

BRIDGEPORT, WV 26330

FORM WW-2 (B) FILE COPY
(Obverse GETTY FILE
7/85
APR 0 3 1987



)	Date: Man	ch 23,		19_	87
)	Operator's	CNGD 28	94		,

3) API Well No. 47 033 3426
State County Permit

## STATE OF WEST VIRGINIA

DIVISION OF O	IL & GASDEPAR	RTMENT OF ENERGY	, OIL AND GAS DIVISION
DEPARTMENT O		APPLICATION FOR A	WELL WORK PERMIT

4) WELL TYP	E: A Oil	l	/ Gas	$\frac{X}{x}$		/ Underground's	forage	/ Deep	/ Shallow X/)
*						Watershed:	Grass run	of the West F	ork River
5) LOCATION	OCATION: Elevation: 1374  District: Tenmile Q				County: Harrison 033 Quadrangle: Salem 595				
6) WELL OPE	Disi TOTON	IC Deve	alonme	nt Co			7) DESIGNATED	AGENT Gary Ni	cholas J/J
6) WELL OPE	KAIUKE	10 DEV	Hart	uc v	0 Bc	<del></del>	Address	Crosswind C	orporate Park
Address C / O Cheryl S. Hartle P.O. Box 15746 Address Crosswind Pittsburgh, PA 15244 Rt. 2, Box 698, Bri									
	5 Moi Letok to be not in the								
Name									
AddressKLZ_, DOAZZZ_D									
Table field, we will be a second of the seco									
10) PROPOSEI	D WELL V	VORK:							
	Plug off old formation/ Perforate new formation/								
	Other physical change in well (specify)								
11) GEOLOGI	CAL TARG	GET FOR	MATION,		Alexai				
12) Estima					6200 1110	feet	2 N \ \		
13) Approx	13) Approximate trata depths: Fresh, feet; salt, 1000 - feet.								
14) Approx	ximate coal	seam dep			828		al being mined in the	area? Yes	/ No/
15) CASING A	ND TUBI	NG PROC	GRAM	ره مرمک	ひこと	54 \$ 2008			
CASING OR	l	SPEC	IFICATIONS		_	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	5.25	<u> </u>				¥	. ,		Kinds
Conductor	11-3/4	H-40	42	X		480 16	481) 48	To surface	By rule 15.05
Fresh water	37.		- <del></del>			730			Sizes
Coal	9_5/8	X-42	23	х		2200	2200	To surface	By rule 15.05
Intermediate	#		10.5	X		6200	6200	200 - 400	Depths set
Production	4	J-55	<del> </del>		<del>  </del>	0200			By rule 15.01
Tubing	1-1/2	CN-55	2.73	X					Perforations:
Liners	-						<u> </u>		Top Bottom
	ļ		<u> </u>	ļ					10p Bottom
	ļ				<u> </u>				
		L	<u></u>					<u> </u>	
						<b>OFFICE USE</b>	ONLY		
						DRILLING PI	ERMIT		
			,					April	20 <sub>19</sub> 87
Permit number_	4/-0	33-3420	0					Da	
quirements subj	ect to the c	onditions	contained	herein	and on U	n below is evidence ne reverse hereof No any permitted work work has commenc	otification must be g	iven to drill in accordal iven to the District Oil well operator or his col	nce with the pertinent legal re- l and Gas Inspector, (Refer to ntractor shall notify the proper
district on and g	as mspecie				A	mlat and	nation plan subject	to any modifications	and conditions specified on the
The permitted w	ork is as d	escribed in	n the Noti	ce and	Applicati	on, plat, and reclan	nation plan, subject	to any modifications of	and conditions specified on the
reverse hereof.	Δı	pril 2	0. 198	9		unlace wa	Il work is commence	d prior to that date and	d prosecuted with due diligence.
Permit expires .	**!	P	· ,			uniess we	ii work is commence	a prior to that auto and	- processing in the contract of the contract o
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Bond: Agent: Dlat: Casing Fee WPGF S&E Other									
018113									
V						• • •		1 4/ 1	
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NOTE: Keep one copy of this permit posted at the drilling location.  Director, Division of Oil and Gas  File									
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