

API # 47- 33-03859 State of West Virginia Division of Environmental Protection

Section of Oil and Gas

Well Operator's Report of Well Work

Recorded.

DEPT. OF ENERGY.

ARLIE R. Operator Well No.: E 915

LOCATION:

Elevation: 1138.00 Quadrangle: WALLACE

District: SARDIS

County: HARRISON

Latitude: 9400 Feet South of 39 Deg. 25Min. 0 Sec. Longitude 11500 Feet West of 80 Deg. 25 Min. 0 Sec.

Company: EMAX OIL COMPANY

P.O. BOX 112

SALEM, WV 26426-0112

Agent: JOHN T. HASKINS

Inspector: TIM BENNETT

Permit Issued: 11/18/91 Well work Commenced: 12/6/91 Well work Completed:

Verbal Plugging

Permission granted on:

Salt water depths (ft)

Rotary x Cable R:
Total Depth (feet) 5131 Fresh water depths (ft) 110

Is coal being mined in area (Y/N)? Coal Depths (ft): 65-68, 150-154, 514-520

Casing & Tubing	Used in Drilling		Cement Fill U Cu. Ft.
Size			
11 3/4	30.1		
8 5/8		937.3	to surfac
4 1/2		5067	765 sks
		7 (TATA 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640) 1640)	-
	·		

OPEN FLOW DATA

Gordon, 30 Foot

Producing formation Benson, Balltown, U. SpeechleyPay zone depth	(ft)257	78-4936
Gas: Initial open flow n/t MCF/d Oil: Initial open flow	n/a	Bbl /d
Final open flow 675 MCF/d Final open flow		
Time of open flow between initial and final tests	ń/a	Hours
Static rock Pressure 825 psig (surface pressure) after	72	Houss

Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hou:s Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EMAX OIL COMPANY

By:

Benson perforated 4922-4936 with 12 holes. Water fraced at 30 bpm with 50,000# sand

nd and 200 hb1

Balltown perforated from 3788-3815 with 12 holes. water fraced with 40,000# sand and 398 bbl water.

Upper Speechley perforated from 3418-3486 with 12 holes. water fraced with 25,000# sand and 298 bbl water.

Gordon perforated from 2700-2712 with 10 holes. Water fraced at 20 bpm with 20,000# sand in 245 bbl water.

30foot perforated from 2578-2586 with 10 holes. water fraced at 20 bpm with 20,000# sand.

Sand & Shale	0	65	
DVNC Coal	65	68 1772	
Mor Sand & Shale	.68	514 - Com-	150-154 1686 MIN
Para Coal	514	520 f3z.n	V
Sand & Shale	520	1840	
BigaLime	1840	1924	
Big Injun	1924	1979	
Sand & Shale	1979	2446	
4)450 foot	2446	2502	
41⊌30 foot	2540	2588	
Sand & Shale	2588	2610	The second se
4 6 Gordon	2610	2720	
Sand & Shale	2720	3288	
448Upper Speechley	3288	3343	
432 Speechley	3436	3486	
_{k⊸, 3} Balltown	3784	3841	
Sand & Shale	3841	4921	
435 Benson	4921	4970	
Sand & Shale	4970	5131 TD	

158

FORM WW-25

Page 3 of 8

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

L) Well Oper	ator: SI	HELDON AND	ASSOCIATES,	INC. 44670	(0) 668	
					3) Ele	vation: <u>1230</u>
) Well type			or Gas	*		
		f Gas:	Production Deep	xx/Undergr	ound Storage Shallow	, <u> </u>
5) Proposed	Target F	ormation	(s): SPEECH	LEY, BALLTOWN	, BENSON	
5) Proposed	Total De	pth:52	200	_ feet	<u> </u>	RECEIVED
			trata dept	. 1	- (N	OV 0 5 1991
8) Approxima	ate salt	water de	pths:	1136'	Ol Ol'On	EPT. OF ENERGY
3) Approxima			1.1	312	(1) 218-224	
10) Does land	d contair	n coal se	eams tribut	ary to act	ive mine? Ye	es/ No <u>xx</u>
ll) Proposed	Well Wor	k: NEW WE	LL DRILLING	AND FRACTURIN	IG	
12)		CASI	NG AND TUBI	NG PROGRAM		
TYPE	SI	PECIFICAT	TIONS	FOOTAGE II	NTERVALS	CEMEN
	Size	Grade.	Weight	For drilling	Left in well	Fill-up (cu. ft.
Conductor	11 3/4	H 44		30'		
Fresh Water						
Coal					AS PEO	UIRED BY REG. 18
Intermediate	8 5/8	J 55	20 LB.	1239'	1239 11-2	.2 CTS 18-11.3
Production	4 1/2	J 55	10.5 LB	4761'	4761, CSR	18-11.1
Tubing						
Liners						
PACKERS : Kin	ıd					
	ths set					
V		or Divis	on of Oil	and Gas Use	Only	(D)
/ <u>} </u>	pajd:	Well Well	Work Permi	t Rec	lamation Fun	4 h
Al Plat G	WW-9	WW I	7-2B	Bond Dem	nger	_ Age

