



1) Date: December 30, 1985
 2) Operator's Well No. McClung #1 (300-S)
 3) API Well No. 47 033-3298
 State _____ County _____ Permit _____

RECEIVED
 DEC 31 1985

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
 5) LOCATION: Elevation: 1125' Watershed: Right Fork of Kincheloe Creek
 District: Union County: Harrison Quadrangle: Big Isaac 7'5ZS2
 6) WELL OPERATOR Stonewall Gas Co CODE: 478507 7) DESIGNATED AGENT Charles W. Canfield
 Address P.O. Drawer R Address P.O. Drawer R
Jane Lew, WV 26378 Jane Lew, WV 26378
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Mr. Stephen Casey (884-7470) Name S.W. Jack, Inc.
 Address Rt. 2, Box 232-D Address _____
Jane Lew, WV 26378 Buckhannon, WV 26201
 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5400' feet
 13) Approximate strata depths: Fresh, 65' feet; salt, 1620' & 1095' feet. see 033-2719
 14) Approximate coal seam depths: 1088-1015 ~~_____~~ Is coal being mined in the area? Yes _____ / No
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	100' left in well To surface		
Conductor	11 3/4				X	100' to 540' 30'	100' to 540' 30'	By Rule	Kinds: 15.05
Fresh water									
Coal									Sizes
Intermediate	8 5/8			X		1200'	1200'	360 sks.	Rule 1505
Production	4 1/2			X		5400'	5400'	485 sks.	Rule 1501
Tubing									Perforations:
Lin.									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3298

January 14, 1986

XXXXXXXXXX

1988

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 14, 1988 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>ALB</u>	Plat: <u>MS</u>	Casing: <u>MS</u>	Fee: <u>2685</u>	WPCP: <u>MS</u>	S&E: <u>MS</u>	Other: _____
---	-------------------	-----------------	-------------------	------------------	-----------------	----------------	--------------

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/10/2023 file

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. WELL DEPARTMENT
2. LOCATION
3. WELL OPERATOR
4. WELL DEPARTMENT
5. PROPOSED WELL WORK
6. GEOLOGICAL INFORMATION
7. APPROXIMATE DEPTH
8. APPROXIMATE CASING AND TUBING PROGRAM

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
Reason: _____

RECEIVED
DEC 31 1985



IV-9
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division

DATE March 01, 1985
WELL NO. McClung No. 1
API NO. 47 - 033 - 3298

Rec'd. (WFSCD)
JUL 3 1985

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield
Address P.O. Drawer F, Buckhannon, WV Address P.O. Drawer F, Buckhannon, WV
Telephone 304-269-7045 Telephone 304-269-7045
LANDOWNER Loxie McClung SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Stonewall Gas Co. - Charles Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

7/19/85
(Date)
Kenneth E. Knight
(SCD Agent)

ON-SITE REVIEW
7/15/85

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) <u>with riprapped outlet</u> Spacing <u>On upper road cuts</u> Page Ref. Manual <u>2-12</u>	Structure <u>Diversion Ditch</u> (1) <u>with riprapped outlet</u> Material <u>Earthen</u> Page Ref. Manual <u>2-12</u>
Structure <u>Cross Drain</u> (B) <u>with riprapped outlet</u> Spacing <u>8%-102' to 20%-45'</u> Page Ref. Manual <u>2-1</u>	Structure _____ (2) Material _____ Page Ref. Manual _____
Structure <u>Culvert (15" min.)</u> (C) <u>with riprapped outlet</u> Spacing <u>At natural drains</u> <u>Accord. to O&G Manual</u> Page Ref. Manual <u>2-7</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime According to pH test Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Orchardgrass 10 lbs/acre
Red Clover 12 lbs/acre
Alsike Clover 4 lbs/acre

Treatment Area II

Lime According to pH test Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Orchardgrass 10 lbs/acre
Red Clover 12 lbs/acre
Alsike Clover 4 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

