

WR-35/ SEP 27 1991 CEPT. OF ENERGY

State of West Virginia DEPARTMENT OF ENERGY

19-Apr-91 API # 47- 33-03817

Division of Oil and Gas Well Operator's Report of Well Work

Farm name:

TOMASIK, WILLIAM J. DR. Operator Well No.: ATTERHOLT#1-163

LOCATION:

Elevation: 1170.00 Quadrangle: BROWNTON

Size

11 3/4"

4.1/2"

District: ELK Latitude: 200

County: HARRISON Feet South of 39 Deg. 10Min. 0 Sec. Longitude 9480 Feet West of 80 Deg. 12 Min. 30 Sec.

Casing | Used in | Left

40 *

1245'

4476

Tubing | Drilling | in Well | Cu. Ft.

40 '

1245'

4476

Company: EXCEL ENERGY, INC

P. O. BOX 1020

BRIDGEPORT, WV 26330-1020

Agent: HARRY L. BARNETT

Inspector: STEVE CASEY

Permit Issued:

04/19/91

Well work Commenced:

09/09/91

Well work Completed: 09/17/91

Verbal Plugging

Permission granted on:

Cable Rig

Rotary X Cable Rig

Fresh water depths (ft) 80: 240:

Salt water depths (ft) -N/A

Is coal being mined in area (Y/N)?

Coal Depths (ft): 84'-88'

RECEIVED OCT 0 2 97

--- Ovision of Energyow and Gas Section

OPEN FLOW DATA

Pay zone depth (ft) 4386-4390 Producing formation BENSON Gas: Initial open flow SHOW MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 787 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 3 24 Hours Static rock Pressure 1100 psig (surface pressure) after 72 Hours

BRANFORD, WARREN

Second producing formation AND BALLTOWN Pay zone depth (ft) 2906-3636 Gas: Initial open flow SHOW MCF/d Oil: Initial open flow N/A Bbl/d Final open flow COMMINGLED MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 24 Hours

|Fill Up|

520 sks_

Static rock Pressure COMMINGLED psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EXCEL ENERGY, INC

SEPTEMBER 26, 1991

RECEIVED UC: 2 Put

DETAILS OF PERFORMED INTERVALS, FINCTURING OR STITULATING, PHYSICAL CHARGE, EIC.

STAGE I (4386'-4390') 16 holes, 500 gal 15% HCL, 400 sks sand, 600 bbl gelled H₂O₃

gelled $\rm H_2O$. STAGE II (2906'-3636') 18 holes, 1000 gal 15% HCL, 350 sks sand, 500 bbl gelled $\rm H_2O$.

WELL LOG .

FORMATION	color	IIARU OR	SOFT	TOP FEET	DOPIOM FEET	INTIMIKS Including indication of all freshand salt water, coal, oil and gas
Fill Sand & Coal Sand & Sand & Big Lin Big In Shale Sand & Shale	Shale Shale me jun Shale			0 5 84 88 730 1025 1487 1550 1650 1895 1920 2540 2760 3650 4375 4395	5 84 88 730 1025 1487 1550 1650 1895 1920 2540 2760 3650 4375 4395 4557	Damp @ 80' 1 1/2" H ₂ O @ 240' Gas Show Gas Show DTD