Page	1	of	8
Form	W	W2	A
(09/8	7)	

- Control
RECEIVE 1991
NOV OF ENERGY
DEP

Da	t	e	٥	<u>October</u>				

Operator's well number

COFFINDAFFER D-70

API Well No: 47 - 033 - 3858 State - County - Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

1)

2)

3)

TOP AND ADDITION FOR A WELL WORK PERMIT.

	NOTICE AND APPLICATION	FOR A WELL WORK I DIVI
	Surface Owner(s) to be served:	5) (a) Coal Operator:
4)		••
	(a) Name <u>CATHERINE C PRICE</u>	
	Address 1712 NORTH VEITCH ST	
	ARLINGTON VA 22201	(b) Coal Owner(s) with Declaration
	(b) Name	Name
	Address	Address
	(c) Name	Name
	Address	Address
		(c) Coal Lessee with Declaration
6)	Inspector TIM BENNETT	
	Address 737 CARL STREET	
	WESTON WV 26452	
	Telephone (304)	
	PREGN(C) NAMED	ABOVE TAKE NOTICE THAT:
	TO THE PERSON(S) NAMED	ABOVE TAKE NOTTOE TIME
		or other continuing contract or
	_ Included is the lease or leases	or other continuing constant
cont	tracts by which I hold the right t	o extract off and gas on
XX	_ Included is the information requ	ired by Chapter 22b, moreta =/
Sec	tion 8(d) of the Code of West Virg	Jinia (see page 2)
	I certify that as required under	Chapter 22B of the West Virginia Code
I ha	a marian as this potice a	and annilcation, a location plat, and
acc	ompanying documents pages 1 throug	in on the above hamed partition,
	Damagnal Carvide (AffidaVII	attacned)
	Cartified Mail (Postmarked	postal receipt attached/
	Publication (Notice of Publ	lication attached)
	I have read and understand Chapt	cer 22B and 38 CSR 11-18, and I agree
to.		25W1L 166NBU NUMET CHT9 GDD7+CCC+C**
		Lust usch detenderta eventures and am
fam	··· ·· · · · · · · · · · · · · · · · ·	rad on this application form and dir
705	possible for obtaining the information	ation, I believe that the information
ie		
	T am aware that there are signi:	ficant penalties for submitting false
inf	ormation, including the possibility	ry of fine and imprisonment.
1111	Well Operate	or SHELDON AND ASSOCIATES, INC.
5	OFFICIAL SEAL BV:	The The Attent
3 6	NOTARY PUBLIC THE PREST	DENT /
()		OO JOHNSON AVE BLDG 4 STE E
S VE C	RR #1, 20X 532-8	
3 13	HASTINGS RUN ROAD MCUNT CLARE. WV 26408 M, Commission Expires October 17, 2000 Telephone	(304) 842-4733
2	M, Commission Expires October 7, 2000 Telephone	4001
Sul	OSCITOED and Sworth Derote me ento	100
	STANLEY L BOWERS	Motary Public
МY	commission expires 10/17/2000	

