



**west virginia** department of environmental protection

Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

July 30, 2014

**WELL WORK PERMIT**

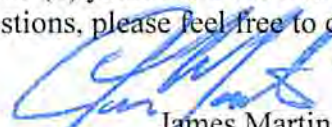
**Re-Work**

This permit, API Well Number: 47-3304066, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: E. A. DUNCAN 8  
Farm Name: BALDINGER, JAMES E.  
**API Well Number: 47-3304066**  
**Permit Type: Re-Work**  
Date Issued: 07/30/2014

**Promoting a healthy environment.**

**08/01/2014**

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

3304066W

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: HG Energy, LLC
- 2) Operator's Well Number: E. A. Duncan No. 8      3) Elevation 1187'
- 4) Well Type: (a) Oil X      or      Gas X  
                   (b) If Gas:      Production X      Underground Storage
- 5) Proposed Target Formation(s): Gordon
- 6) Proposed Total Depth: 2,802 ft.
- 7) Approximate fresh water strata depths: 280'
- 8) Approximate salt water depths: 1600'
- 9) Approximate coal seam depths: 300'
- 10) Does land contain coal seams tributary to active mine?      Yes             No X
- 11) Proposed Well Work: Plug well back to 2,600' and stimulate Gordon (2424' to 2510') & Maxton Sands (2320' to 2332')

*SPW*  
*6/16/2014*

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight Per Ft.	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor						
Fresh Water	8 5/8"	R-3 ST & C	20#	400'	400'	Use existing casing
Coal						
Intermediate						
Production	4 1/2"	J-55	10.5#	2730'	2730'	450 sks
Tubing						
Liners						

Packers: Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Office of Oil and Gas Use Only

- Fee(s) Paid       Well Work Permit       Reclamation Fund       WPCP
- Plat       WW-9       WW-2B       Bond \_\_\_\_\_ (Type)       Agent

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Office of Oil and Gas

JUN 25 2014

WV Department of  
Environmental Protection

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WV Department of  
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08/01/2014

**PLUG BACK PROCEDURE FOR  
RE-WORK OF E.A. DUNCAN 8  
API: 47-033-04066**

**Addendum to line 11 of the Form WW-2B describing proposed Well Work:**

**In order to stimulate and produce the Gordon and Thirty Foot Sand, the Fifth Sand injection perforations must be plugged off. Therefore a cast iron bridge plug or similar retrievable plug must be set above the existing perforations from 2661' – 2681'.**

**Please make sure that the completion report that you are required to submit includes the (as built) well detail.**



State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

3304066 #04

Well Operator's Report of Well Work

Farm name: BALDINGER, JAMES E. Operator Well No.: E.A. DUNCAN #8

LOCATION: Elevation: 1,187.00 Quadrangle: WOLF SUMMIT

District: TENMILE County: HARRISON  
Latitude: 12050 Feet South of 39 Deg. 20Min. 0 Sec.  
Longitude 500 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: PENNZOIL PRODUCTS COMPANY  
P. O. BOX 5519  
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: TIM BENNETT  
Permit Issued: 09/19/94  
Well work Commenced: 10/15/94  
Well work Completed: 03/24/95  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_ Rig  
Total Depth (feet) 2802'  
Fresh water depths (ft) N/A  
Salt water depths (ft) N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8"	399.8'	399.8'	125 sks
4-1/2"	2730.25'	2730.25'	450 sks

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 296'-303'

OPEN FLOW DATA \*Water Injection Well

Producing formation Fifth Sand Pay zone depth (ft) 2661'-2681'  
Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow \* \_\_\_\_\_ Bbl/d  
Final open flow \* \_\_\_\_\_ MCF/d Final open flow \* \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \* \_\_\_\_\_ Hours  
Static rock Pressure \* \_\_\_\_\_ psig (surface pressure) after \* \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY  
By: Timothy P. Roush Timothy P. Roush  
Date: April 28, 1995

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Office of Oil and Gas  
WV Department of Environmental Protection

## TREATMENT

Perforated Fifth sand from 2666'-2668' KB with 12 holes. Fractured with 300 gals. 15% HCL, 188 bbls. gelled water and 5000 lbs. 20/40 sand.