11/10/2023

PLAN PREPARED BY LAND SURVEYING SERVICES

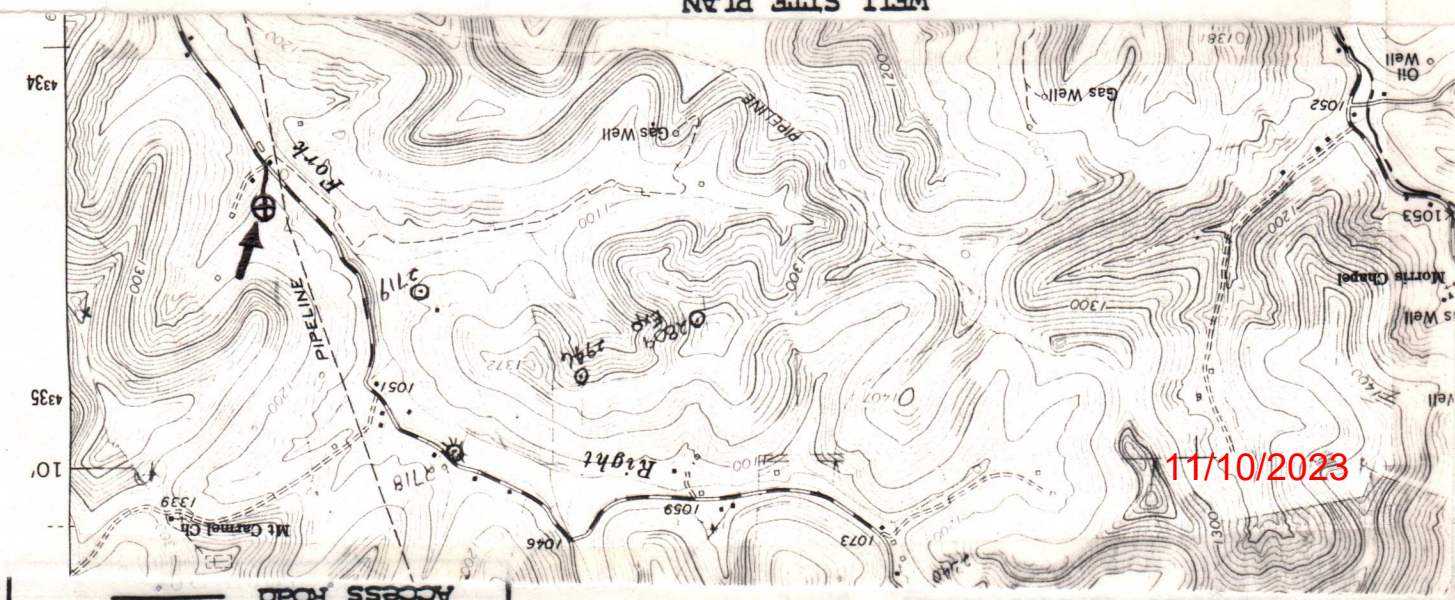
ADDRESS 1412 N. 18th St.

Clarksburg, WV 26301

PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Big Isaac 7.5 min.



