

∕R-35

WELL TYPE:



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

State of West Birginia

DEPARTMENT OF ENERGY
Gil und Gas Bivision

Date		
Operator's		
Well No	#5	
Farm Lyda	Drainer	
API No. 47	_ 033 .	3409

WELL OPERATOR'S REPORT

/ Gas_xx/ Liquid Injection__/ Waste Disposal__/

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION:	Elevation: 1347'	Watershed PIGTAIL RUN OF BEARDS RUN OF SIMPSON CR				
	District: SIMPSON	CountyHAR	RISON	Quadrangl	e BROWNTO	ON 7½'
OMPANY P	ETROLEUM DEVELOPMENT CO	RPORATION				
	BOX 26, BRIDGEPORT, WV ACENT STEVEN R. WILLI		Casing	Used in	Left	Cement fill up
	BOX 26, BRIDGEPORT, WV		Tubing	Drilling	in Well	Cu. ft.
	NER CHARLES E. COMPTON		Size 20-16			į
	75 STOUT ST., BRIDGEPOR		Cond.			
(INERAL RI	GHIS OWNER Norman C &	. Essia Maa Dra	13-10"	78'	78 '	
DORFSSRt	1, Flemington, WV 2634	7	9 5/8			
	AS INSPECTOR FOR THIS W		8 5/8	1138'	1138'	225 sks.
TEPHEN CA	SEY ADDRESS JANE LEW	-D	7			
	SUED FEB. 25, 198		5 1/2			
	OMMENCED MAR. 14, 198		4 1/2	4646'	46461	440 sks.
	OMPLETED MAR. 19, 198		3			
			2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR			Liners			
REWORKING. UN	VERBAL PERMISSION OF	TAINED	used			
			<u> </u>			
	TARGET FORMATION				.h 500	0feet
	of completed well 46				Tools_	
	strata depth: Fresh_					
Wal	seam depths:		_ Is coal	being mine	ed in the	area? NO
OPEN FLOW						
Produ	cing formation BH	ENSON	Pay	zone dept	h 4534'	-36' feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl					Bbl/d	
	Final open flow 730) Mcf/d	Fir	nal open fl	.ow	Bb1/d
	Time of open flo	w between ini	tial and fi	inal tests	ho	urs
Stati	c rock pressure 1500	psig(surfac	ce measuren	ment) after	72 hou	rs shut ir
(If a	applicable due to multi	ple completion	n)			
Secor	nd producing formation		Pay	zone dept	.h	feet
	Initial open flow	Mcf/d	Oil: In	itial open	flow	Bb1/d
	Final open flow					
	Time of open flo					
Stati	ic rock pressure	psig(surfac	e measureme	ent) after	hou	rs shut i
						MAY 0 4 1

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE

80/100 20/40 ACID N2 STAGE FORMATION **PERFS** SKS SKS GAL (MCF) 18 (4534 - 4536) 100 450 500 1ST BENSON 63

618 BBLS SAND



WELL LOG

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

	<u> </u>	and salt water, coal, oil and o
0	10	
10	1541	3" stream fresh H2O @ 55'
1541	1557	l" stream fresh H2O @ 170'
1557	1585	·
1585	1664	
1664	1752	Ì
1752	2040	gas check @ 1812' no show
2040	2052	
2052	2065	1
2065	2088	
2088	2092	
	2108	
	2205	
	2241	gas check @ 2218' no show
1	2486	gas check @ 2372' no show
2486	2514	
2514	2560	gas check @ 2528' no show
	2631	
2631	3059	}
3059	3252	gas check @ 3060' 2/10 - 1" H2
1	3373	gas check @ 3215' 2/10 - 1" H2
3373	3625	
. 3625	3709	
	3869	
	4319	gas check @ 3933' no show
	4378	
		gas check @ 4491' no show
	4572	gas check @ 4554' 8/10 - 2" H
		Driller TD 16/10 - 2" H
	4690	Logger TD @ DC 2/10 - 2" H
	10 1541 1557 1585 1664 1752 2040 2052 2065 2088 2092 2108 2205 2241 2486 2514 2560 2598 2621 2631 3059 3252	10

(Attach separate sheets as necessary)

Regulation 2.02(i) provides as follows: Note:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."