



SEP 27 1995

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oil & Gas

Well Operator's Report of Well Work

Farm name:

ROGERS, BARCLAY L.

Operator Well No.: MARTIN#4-E-360

LOCATION:

Elevation: 1,217.00 Quadrangle: WALLACE

District: SARDIS

SARDIS County: HARRISON 10015 Feet South of 39 Deg. 25Min. 0 Sec. Latitude: Longitude 8650 Feet West of 80 Deg. 25 Min. 0 Sec.

Company: EXPLORATION PARTNERS PROD

P. O. BOX 1245

BRIDGEPORT, WV 26330-1245

Agent: LOUIS A. FERRARI

Inspector: TIM BENNETT

Permit Issued:

08/11/94

Well work Commenced:

8/27/94

Well work Completed:

9/5/94

Verbal Plugging

Permission granted on:

Rotary x Cable Rig
Total Depth (feet) 5134 DTD
Fresh water depths (ft) 50, 514, 830

Salt water depths (ft) 1080

Is coal being mined in area (Y/N)? N Coal Depths (ft): 42-48:118-123:249-252:

504-509; openmine

Used in	Left	Cement    Fill Up
Drilling	in Well	
32'		
545 <b>'</b>	   545 <b>'</b>	100 sks_
926'	926'	215 SKS
  4978	   4978'	450 SKS
	Drilling 32' 545' 926'	Drilling   in Well  32'  545' 545'  926' 926'

OPEN FLOW DATA

Producing formation Benson, Balltown, Speechley Pay zone depth (ft) 3242-4912 Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Final open flow 960 MCF/d Final open flow show Time of open flow between initial and final tests 24 Bbl/d Hours Static rock Pressure 550 psig (surface pressure) after Hours

Second producing formation Gordon, 50', Injun Pay zone depth (ft) 2443-2747 Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Bbl/c Bbl/d Final open flow commingled MCF/d Final open flow show Bbl/d Time of open flow between initial and final tests 24 Hours Static rock Pressure commingled psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EXPLORATION PARTNERS PRODUCING CO.

Louis A. Ferrari

1994 September

AILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

age I. (4908-4912) 16 holes, 500 gal 15% HCL, 350 sks sand, 395 bbl H2O, 60 MSCF N2 age II. (3764-3782) 14 holes, 500 gal 15% HCL, 350 sks sand, 330 bbl H2O, 60 MSCF N2 age III. (3292-3464) 15 holes, 500 gal 15% HCL, 250 sks sand, 204 bbl H2O, 50 MSCF N2 age IV. (2442-2746) 25 holes, 750 gal 15% HCL, 250 sks sand, 320 bbl foam

WELL LOG

	y		•
ION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal and gas
nd & shale	0	42	
al	42	48	1/2" H2O @ 50'
nd	48	118	·
al	118	123	
nd & shale	123	249	
al	249	252	
nd & shale	252	504	
enmine	504	509	7" н2О @ 514
nd & shale	509	980	
nd	980	1113	
nd & shale	1113	1740	·
xton	1740	1772	
ale	1772	1812	
Lime	1812	1871	
jun	1871	1960	
ale	1960	2442	
' Sand	2442	2536	Gas show
nd & shale	2536	2750	
ale	2750	3450	-
eechely	3450	3470	
ale	3470	3760	
lltown	3760	3790	Gas show
ale	3790	4900	
enson	4900	4920	Gas show
ale	4920	5134	DID
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Permitting

033-4059 Issued 08/11/94 Expues 08/11/96

Agent

	FORM	WW-ZB	Office of S
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STATE OF WEST VIRGINIA

