



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 22, 2021
WELL WORK PLUGGING PERMIT
Not Available Plugging

EQT PRODUCTION COMPANY
625 LIBERTY AVE., SUITE 1700
PITTSBURGH, PA 15222

Re: Permit approval for J. J. HELDRETH 633
47-033-03914-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: J. J. HELDRETH 633
Farm Name: JOSEPH, ALICE, ETAL
U.S. WELL NUMBER: 47-033-03914-00-00
Not Available Plugging
Date Issued: 3/22/2021

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PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

03/26/2021

WW-4B
Rev: 2/01

1) Date December 30, 2020
2) Operator's
Well No. 651826 J J Heldreth #633
3) API Well No. 47-033 - 03914

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 1324' Watershed Jones Run
District Eagle County Harrison Quadrangle Wallace 7.5'
- 6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow
Address 400 Woodcliff Drive Address 115 Professional Place
Canonsburg PA 15317 Bridgeport WV 26330
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name HydroCarbon Well Service
Address PO Box 2327 Address PO Box 995
Buckhannon, WV 26201 Buckhannon WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector S. P. Wore Date 1/7/21

4703303914P



WR-35

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date November 10, 1992
Operator's Well No. 633
Farm J. J. Heldreth
API No. 47 - 033 - 3914-N

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1322' Watershed Little Run
District: Eagle (4) County Harrison Quadrangle Wallace 654

COMPANY Carnegie Natural Gas Company 8750
ADDRESS 800 Regis Ave., Pittsburgh, PA 15236
DESIGNATED AGENT J. C. Stephenson
ADDRESS P.O. Box 387, Mannington, WV 26582
SURFACE OWNER Alice Joseph
ADDRESS Shinnston, WV 26431
MINERAL RIGHTS OWNER Alice Joseph, et al
ADDRESS Shinnston, WV 26431
OIL AND GAS INSPECTOR FOR THIS WORK Tim Bennett
ADDRESS Weston, WV 26452
PERMIT ISSUED Pre-Act Well
DRILLING COMMENCED July 31, 1916
DRILLING COMPLETED January 10, 1917
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"			
9 5/8			
8 1/4 8 1/4	1058'		
7 5/8	1901'	1901'	
5 3/16 5 3/16	2074'	2074'	
4 1/2			
3			
2		3057'	
Linners used			

GEOLOGICAL TARGET FORMATION Fifth Sand Depth 3100 feet
Depth of completed well 3057 feet Rotary ___ / Cable Tools X
Water strata depth: Fresh feet; Salt 1740 feet
Coal seam depths: 752'-757' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation 30 Foot Pay zone depth 2756 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

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SDEW
1/12/21

(Continue on reverse side)

03/26/2021

PLUGGING PROGNOSIS**Heldreth W-633**

API # 47-033-03914
 Harrison Co., WV
 District, Eagle
 Quad, Wallace

Prepared by: **Jeff Mast 9/18/17**
 Revised 01/07/21

Elevation @ 1322'

Current Status:

8 1/4" csg @ 1058' (Pulled)
 6 5/8" csg @ 1901'
 5 3/16" csg @ 2074'
 2" tbg @ 3057'
 TD @ 3057'

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FW @ None Reported SW @ 1740' 1st Salt Sand (1550'- 1590') Coal @ 752'- 757'
 Gas Shows @ Big Injun (2070'- 2170'), 30 Ft. Sand (2705'- 2759')
 Oil Shows @ None Reported
 Completion: 30 Ft. Sand