10/2/

FORM WW-2B

Page of STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

		DEFARI	WELL WO	ORK PERMIT	APPLICATIO	N AND GAS			
1)	Well Op	erator:	Exce	してを L Energy,	Inc. 1657	0 (5 2	. 66		
2)	Operato	r's Well	Number:	E-163		3) E:	levation: 1170		
				or Ga					
		(b)	If Gas:	Productio	n <u>X</u> / Underg	round Storag	ge/		
e .					715 C	Shallo	D₩_X_/		
5)				n(s):					
6)	Proposed	i Total D	epth:	4,60	<u>O'</u> feet	100 0	1 01		
7) Approximate fresh water strata depths: 160' 186' 90 35' 8) Approximate salt water depths: N/A 900'									
8)	Approxim	mate salt	water de	pths:	N/A	900			
9)	Approximate coal seam depths: 288', 443' 296-300' 707-7/0								
10) Does land contain coal seams tributary to active mine? Yes/ No_X_/									
11) Proposed Well Work: Drill and stimulate a new well.									
12)									
			CASIN	G AND TUB	ING PROGRAM				
TYPE		S	PECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMENT		
TYPE		Size	PECIFICAT Grade	Weight	FOOTAGE IN	NTERVALS Left in well	Fill-up (cu. ft.)		
	ictor			Weight	For	Left in	Fill-up		
Condu	ictor Water	Size		Weight	For drilling	Left in	Fill-up		
Condu	Water	Size		Weight	For drilling	Left in	Fill-up (cu. ft.)		
Condu Fresh Coal	Water	Size		Weight	For drilling	Left in	Fill-up (cu. ft.)		
Condu Fresh Coal	Water	Size 9 5/8"		Weight per ft.	For drilling 30'	Left in well	Fill-up (cu. ft.) 38CSP18-11.2		
Condu Fresh Coal	Water mediate ction	Size 9 5/8" 7"	Grade	Weight per ft.	For drilling 30'	Left in well	Fill-up (cu. ft.) 38CSP/4//2 300 sks		
Condu Fresh Coal Inter Produ	Water mediate ction	Size 9 5/8" 7"	Grade	Weight per ft.	For drilling 30'	Left in well	Fill-up (cu. ft.) 38CSP/4//2 300 sks		
Condu Fresh Coal Inter Produ Tubin	Water mediate ction g s	Size 9 5/8" 7" 4 1/2"	Grade	Weight per ft.	For drilling 30'	Left in well	Fill-up (cu. ft.) 38CSP/4//2 300 sks		
Condu Fresh Coal Inter Produ Tubin	Water mediate ction g s RS: Kin	Size 9 5/8" 7" 4 1/2"	Grade	Weight per ft.	For drilling 30'	Left in well 1240 APR 0	Fill-up (cu. ft.) 36CSPILII 300 sks 300 sks 38CSPILII VED Frager		
Condu Fresh Coal Inter Produ Tubin Liner	Water mediate ction g s RS: Kin	Size 9 5/8" 7" 4 1/2" d_es_ths set_	Grade J-55	Weight per ft. 17# 10.5#	For drilling 30'	Left in well 1240 APR 0	Fill-up (cu. ft.) 36CSPILII 300 sks 300 sks 38CSPILII VED Frager		

	,
	14-1-91
Page 1 of 1) Form WW2-A 2)	Date:
(09/87)	Operator's well number Atterholt #1 E-163
File Copy (3)	API Well No: 47 - 033 - 3817
	State - County - Permit
CHAMB OF URC	m virnatura
	T VIRGINIA IVISION OF OIL AND GAS Lacra / Lac
NOTICE AND APPLICATION	FOR A WELL WORK PERMIT APR 0 3 04
4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Dr. William J. Tomasik</u> Address <u>136 West Main Street</u>	
Bridgeport, WV 26330	Address
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
(c) Name	Address
(c) Name	
Address	Name
	Address
6) Inspector <u>Stephen Casey</u>	(c) Coal Lessee with Declaration
Address Rt. 2, Box 232-D	Name
Jane Lew WV 26378	Address
Telephone (304) - 745-4888	
TO THE PERSON(S) NAMED A Included is the lease or leases or	r other continuing contract or
contracts by which I hold the right to	extract oil and gas OR
X Included is the information requisection 8(d) of the Code of West Virgin	red by Chapter 22B, Article 1,
I certify that as required under	nia (see page 2) Chapter 22B of the <u>West Virginia Cod</u> e
I have served copies of this notice and	d application, a location plat. and
accompanying documents pages 1 through	on the above named parties, by:
Personal Service (Affidavit a	attached)
X Certified Mail (Postmarked p	ostal receipt attached)
Publication (Notice of Public	cation attached)
I have read and understand Chante	r 22B and 38 CSR 11-18, and I agree
to the terms and conditions of any per	mit issued under this application
I certify under penalty of law that	at I have personally examined and am
familiar with the information submitted	d on this application form and all
attachments, and that based on my inqu	iry of those individuals immediately
responsible for obtaining the informat is true, accurate, and complete.	ion, I believe that the information
	cant penalties for submitting false
information, including the possibility	of fine and imprisonment.
Well Operator	A Excel Energy, Inc.
OFFICIAL SEAL NOTARY PUBLIC BY:	H.L. Barnett
TEST VIRGINIA	
P.O. Box 1020 Britageous P.O. Box 1020	P.O. Box 1020
Bridgeport, W.V.d. 26330 My Commission Engires Hovember 9, 1998 Telephone	Bridgeport, WV 26330
Subscribed and sworn before me this los	
() / n	
- Ewendoly &. Clar	Notary Public
My commission expires November 9,	1988