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State of West Virginia Division of Environmental Protection Section of Oil and Gas

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Well Operator's Report of Well Work

Farm name: ROBINSON, SHELBY & ETHEL Operator Well No.: ROGERS #3-E-192

LOCATION: Elevation: 1,239.00 Quadrangle: WALLACE

District: SARDIS County: HARRISON

Latitude: 8680 Feet South of 39 Deg. 25Min. Sec. Longitude 6010 Feet West of 80 Deg. 25 Min. Sec.

Company: EXPLORATION PARTNERS PROD Casing | Used in l Left P. O. BOX 1245 |Fill Up| BRIDGEPORT, WV 26330-1245 & Tubing | Drilling | in Well|Cu. Ft.| Agent: LOUIS A. FERRARI Size Inspector: TIM BENNETT 09/13/93 Permit Issued: **37'** 13_3/8" Well work Commenced: 10/25/93 Well work Completed: 10/30/93 Verbal Plugging <u>9_5/8"</u> 691' 691' Permission granted on: ${ t x}$ Cable Total Depth (feet) 5070 DTD 3896' | 560 sks 4 1/2" 3896' Fresh water depths (ft) 100, 486 Salt water depths (ft) Is coal being mined in area (Y/N)? N Coal Depths (ft): 79-81. 485-495

OPEN FLOW DATA

Producing formation Balltown, Speechley, Warren Pay zone depth (ft) 3264-3762 Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 411 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 18 Hours Static rock Pressure 340 psig (surface pressure) after 24 Hours

Second producing formation Gordon, 5th, 50', InjumPay zone depth (ft) 1848-2817

Gas: Initial open flow show MCF/d Oil: Initial open flow N/A Bbl/d Final open flow commingled MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 18 Hours Static rock Pressure commingled psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Barriewad TM6	For:	EXPLORATION PARTNERS PRODUCING CO.
Reviewed		By: You a Jean Louis A. Ferrari
Recorded		By: (Xous 4. Ferrari Louis A. Ferrari
	,	Date: November 3, 1993

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage I. (3726-3762) 20 holes, 500 gal 15% HCL, 350 sks sand, 520 BBL 75Q N2 foam Stage II. (3264-3438) 13 holes, 500 gal 15% HCL, 200 sks sand, 400 BBL 75Q N2 foam Stage III. (2491-2817) 23 holes, 750 gal 15% HCL, 250 sks sand, 485 BBL 75Q N2 foam Stage IV. (1848-1925) 16 holes, 500 gal 15% HCL, 200 sks sand, 370 BBL 75Q N2 foam

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
	·		Including indication of all fresh and salt water, coal and gas
Sand	. 0	. 79	
Coal	. 79	81	
Sand & Shale	81	198	Damp @ 100'
Red Rock	198	216	
Sand & Shale	216	293	
Sand	293	485	
Coal	485	495	3-4" H2O @ 486
Shale	495	524	
Sand	524	1238	
Sand & Shale	1238	1660	
Red Rock	1660	1670	
Maxton	1670	1770	
Big Lime	1770	1830	
Big Injun	1830	1970	
Shale	1970	2404	
50' Sand	2404	2495	
Sand & Shale	2495	2610	·
Gordon	2610	2690	Gas show
Shale	2690	3344	
Speechely	3344	× 3441	Gas show
Shale	3441	3730	
Balltown	3730	3770	Gas show
Shale	3770	4880	
Benson	4880	4900	Gas show
Shale	4900	5070	DTD 0F - 424 ·
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FORM WW-2B

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Proposed Well Work: Drill & Stimulate

STATE OF WEST VIRGINIA

	WHILE OF THE WORK PARTIES APPLICATION						
L)	Well Operator: Exploration Partners Producing Company 16585 (7) 655						
2)	Operator's Well Number: E-192, M.J. Rogers #3 3) Elevation: 1239						
4)	Well type: (a) Oil/ or Gas_x/						
	(b) If Gas: Production_x/ Underground Storage/ Deep/ Shallow_x/						
5)	Proposed Target Formation(s): Balltown						
5)	Proposed Total Depth: 3950 feet						
7)) Approximate fresh water strata depths: 75, 297, 335						
8)) Approximate salt water depths: N/A						
9)	Approximate coal seam depths: 260, 300, 350						
10)	Does land contain coal seams tributary to active mine? Yes/ No_x_/						

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE IN	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	9 5/8"			30		·
Fresh Water						38CSP18-11-3
Coal					\sim	385R18-11.22
<u>Intermediate</u>	7"		17	1218	1218	185
Production	4 1/2"	J - 55	10.5	3943	3943	335 sks
Tubing					(38CSR1811.1
Liners						

Liners			<u> </u>			<u> </u>	
PACKERS	: Kind Sizes		.7		***************************************		
	Depths	set					
/·		For D	ivison of (Oil and Car	Use Only		W
Fee	(s) paid	: (y)	ekl Work Po	ermit 4	Reclamati	n Fund	WPCP
Pla	+ 4# 1 1	ww-9	WW-2B	Bond _	L- Chi	mill (Agent

Form WW2 A 2)	Date: August 13, 1993 Operator's well number E-192, M.J. Rogers #3 API Well No: 47 - 033 - 3971 State - County - Permit				
DIVISION OF ENVIRONMENTAL PROT	ST VIRGINIA ECTION, OFFICE OF OIL AND GAS				
4) Surface Owner(s) to be served: (a) Name Shelby & Ethel Robinson Address Rt. 1, Box 100-A 38 Lumberport, WV 26386 (b) Name Address (c) Name					
Address	Name Address				
6) Inspector <u>Tim Bennett</u> Address <u>737 Karl St.</u> Weston, WV 26452 Telephone (304)269-6167	(c) Coal Lessee with Declaration Name <u>N/A</u> Address				
Included is the lease or leases of contracts by which I hold the right to X Included is the information requing section 8(d) of the Code of West Virging I certify that as required under I have served copies of this notice an accompanying documents pages 1 through Personal Service (Affidavit Certified Mail (Postmarked problication (Notice of Publication (Notice	extract oil and gas OR red by Chapter 22B, Article 1, nia (see page 2) Chapter 22B of the West Virginia Code d application, a location plat, and on the above named parties, by: attached) ostal receipt attached)				
INSTRUCTIONS TO SURFACE OWNERS NAMED ABOVE (Continued on Reverse) The well operator named below is applying for a permit from the State to do oil or gas well work, (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B of the West Virginia Code. Well work permits are valid for 24 months.					
By: Vice Pr Address P.O.	Box 1245 geport, WV 26330 4-842-8777				
My commission expires	Ruth Ann Rigdon Notary Public				