- 1.) Notify State Inspector, **Sam Ward 304-389-7583**, 24 hrs prior to commencing operations.
- 2.) TIH wireline, find tubing packer and TD.
- 3.) TIH and cut tubing on top of packer. TOO H tubing.
- 4.) TIH and spot 45 bbl. of 6% gelled water followed by a 300' C1A cement plug. *from 3057' to 2757'*
- 5.) WOC 8 hrs. Tag TOC, add additional C1A cement if necessary.
- 6.) TIH w/ tbg @ 2705'; Set 100' C1A Cement Plug @ 2705' to 2605'. (30 Ft. Sand Gas Show)
- 7.) TOO H w/ tbg @ 2605'; Gel Hole @ 2605' to 2124'.
- 8.) TOO H w/ tbg @ 2124'; Set 154' C1A Cement Plug @ 2124' to 1970'. (5 3/16" csg st., Big Injun Gas Show)
- 9.) TOO H w/ tbg, free point 5 3/16", cut 5 3/16" csg @ free point, TOO H w/ 5 3/16" csg.
- 10.) Set a 100' C1A cement plug 50' in/out of cut. Perf all Sw, Fw, Coal, and Gas shows below 5 3/16" csg cut. Do not omit any plugs.
- 11.) TOO H w/ tbg @ 1970'; Set 119' C1A Cement Plug @ 1970' to 1851'. (6 5/8" csg st.)
- 12.) TOO H w/ tbg, free point 6 5/8", cut 6 5/8" csg @ free point, TOO H w/ 6 5/8" csg.
- 13.) Set a 100' C1A cement plug 50' in/out of cut. Perf all Sw, Fw, Coal, and Gas shows below 6 5/8" csg cut. Do not omit any plugs
- 14.) TOO H w/ tbg @ 1851'; Gel Hole @ 1851' to 1600'.
- 15.) TOO H w/ tbg @ 1600'; Set 150' C1A Cement Plug @ 1600' to 1450. (1st Salt Sand)
- 16.) TOO H w/ tbg @ 1450'; Gel Hole @ 1450' to 1098'.
- 17.) TOO H w/ tbg @ 1098'; Set 100' C1A Cement Plug @ 1098' to 998'. (8 1/4" csg st.)
- 18.) TOO H w/ tbg @ 998'; Gel Hole @ 998' to 807'.
- 19.) TOO H w/ tbg @ 807'; Set 100' C1A Cement Plug @ 807' to 707'. (Coal Show)
- 20.) TOO H w/ tbg @ 707'; Gel Hole @ 707' to 300'.
- 21.) TOO H w/ tbg @ 300'; Set 300' C1A Cement Plug to Surface.
- 22.) Top off as needed.
- 23.) Erect monument with API#, date plugged, & company name.
- 24.) Reclaim Location & Road to WV-DEP Specifications

S D W
 1/11/21

The original total depth of this well was 2731'. A drill down was commenced on December 13, 1920, and completed on March 12, 1921. The present total depth is 3057'.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Pittsburgh Coal			752	757	
Murphy Sand			870	900	
Little Dunkard			1135	1150	
Gas Sand			1460	1468	
1st Salt Sand			1550	1590	
2nd Salt Sand			1620	1660	
3rd Salt Sand			1690	1810	Salt Water @ 1740'
Maxton Sand			1870	1910	
Little Lime			1985	1995	
Pencil Cave			1995	2005	
Big Lime			2005	2070	
Big Injun			2070	2170	Gas @ 2110'
50 Foot Sand			2673	2693	
30 Foot Sand			2705	2759	Gas @ 2710' and 2756'
Boulder Sand			2775	2790	
Gordon Stray			2811	2823	
Gordon Sand			2834	2842	
Fourth Sand			2865	2899	
Sand			2908	2930	
Fifth Sand			3008	3010	
TOTAL DEPTH				3057'	

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(Attach separate sheets as necessary)

SDW
1/7/21

CARNEGIE NATURAL GAS COMPANY
Well Operator
By: Kenneth G. Dancy
Date: November 10, 1992