## WELL LOG

Sand and Shale	0'- 296'
Coal (Pittsburgh Coal)	296'- 303'
Sand with Shale streaks	303'- 483'
Sahle w/sand streaks	483'- 783'
Sand	783'- 852'
Shale w/sand streaks	852'- 998'
Sand	998'-1115'
Shale w/sand streaks	1115'-1269'
Sand	1269'-1354'
Shale	1354'-1632'
Limetston (Little Lime)	1632'-1647'
Sahle	1647'-1682'
Limestone (Big Lime)	1682'-1741'
Sand (Big Injun)	1741'-1808'
Shale	1808'-2245'
Sand (Fifty' foot)	2245'-2257'
Shale	2257'-2319'
Sand (Thirty foot)	2319'-2332'
Shale and Sand	2332'-2445'
Sand (Gordon)	2445'-2476'
Shale	2476'-2484'
Sand (Fourth)	2484'-2508'
Shale	2508'-2661'
Sand (Fifth)	2661'-2681'
Shale	2681'-2802'
T.D.	2802'



3304066W

1) Date: June 12, 2014  
2) Operator's Well Number  
E. A. Duncan No. 8  
3) API Well No: 47 - 033 - 4066  
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name Arthur Stoller ✓  
Address RR 5, Box 990  
Salem, WV 26426  
(b) Name  
Address  
(c) Name  
Address  
6) Inspector Sam Ward  
Address P. O. Box 2327  
Buckhannon, WV 26201  
Telephone (304) - 389-7583

5) (a) Coal Operator:  
Name Patriot Coal Corporation ✓  
Address 12312 Olive Boulevard  
St. Louis, Missouri 63141  
(b) Coal Owner(s) with Declaration  
Name NA  
Address  
Name  
Address  
(c) Coal Lessee with Declaration  
Name NA  
Address

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

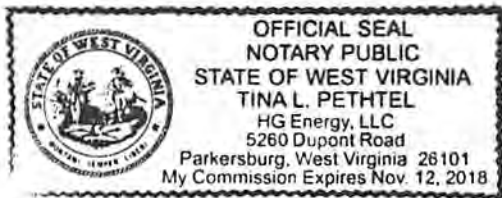
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 4 on the above-named parties, by:

Personal Service (Affidavit attached)  
 Certified Mail (Postmarked postal receipt attached)  
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator HG Energy, LLC  
By: Diane C White Diane C. White  
Its: Accountant Office of Oil and Gas  
Address 5260 Dupont Road  
Parkersburg, WV 26101  
Telephone (304) 420-1119

Subscribed and sworn before me this 11 day of Jun 2014  
Tina L Pethel  
My commission expires Nov 12, 2018

WV Department of Environmental Protection  
Notary Public  
08/01/2014

3304066W

7012 2920 0001 3227 951E

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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**SAINT LOUIS MO 63141**

Postage	\$ 1.40	0330
Certified Fee	\$ 3.30	17
Return Receipt Fee (Endorsement Required)	\$ 2.70	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.40</b>	

Postmark Here: JUN 13 2014 PARKERSBURG WV  
EAD B

Sent To: Patriot Coal Company ✓  
 Street, Apt. No.; or PO Box No. 12312 Olive Boulevard  
 City, State, ZIP+4 St. Louis Missouri 63141

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0001 3227 950E

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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**SALEM WV 26426**

Postage	\$ 1.40	0330
Certified Fee	\$ 3.30	17
Return Receipt Fee (Endorsement Required)	\$ 2.70	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
<b>Total Postage &amp; Fees</b>	<b>\$ 7.40</b>	