	RE	CEIVED			77-2859	ř		
	(NOV	(C3 V		0	33-385°	11/18/91		
FORK WW-23	OFPT. OF	1991	CE OF WEST	· VTPCTNTA	Exola A	11/18/93		
•	DEPAR	FORMER OF	ENERGY, DI		DIL AND GAS	1018143		
1) Well On			4747		<u> </u>	1		
1) Well Operator: EMAX OII Company \5475(7) 654 2) Operator's Well Number: E-915 Arlie Wade 3) Elevation: 1138								
4) Well ty	pe: (2)	oil_/	oz Ga	sx/	,			
	(5)	II Ges:	Productio	n <u>x</u> / Underg	Tound Stora]e/		
5) Propose		7,		Elks 437	Shalle	o₩/		
6) Propose								
7) Approxi					17			
8) Approxi	-			0,3,	23			
a) Apprexi	matt Sall	. Water de	057	1-571 04	525- 539	0544-550		
10) Does la		. Seam de			:: 3 · 3	/		
•					ive mine? Y	ES		
11) Proposed Well Work: Drill and stimulate new well								
12)				ing program		•		
•	•		IG AND TUE			CEMENT		
12)	•	<u>CASIN</u>	IG AND TUE	ING PROGRAM POCTAGE II		F:11-cp (cc. £.)		
12)	S	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOOTAGE II	VTERVALS Left in	F111-49		
I2)	Size	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	VERVALS Left in vell	Fill-up (cu. ft.) 38059,411.3		
12) Type Conductor	Size	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	VERVALS Left in vell	Fill-up (cu. ft.)		
Conductor	Size	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	VERVALS Left in vell	Fill-up (cu. ft.) 38059,411.3		
Conductor Presh Water Coal	Size 11 3/4	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	Left in wall	## Fill-up (cu. ft.) ### ### ############################		
Conductor Conductor Fresh Water Coal Intermediate	Size 11 3/4 8 5/8	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	Left in wall	## 111-00 (CC. ##.) ### 38089,411,3 ### 38089,411,3 ### to surface.		
Conductor Presh Water Coal Intermediate Production	Size 11 3/4 8 5/8	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	Left in wall	## Fill-up (cu. ft.) ### ### ############################		
Conductor Presh Water Coal Intermediate Production Tubing Liners PACKERS: Kin	Size 11 3/4 8 5/8 4 1/2	<u>Casin</u> Pecificat	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	Left in wall	## Fill-up (cu. ft.) ### ### ############################		
Conductor Presh Water Coal Intermediate Production Tubing Liners PACKERS: Kin	Size 11 3/4 8 5/8 4 1/2	CASIN PECIFICAT Grade	IG AND TUE:	ING PROGRAM FOCTAGE II For drilling	Left in wall	## Fill-up (cu. ft.) ### ### ############################		
Conductor Presh Water Coal Intermediate Production Tubing Liners PACKERS: Kin	Size 11 3/4 8 5/8 4 1/2	CASIN PECIFICATION OF THE	TIONS Weight Der ft.	ING PROGRAM FOCTAGE II For drilling	Left in well 1075 5875	## Fill-up (cu. ft.) ### ### ############################		

	and the same of th	
Page	1 of (RECED	Date:October 30, 1991
	WW2-A 2)	
(09/	AOV 0-	Operator's well number E-915 Arlie Wade
	$ \begin{array}{c c} 1 & \text{of} \\ $	
	DEPT. OF SMERCY 31	State - County - Permit
	STATE OF WES	T VIDCINIA
	DEPARTMENT OF ENERGY, D	
		*
	NOTICE AND APPLICATION	FOR A WELL WORK PERMIT
4.3		
4)	Surface Owner(s) to be served: (a) Name Arlie R. Wade	
•	Address Route 1, Box 345	NameAddress
	Address Route 1, Box 345 Wallace, WV 26448	Mad Coo
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name no coal owner with declaration
		Address
	(c) Name	Namo
	Address	NameAddress
6)	Inspector Tim Bennett	(c) Coal Lessee with Declaration
	Address 737 Karl Street	Name
	Weston, WV 26452 Telephone (304)-269-6167	Address
	relephone (304) - 209-0107	
	TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:
	Included is the lease or leases of	r other continuing contract or.
	acts by which I hold the right to	
X Cock:	Included is the information requied to the second in the Code of West Virgi	red by Chapter 22B, Article 1,
sect.		Chapter 22B of the West Virginia Code
I hav	e served copies of this notice an	d application, a location plat, and
accor	mpanying documents pages 1 through	on the above named parties, by:
	_x Personal Service (Affidavit	attached)
	Certified Mail (Postmarked p	
	Publication (Notice of Publi	cation attached)
	T base and been been done	- 200 3 20 GGD 11 10 1 T
+0 +1		r 22B and 38 CSR 11-18, and I agree mit issued under this application.
CO C1	T certify under penalty of law th	at I have personally examined and am
famil	iar with the information submitte	d on this application form and all
attac	chments, and that based on my inqu	iry of those individuals immediately
respo	onsible for obtaining the informat	ion, I believe that the information
is tr	ue, accurate, and complete.	
	I am aware that there are signifi	cant penalties for submitting false
infor	mation, including the possibility	of fine and imprisonment.
	Well Operator	EMAX Oil Company
	By:	Geologist //aclan
	Its:	P. 0. Box 112
	.3001 000	Salem, WV 26426
	Telephone	304-623-9600
Subsc	ribed and sworn before me this 3	Oth day of October , 1991
	Rome	
****	1) Oga Jim	Notary Public

My commission expires April 23, 1993