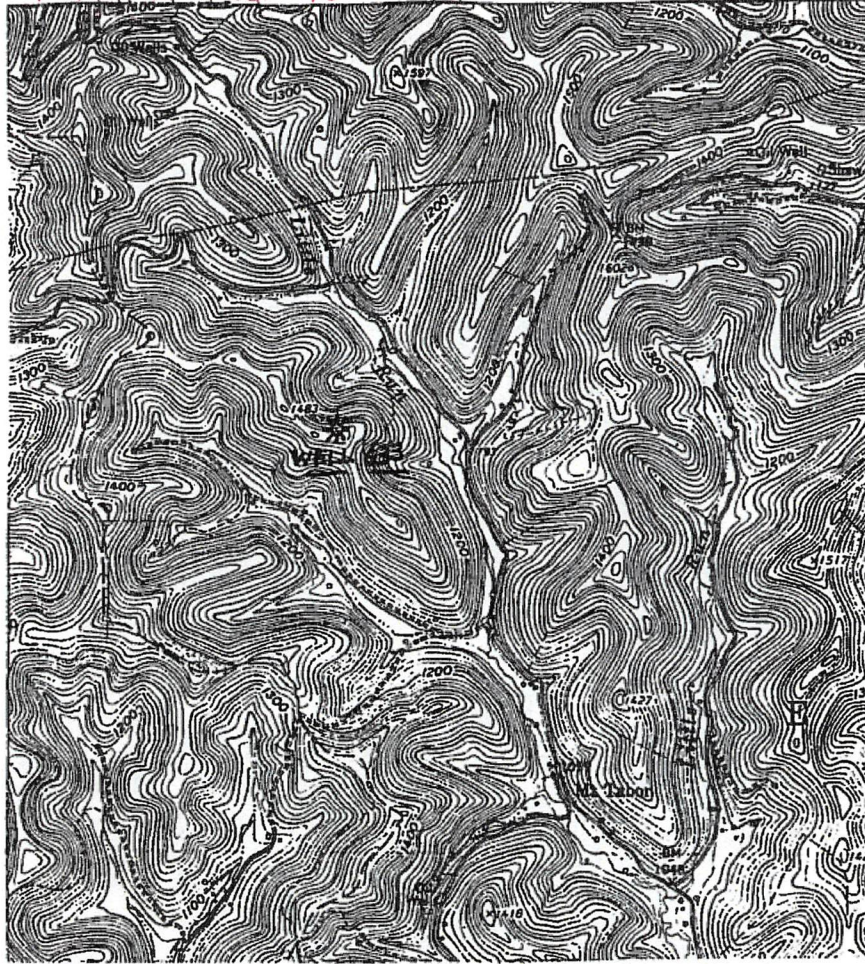
Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

651826

LATITUDE 34 21 30

4703303914P

Plugging Prog. 12-10-19



NORTH

LONGITUDE 80° 25' 16906

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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____ DRAWING NO. _____ SCALE _____ MINIMUM DEGREE OF ACCURACY _____ PROVEN SOURCE OF ELEVATION _____	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY. (SIGNED) _____ R.P.E. _____ I.L.S. _____	PLACE SEAL HERE
--	--	-----------------

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE November 10, 1992
 OPERATOR'S WELL NO. 633
 API WELL NO. 47 - 033 - 3914-N
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1322' WATERSHED Little Run
 DISTRICT Eagle COUNTY Harrison
 QUADRANGLE Wallace
 SURFACE OWNER Alice Joseph ACREAGE 105
 OIL & GAS ROYALTY OWNER Alice Joseph, et al LEASE ACREAGE 105
 LEASE NO. 4573
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Fifth Sand ESTIMATED DEPTH 3100'
 WELL OPERATOR Carnegie Natural Gas Company DESIGNATED AGENT J. C. Stephenson
 ADDRESS 800 Regis Ave., Pittsburgh, PA 15236 ADDRESS P.O. Box 387, Mannington, WV 26582

COUNTY NAME _____
 PERMIT _____

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WW-4A
Revised 6-07

WV Department of
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1) Date: December 30, 2020
2) Operator's Well Number
651826 J J Heldreth #633