Postmark Here: JUN 13 2014 PARKERSBURG WV  
EAD B

Sent To: Arthur Stoller ✓  
 Street, Apt. No.; or PO Box No. RR 5, Box 990  
 City, State, ZIP+4 Salem WV 26426

PS Form 3800, August 2006 See Reverse for Instructions

08/01/2014



Form WW-2A(1)  
(6/94)

Operator's Well No. E. A. Duncan No. 8

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that --

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
S. R. Harrison et al	South Penn Oil Company	1/8	112/210

Deed, Assignment and Bill of Sale dated July 3, 1963, from South Penn Oil Company to Pennzoil Company, Wetzel County, Book 5, Page

Assignment, Conveyance and Bill of Sale dated December 28, 1998, from Pennzoil Company to Pennz Energy Exploration and Production, Wetzel County, Book 12, Page 177.

Certificate of Merger filed with the WV Secretary of State, December 31, 1999, whereby Pennz Energy Exploration and Production, successor in interest to; to Penzoil Company, merged with Devon Energy Production Company, LP, Wetzel County, Book 12, Page 278.

Deed, Assignment and Bill of Sale dated June 1, 2000, from Devon Energy Production Company, LP to East Resources, Inc., recorded in Wetzel County, Book 370, Page 580.

Assignment, Conveyance and Bill of Sale, dated January 1, 2011, from East Resources, Inc., to HG Energy, LLC, Wetzel County, Book 118A, Page 253.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- US Fish and Wildlife Service
- County Floodplain Coordinator

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Office of Oil and Gas

JUN 25 2014

Well Operator: HG Energy, LLC

By: Diane C. White *Diane C. White*  
Its: Accountant

Department of  
Environmental Protection  
08/01/2014

Operator's Well No. E. A. Duncan No. 8

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator HG Energy, LLC OP Code 494497948

Watershed Right Prong of New Creek Quadrangle Wolf Summit 7.5'

Elevation 1187' County Harrison District Ten Mile

Description of anticipated Pit Waste: Fluids encountered while plugging back and stimulating shallow well.

Do you anticipate more than 5,000 bbls of water to complete the proposed well work? Yes          No X

Will a synthetic liner be used in pit? Yes          If so, what mil.? 20 Mil.

Proposed Disposal Method For Treated Pit Wastes:  
 Land Application )  
 Underground Injection (UIC Permit Number                         ) )  
 Reuse (at API Number                         ) )  
 Off Site Disposal (Supply Form WW-9 for disposal location) )  
 Other (Explain                         ) )

*SPW  
6/16/2014*

Drilling medium anticipated for this well? Air, fresh water, oil based, etc. NA

- If oilbased, what type? Synthetic, petroleum, etc.                         

Additives to be used? Water, soap, KCl

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit

- If left in pit and plan to solidify, what medium will be used? Cement, lime, sawdust Native soil, cement, lime

- Landfill or offsite name/permit number?                         

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane C White  
Company Official (Typed Name) Diane C. White  
Company Official Title Accountant

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Office of Oil and Gas  
JUN 15 2014  
WV Department of  
Environmental Protection

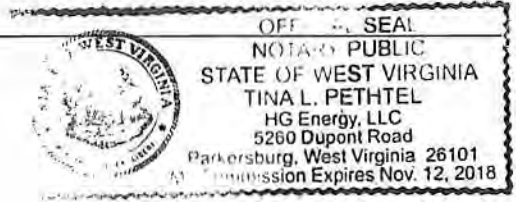
Subscribed and sworn before me this 11 day of June 2014

*Tina L. Pethel*

Notary Public

My commission expires Nov 12, 2018

Form WW-9



Legend

Property Boundary		Diversion	
Road		Spring	
Existing Fence		Wet Spot	
Planned Fence		Drain Pipe	
Stream		Waterway	
Open Ditch		Cross Drain	
Rock		Filter Strip	
North		Pit: Cut Walls	
Buildings		Pit: Compacted Fill Walls	
Water Wells		Area of Land Application of Pit Waste	
Drill Site			

Proposed Revegetation Treatment: Acres Disturbed Area I Approx. 0.2 Ac. Prevegetation pH \_\_\_\_\_  
Area II Approx. 0.2 Ac.