WELL WORK PERMIT APPLICATION						
) Well Operator: Exploration Partners Producing Company 16585 (7) 655						
) Operator's Well Number: E-360, R. Martin #4 3) Elevation: 1217						
) Well type: (a) Oil/ or Gas_x/						
(b) If Gas: Production_x/ Underground Storage/ Deep/ Shallow_x/						
Proposed Target Formation(s): Benson						
) Proposed Total Depth: 5000 feet						
) Approximate fresh water strata depths: 75, 300						
) Approximate salt water depths: $N/A$						
Approximate coal seam depths: 339, 277, 349, 320						
)) Does land contain coal seams tributary to active mine? Yes/ No_ $_{ m X}$						
ll) Proposed Well Work: Drill and stimulate a new well						
12)						
CASING AND TUBING PROGRAM						

TYPE	SI	PECIFICAT	IONS	FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.	
Conductor	11 3/4"			30			
Fresh Water					383818	1/3	
Coal				(	3ACSK	81.2.2	
Intermediate	8 5/8"		20#	1190	1190	CTS	
Production	4 1/2"		10.5#	4050	4050	600 SKS	
Tubing					,		
Liners				36	SRIA II.		
	nd zes oths set			50			
58 26			on of Oil a	and Gas Use	Only		
Fee(s)	paid:  _	_ _! Well W	Vork Permit	l_  Rec	lamation Fund	I I WPC	
Plat	   WW-9	WW-	-2B   I	Bond LO		Age	

|\_\_| Plat |\_\_| WW-9 |\_\_| WW-2B |\_\_ Bond \_

Page 1 of RECFINATION WW2-A	1)	Date: Ju	ily 22, 1994		
(10-91) <b>F</b>	2 )	E-360. R	's well number Martin #4		
<b>JL</b> ^ ,	3)	API Well	No: 47 - 033 - 4059 State - County - Permit		
DIVISION OF ENVIRON	STATE OF WEST	r Virginia Ction, of	A FICE OF OIL AND GAS		
NOTICE AND A	PPLICATION F	OR A WELL	WORK PERMIT		
4) Surface Owner(s) to be	served:	5) (a) Co	oal Operator:		
(a) Name <u>Barclay</u> L. Roge:	rs	Name N/A			
Address <u>Rt 3, Box 1118 2</u>	Ą	Address			
Martinsburg, WV	24501				
(b) Name N/A Address		(b) Coal	Owner(s) with Declaration		
Address		Name N/A			
(c) Name N/A		Address _			
Address		<del></del>			
		Name			
		Address _			
6) Inspector Tim Bennett		(C) (O2)	Lessee with Declaration		
Address $\overline{737}$ Karl St.		Name N/A	bessee with Declaration		
Weston, WV 2645		Address			
Telephone (304)- 269-616	57	_			
TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:  Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR					
included is the information	ation requir	ed by Char	ntor 22B Article 1		
pection of all the code of	West Virgin	12 (coo n.	200 21		
I Certiiv that as requi	ired under C	hanter 221	D of the Mast Winds of a		
T TICKE SELVED CODIES OF ENTS	s notice and	annlicat.	ion a location mlat		
decompanying documents pages	s i through	on the	e above named parties, by:		
1 C1301181 361 41C6	(ALLIGAVIC a	ttachedi			
Certified Mail (Po	ostmarked po	stal rece:	ipt attached)		
Publication (Notice	ce of Public	ation atta	ached)		
T have road and undersal					
I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.					
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all					
attachments, and that based on my inquiry of those individuals immediately					
responsible for obtaining the information, I believe that the information					
is true, accurate, and comp	lete.	0.1., 1 201.	reve that the information		
I am aware that there a	are signific	ant penalt	ties for submitting false		
information, including the p	possibility	of fine ar	nd imprisonment.		
We:	ll Operator	Explorati	on Partners Producing Company		
ВУ	: Organs a	- Harry	Louis A. Ferrari		
	S: Vice Pres				
DA	dress P.O. F				
TO.	Bridge	port, WV 2	6330		
Subscribed and sworn before	lephone. (302 me this	u-842-8/// 2 day of	July , 19 94		
			, 19 <u>94</u>		
	Nigdon	Ruth Ann	Rigdon Notary Public		
My commission/expires July	29. 2002		1.00027 1 00220		