3) API Well No.: 47 - 033 - 03914

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jamie C Barr</u>	Name _____
Address <u>7083 Jones Run Rd</u>	Address _____
<u>Lumberport, WV 26386</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Murray Energy</u>
	Address <u>46226 National Rd</u>
	<u>St. Clairsville, OH 43950</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 2327</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
 Beaver County
 My commission expires March 9, 2024
 Commission number 1267706
 Member, Pennsylvania Association of Notaries

Well Operator EOT Production Company
 By: Erin Spine
 Its: Supervisor - Subsurface Permitting
 Address 400 Woodcliff Drive
Canonsburg PA 15317
 Telephone (724) 271-7380

Subscribed and sworn before me this 30th day of December 2020
Rebecca Shrum Notary Public
 My Commission Expires March 9, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/26/2021


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7015 0920 0001 7634 1231

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Return Receipt Fee (Endorsement Required)	2.85	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 8.00	

Sent To
MURRAY ENERGY
 46226 NATIONAL ROAD
 ST CLAIRSVILLE OH 43950
 651826 HELDRETH #633


PS Form 3800, Ju

7015 0920 0001 7634 1248

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 8.00	

Sent To
JAMES C BARR
 7083 JONES RUN RD
 LUMBERPORT WV 26386
 651826 HELDRETH #633

PS Form 3800, Ju

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WW-9
(5 16)

API Number 47 - 033 - 03914
Operator's Well No. 651826 JJ Heldreth #633

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Jones Run Quadrangle Wallace 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*SDW
1/2/21*

Will closed loop system be used? If so, describe: _____ RECEIVED
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Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____ JAN 13 2021

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____ WV Department of
Environmental Protection

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Erin Spire*

Company Official (Typed Name) Erin Spire

Company Official Title Supervisor - Subsurface Permitting

Subscribed and sworn before me this 30th day of December, 2020

Rebecca Shrum Notary Public

My commission expires March 9, 2024

Commonwealth of Pennsylvania - Notary Seal
Rebecca Shrum, Notary Public
Beaver County
My commission expires March 9, 2024
Commission number 1267706
Member, Pennsylvania Association of Notaries

03/26/2021

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EQT Production Water plan
Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

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Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Red Fescue	40
Aslike Clover	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Aslike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Title: OOG Inspector Date: 1/7/21