Lime 2 Tons/Acre or Correct to pH 6.5  
 Fertilizer (10-20-20 or Equivalent) 500 Lbs./Acre (500 lbs. Minimum)  
 Mulch Straw 2 Tons/Acre

SEED MIXTURES

<u>Area I (Location)</u>		<u>Area II (Road)</u>	
Seed Type	Lbs./Ac.	Seed Type	Lbs./Ac.
Tall Fescue	<u>40</u>	Tall Fescue	<u>40</u>
Ladino Clover	<u>5</u>	Ladino Clover	<u>5</u>

Attach:  
 Drawing(s) of road, location, pit and proposed area for land application  
 Photocopied section of involved 7.5' topographic sheet.

Plan approved by: S. D. Ward TP  
 Title: Oil Gas Inspector Date: 6/16/2014  
 Field Reviewed? X Yes \_\_\_\_\_ No 08/01/2014



# Reclamation Plan For: E.A. Duncan No.8

47-033-4066

Frac Permit 4/11/2014



**NOTE**  
REFER TO THE WVDEP  
EROSION AND SEDIMENT CONTROL  
FIELD MANUAL VER. MAY 2012 FOR  
BMPs CONTROLLING EROSION AND  
SEDIMENT FROM SOIL-DISTURBING  
OPERATIONS.

Existing Road Approach

SL5  
7/5

200' of <5% Grade

**NOTE:**  
WELL LOCATION WAS BUILT AND RECLAIMED UNDER  
DRILLING PERMIT No.47-033-4066. ONLY MINIMAL  
EARTHWORK WILL BE REQUIRED FOR PROPOSED WELL  
WORK. ALL DISTURBED AREAS WILL BE RE-VEGETATED  
AS PER THE SEEDING PLAN ON FORM WW-9. A SMALL  
WORKOVER PIT WILL BE CONSTRUCTED TO CONTAIN  
ANY FLUIDS RECOVERED DURING PROPOSED WELL  
WORK.

Arthur Stollar  
- Surface Owner

300' of 17-20% Grade

RIGHT PRONG OF NEW CREEK

Use Existing Access Road



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WV Department of  
Environmental Protection

Notes:

- Requested permit is for re-frac of existing well.
- Location and access roads from Co. Rd. 7/5 to the well are existing. Structures shown will be maintained.
- All disturbed areas will be re-vegetated as outlined on Form WW-9.
- Sediment barriers and drainage structures will be maintained.
- All road grades <5% except as noted.

