change 8 5/8 4 1/2	Grade	Weight per ft.	For drilling 35' Fund: X 1400' 1,200'	Left in	Fill-up (cu. ft.)
Conductor Fresh Water Coal Intermediate Production Tubing Liners PACKERS: Ki	Size 11 3/4 Church 8 5/8 4 1/2 and zes pths set	e at ope	Weight per ft.	For drilling 35' Fund: X 1400' 1,200'	Left in well //200'- 5,200	Fill-up (cu. ft.)
Conductor Fresh Water Coal Intermediate Production Tubing Liners PACKERS: Ki	Size 11 3/4 Chung 8 5/8 4 1/2 and zes pths set	e at open	Weight per ft.	For drilling 35' Ausd. X 1,200' 5,200'	Left in well //200'- 5,200	Fill-up (cu. ft.) Cement 3808/84/3 3808/84/1
Conductor Fresh Water Coal Intermediate Production Tubing Liners PACKERS: Ki Si De	Size 11 3/4 Chung 8 5/8 4 1/2 and zes pths set	e at open	Weight per ft.	For drilling 35' Ausd. X 1,200' 5,200'	Left in well //20' /,20' 5,20' Only	Fill-up (cu. ft.) Cement 3808/84/3 3808/84/1

Page Form	1 of <u>14</u> WW2-A	RECEIVED WY Division of Environmental Protection	1) 2)	Date: March 8, 1995 Operator's well nu	
(10-9	91)	Environmental Protection	•	-	
		MAR 1 5 1995	3)	James A. Swiger No. 2 API Well No: 47 - State -	033 - 4084 County - Permit
	DIVISI	Permitting STATE ON Office of Oil & GESTATE	OF WEST	T VIRGINIA CTION, OFFICE OF OI	L AND GAS
		NOTICE AND APPLIC	ATION F	OR A WELL WORK PERM	<u>iit</u>
4)		wner(s) to be serv			
	Address	P.O. Box 160		NameAddress	
		Povnoldovillo UV 26	422		
	(b) Name	•		(b) Coal Owner(s)	
	Address _			Name	
				Address	
	(C) Name			Name	
				Address	
6)	Inspector	Tim Bennett	M	(c) Coal Lessee wi	·
	Address _	737 Karl Street			
	Telephone	Weston, WV 26452 (304)-269-6167		Address	
				DOWN WARD NOWICE WA	`AT.
		TO THE PERSON(S)	NAMED A	BOVE TAKE NOTICE TH	<u>A1:</u>
				other continuing of	
cont				extract oil and gas	
				ed by Chapter 22B,	Article 1,
Sect		f the Code of West			Jant Mindinia Gala
T has				Thapter $22B$ of the V application, a loc	
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u000.	vvv Pers	onal Service (Affi	idavit a	ttached)	
	Cert	ified Mail (Postma	arked po	stal receipt attach	ned)
	Publ	ication (Notice of	f Public	ation attached)	
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Subs	cribed and	l sworn before me t	one <u>304-</u> this <u>///</u>		, 19 <u>95</u>
Ka	this \$	faillain ~	~~ ,~~	·····	Notary Public
My C	ommission	expires Wa	9797	OFFICIAL SEAL NOTARY PUBLIC	TOCALL LADITO
•	V , =			KATHY E. BAILEY	
		} {\\ \}		Box 117 Orchard Woods Dr.	
		}_`	Name of the second	Beckley, W.Va. 25801 My Commission Expires September 23, 1997	