Field Reviewed? () Yes (X) No

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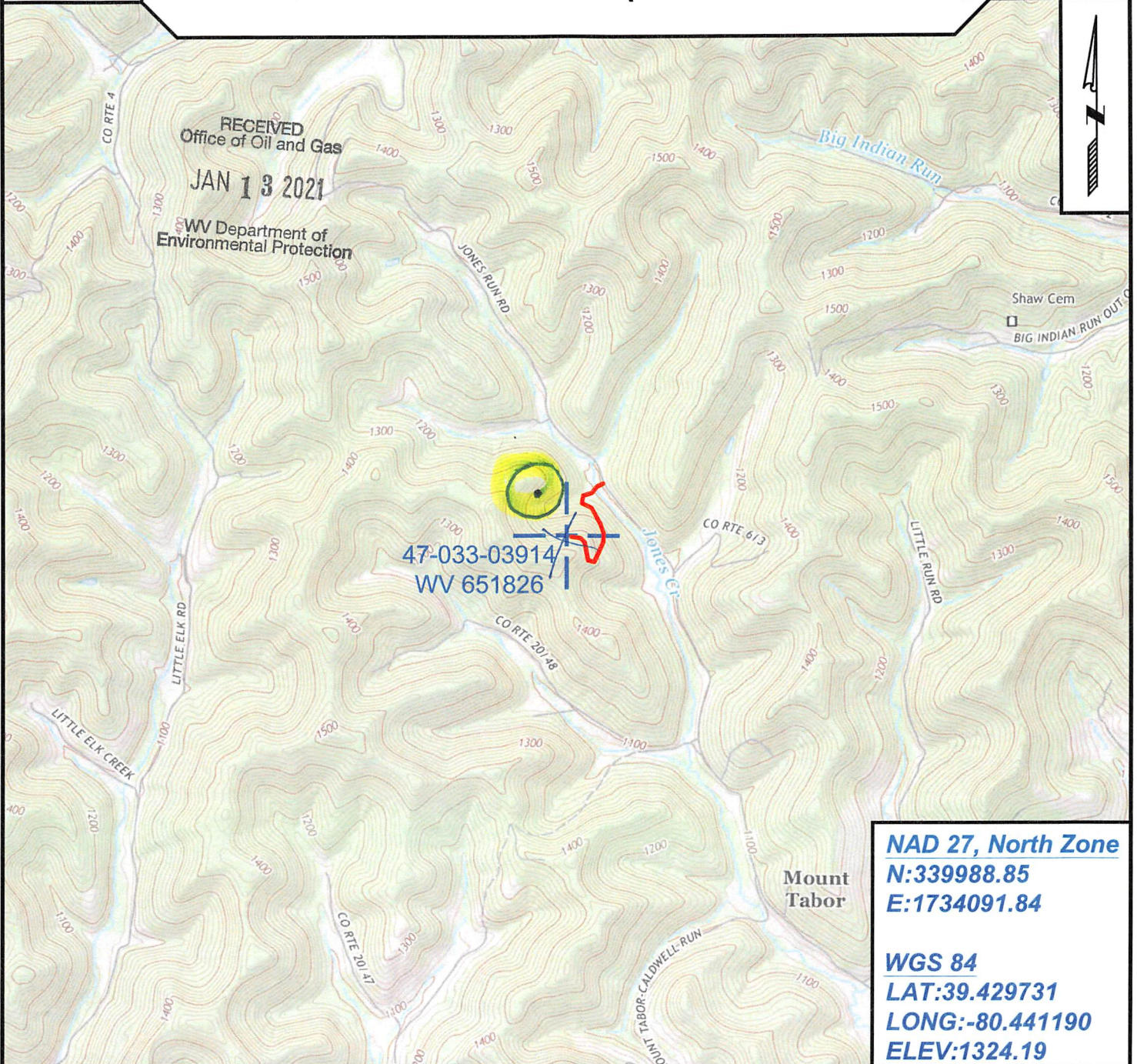
Topo Quad: Wallace 7.5' Scale: 1" = 2000'

County: Harrison Date: December 10, 2020

District: Eagle Project No: 70-36-00-08

47-033-03914 WV 651826 (J. J. Heldreth #633)

Topo



NAD 27, North Zone
N:339988.85
E:1734091.84

WGS 84
LAT:39.429731
LONG:-80.441190
ELEV:1324.19



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

400 Woodcliff Drive
 Canonsburg, PA 15317

03/26/2021

WW-7
8-30-06

4703303914P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-03914 WELL NO.: WV 651826 (J. J. Heldreth #633)

FARM NAME: J. J. Heldreth

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Harrison DISTRICT: Eagle

QUADRANGLE: Wallace 7.5'

SURFACE OWNER: Jamie C. Barr

ROYALTY OWNER: Murray Energy Corporation

UTM GPS NORTHING: 4364763

UTM GPS EASTING: 547984.3 GPS ELEVATION: 403m (1324ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____
Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.



Signature

PS# 2180

Title

12/10/2020

Date

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Site Pictures

J. J. Heldreth #633

WV 651826 47-033-03914



WV 651826 Well ID Sign



WV 651826 Well Pad Site

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BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035 fax: 304-848-5037

CHARLESTON OFFICE
301 RHL Boulevard - Suite 5
Charleston, WV 25309
phone: 304-756-2949 fax: 304-756-2948

4703303914P



400 Woodcliff Dr | Canonsburg, PA 15317
www.eqt.com

Via Email

January 11, 2021

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Jeff McLaughlin
601 57th Street, SE
Charleston, WV 25304

**RE: Application for a Permit to Plug & Abandon
651826 J J Heldreth #633
API 47-033-03914
Eagle District, Harrison County, WV**

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum
Project Specialist – Permitting
bshrum@eqt.com
724-271-7314

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