08/01/2014

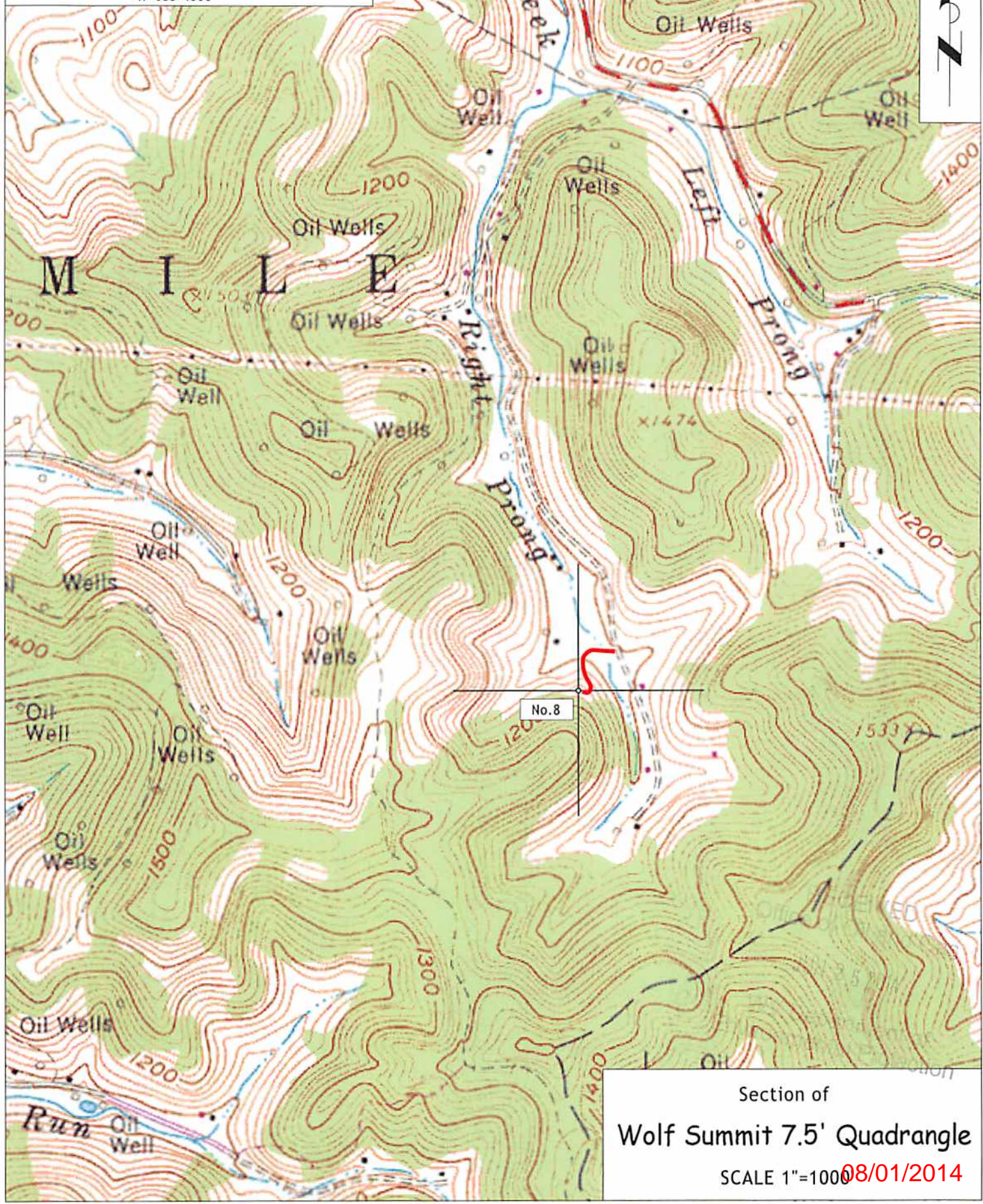
(E) - Existing Culvert

Note: Drawing not to Scale



# SUBJECT WELL E.A. Duncan No.8

47-033-4066



Section of  
Wolf Summit 7.5' Quadrangle

SCALE 1"=1000' 08/01/2014



UTM Coordinates (NAD83) Meters  
N - 4,350,235  
E - 546,540

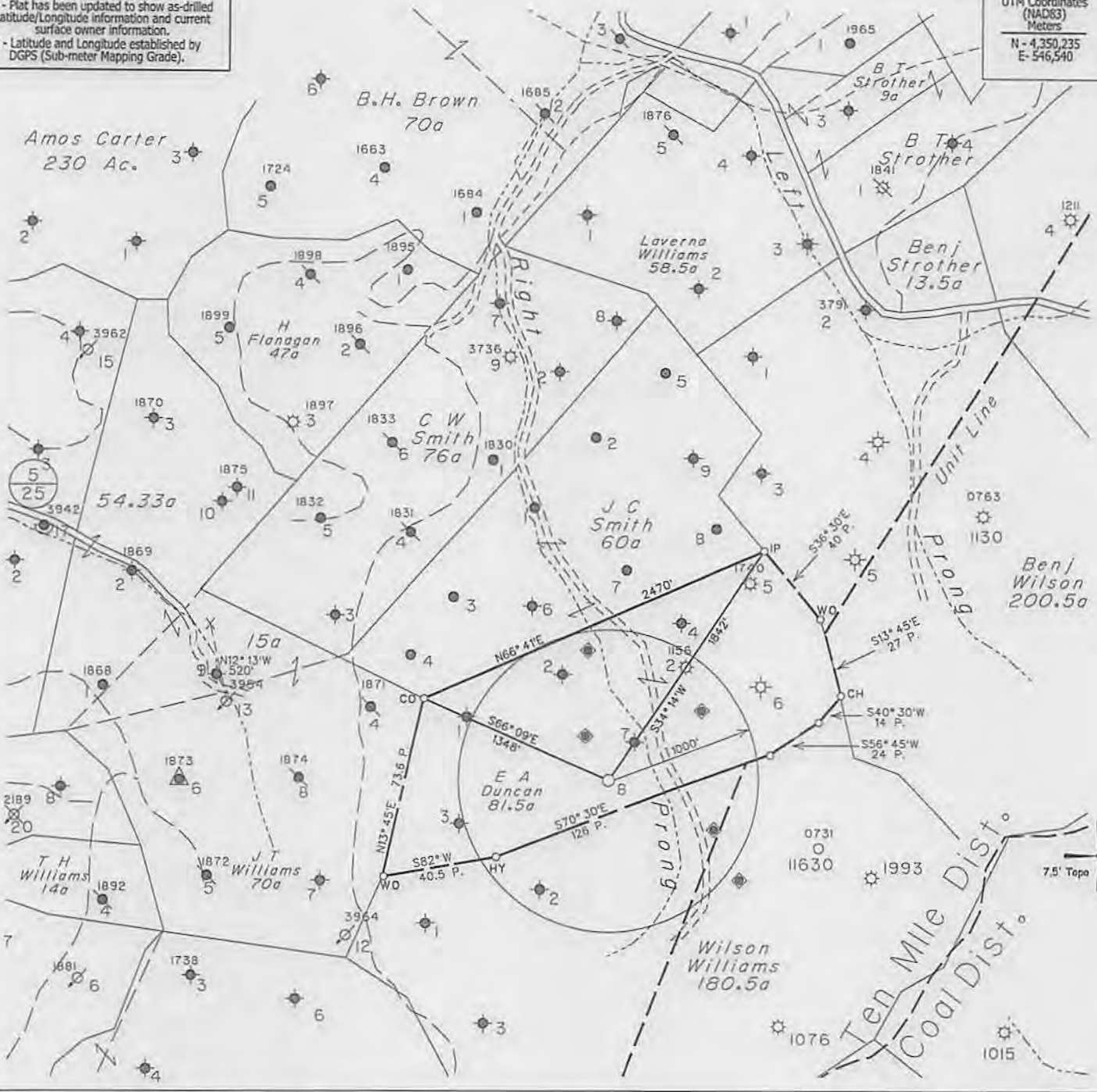
LONGITUDE 80° 27' 30"

12,080'

Latitude = 39° 18' 00.6"

NOTES ON SURVEY

- 1 - The survey shown hereon is from original drilling permit dated August 17, 1994.
- 2 - Plat has been updated to show as-drilled Latitude/Longitude information and current surface owner information.
- 3 - Latitude and Longitude established by DGPS (Sub-meter Mapping Grade).



- DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. \_\_\_\_\_  
 MAP NO.      N      S      E      W  
 SCALE      1" = 1000'  
 MINIMUM DEGREE OF ACCURACY \_\_\_\_\_  
 PROVEN SOURCE OF ELEVATION WVDEP Record Elevation

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]  
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
 Division of Environmental Protection  
 Office of Oil and Gas  
 601 57th Street  
 Charleston, West Virginia 25301



DATE June 11, 2014  
 FARM E.A. Duncan No.8  
 API WELL NO. 47-033-04066W

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1,187' WATERSHED Right Prong of New Creek  
 DISTRICT Tenmile COUNTY Harrison  
 QUADRANGLE Wolf Summit 7.5'

SURFACE OWNER Arthur Stollar ACREAGE 51.50 Ac.  
 OIL & GAS ROYALTY OWNER HG Energy, LLC, et al LEASE ACREAGE 81.5 Ac. 08/01/2014  
 LEASE NO. 33317-50

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT  DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Plug Back to 2,600' & Stimulate Gordon & Maxton Sands

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION Gordon, Maxton ESTIMATED DEPTH 2,600' PBTD

WELL OPERATOR HG Energy LLC. DESIGNATED AGENT Diane White  
 ADDRESS 5260 DuPont Road ADDRESS 5260 DuPont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101



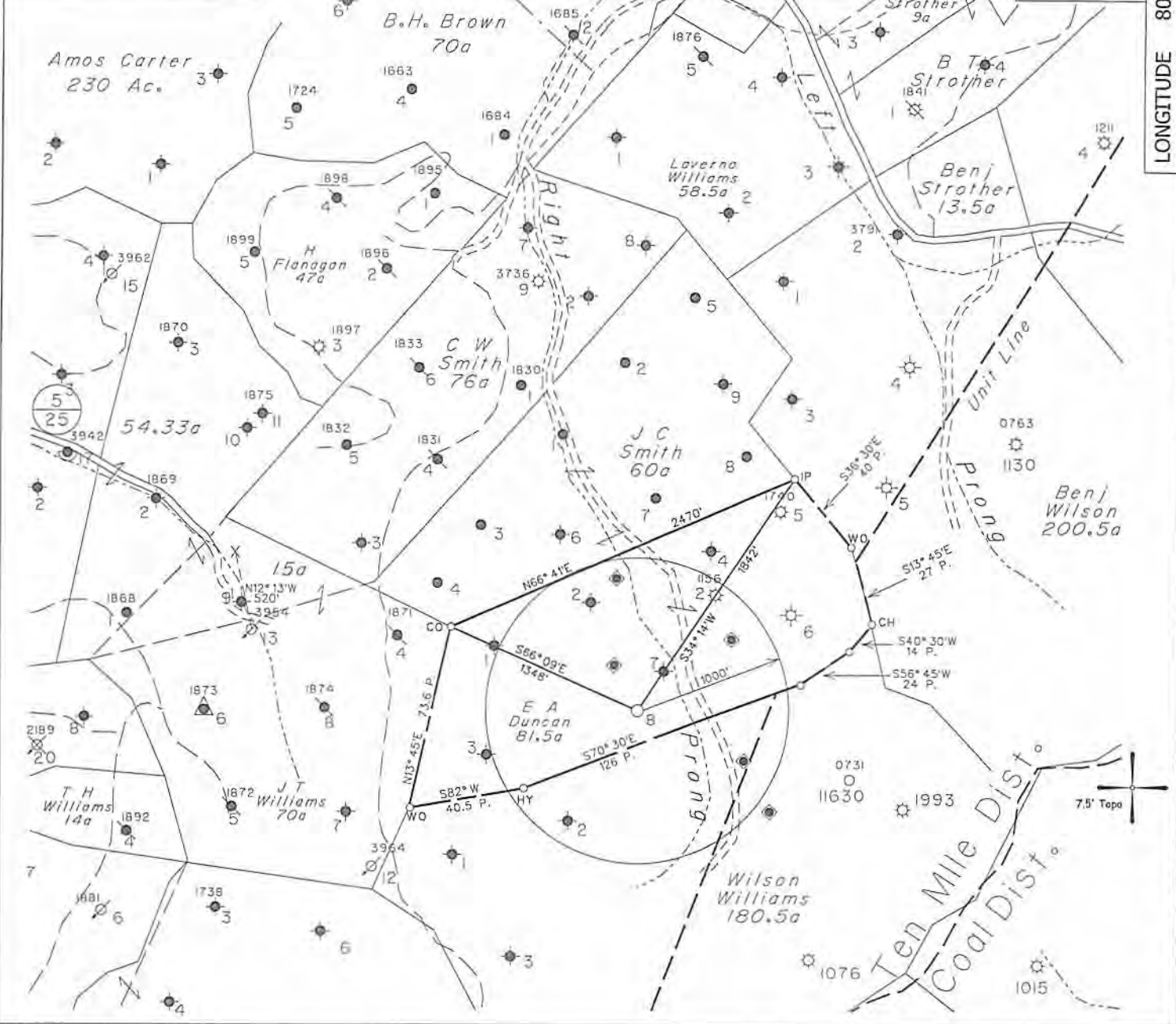
UTM Coordinates (NAD83) Meters  
N - 4,350,235  
E - 546,540

LONGITUDE 80° 27' 30"

12,080'

Latitude = 39° 18' 00.6"

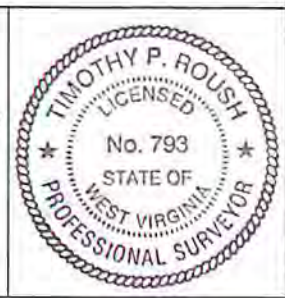
NOTES ON SURVEY  
1 - The survey shown hereon is from original drilling permit dated August 17, 1994.  
2 - Plat has been updated to show as-drilled Latitude/Longitude information and current surface owner information.  
3 - Latitude and Longitude established by DGPS (Sub-meter Mapping Grade).



- DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. \_\_\_\_\_  
MAP NO. \_\_\_\_\_ N S E W \_\_\_\_\_  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY \_\_\_\_\_  
PROVEN SOURCE OF ELEVATION WVDEP Record Elevation

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) *[Signature]*  
TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
Division of Environmental Protection  
Office of Oil and Gas  
601 57th Street  
Charleston, West Virginia 25301



DATE June 11, 2014  
FARM E.A. Duncan No.8  
API WELL NO. 47-033-04066 W

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
LOCATION: ELEVATION 1,187' WATERSHED Right Prong of New Creek  
DISTRICT Tenmile COUNTY Harrison  
QUADRANGLE Wolf Summit 7.5'  
SURFACE OWNER Arthur Stollar ACREAGE 51.50 Ac.  
OIL & GAS ROYALTY OWNER HG Energy, LLC., et al LEASE ACREAGE 81.5 Ac. LEASE NO. 33317-50  
PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT  DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Plug Back to 2,600' & Stimulate Gordon & Maxton Sands  
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Gordon, Maxton ESTIMATED DEPTH 2,600' PBTD  
WELL OPERATOR HG Energy LLC. DESIGNATED AGENT Diane White  
ADDRESS 5260 DuPont Road ADDRESS 5260 DuPont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101

FORM IV-6

08/01/2014



**HG Energy, LLC**  
5260 Dupont Road  
Parkersburg, WV 26101  
(304) 420-1100 - Office  
(304) 863-3172 - Fax

3304066W

K 2693  
65000

June 12, 2014

Mr. Jeff McLaughlin  
WVDEP  
Division of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, West Virginia 25304

RE: E. A. Duncan No. 8 (47-033-4066)  
Ten Mile District, Harrison County  
West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-2A, WW-2A(1), WW-2B, WW-9, mylar of plat, reclamation plan, topo map and copies of the certified mailing receipts for a permit to stimulate the above-captioned producing well. Also enclosed is our check in the amount of \$650.00 to cover the associated permit fees.

Should you have any questions please call me at 304-420-1119 or email me at [dwhite@hgenergyllc.com](mailto:dwhite@hgenergyllc.com).

Very truly yours,

*Diane C White*

Diane C. White

Enclosures

cc: Arthur Stoller - Certified  
Patriot Coal Corporation - Certified  
Sam Ward - Inspector

RECEIVED  
Office of Oil and Gas  
JUN 25 2014  
WV Department of  
Environmental Protection

08/01/2014