LEGEND

Well Site

Access Road

Sketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary

Road

Existing fence

Planned fence

Stream

Open ditch

Diversion

Spring

Wet spot

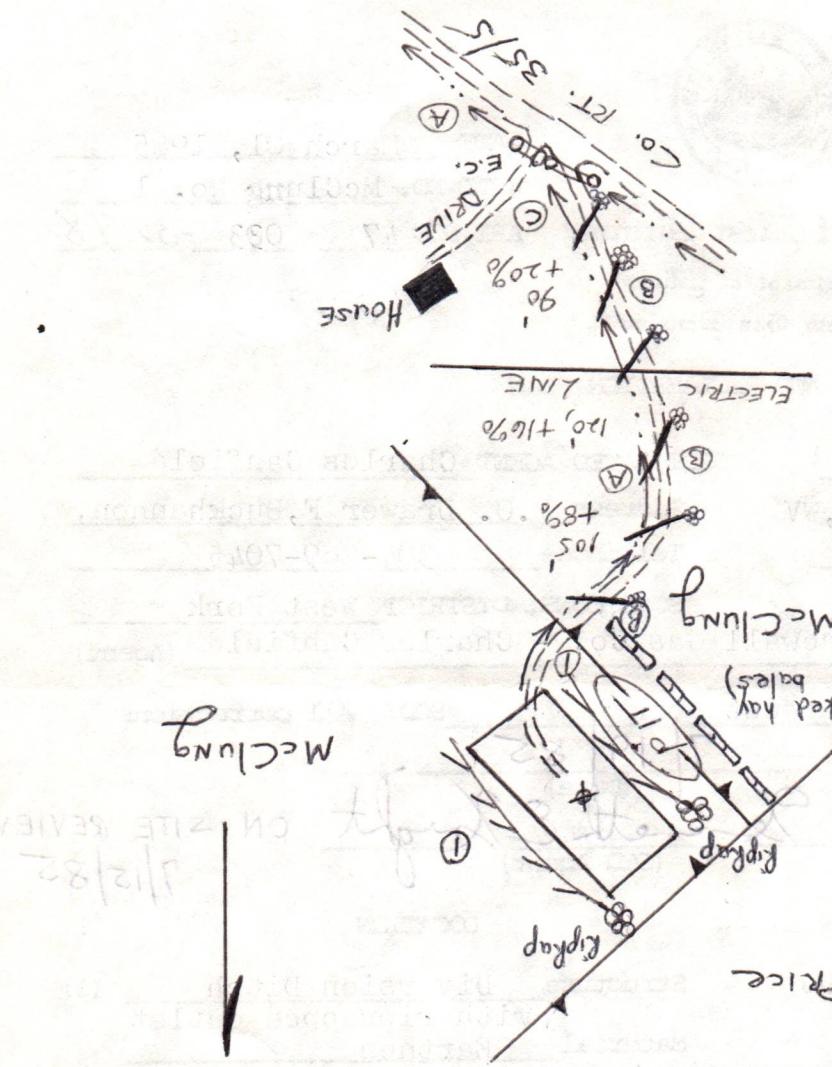
Building

Drain pipe

Waterway

Location is in a cleared meadow on a point. Topsoil will be stockpiled for use in revegetation. Road will be heavily rock'd and sediment barriers will be used to prevent erosion onto county road. A filter strip of undisturbed natural vegetation will remain between all construction and natural water courses. Location of pit may vary if construction difficulties warrant.

DEC 21 1982
DIVISION OF OIL & GAS
RECEIVED
E.C. = EXISTING CULVERT



McClung

Price

Riprap

Riprap

(stacked hay)

McClung

Electric Line

90°

+20%

House

DRIVE

Co. RT. 337 S

A

B

C

E.C.

+89%

+16%

120'

105'

112/82

ON SITE REVIEW

1) Date: December 30, 1985
Operator's
2) Well No. McClung #1 (300-S)
3) API Well No. 47 - 033 - 3298
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR N/A
Address _____

(i) Name Loxie V. McClung
Address Rt. 2, Box 92

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Associated Coal Co.
Address One PPG Place
Pittsburgh, Pa 15222

(ii) Name Gaston Oldaker
Address P.O. Box 109
Butler, Missouri 64730

(iii) Name _____
Address _____

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

TO THE PERSON(S) NAMED ABOVE

- (1) The Application involved in the and, if applicable,
- (2) The plat (survey) to plug a well,
- (3) The Construction reclamation for

THE REASON YOU RECEIVE WHICH ARE SUMMARIZED IN THE WW-2(B) DESIGNATED FOR YOU

Take notice that under erator proposes to file or for a Well Work Permit wit well at the location descr Copies of this Notice, the have been mailed by regist above (or by publication; to the Director of the Di

6) EXTRACTION RIGHTS

Check and provide one
 Included is the l hold the right
 The requirement c

7) ROYALTY PROVISIONS

Is the right to extr or other contract or for compensation to the to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

Sent to EASTERN ASSOCIATED
Street and No. 1700 KOPPERS BLDG
P.O., State and ZIP Code PITTSBURGH, PA 15219

Postage	\$ 73
Certified Fee	75
Special Delivery Fee	70
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 218
Postmark or Date	JANE DEC 30 1985

following documents:

s out the parties and its location
s, and well work is only t control and for

RDING THE APPLICATION Y OF THE APPLICATION TION AT ALL.

ndersigned well op-panying documents with respect to a tached Form WW-6. nd Reclamation Plan the person(s) named of mailing or deliver

contracts by which side for specifics.)

a lease or leases y similar provision t inherently related

RECEIVED
 DEC 31 1985
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

WELL OPERATOR Stonewall Gas Company

By Benjamin A. Hardesty
Its Vice President
Address P.O. Drawer R
Jane Lew, WV 26378
Telephone 304-884-7881

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Benjamin A. Hardesty, Vice President

this 30 day of December, 19 85,
My commission expires Sept. 28, 1990.

Notary Public, Lewis County,
State of West Virginia

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23; (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
Loxie McClung, et al	WV Energies, Inc. (See Attached Sheet)	1/8	1143/638

11/10/2023

<u>LESSOR</u>	<u>LESSEE</u>	<u>ROYALTY</u>	<u>BOOK/PAGE</u>
Marie H. Smith et al.	WV Energies, Inc.	1/8	1144/441
Gaston Oldaker etux	WV Energies, Inc.	1/8	1143/641
John Hudkins etux	WV Energies, Inc.	1/8	1145/1032
William C. McLean-widower	WV Energies, Inc.	1/8	1145/1036
Charles L. Donaldson etux	WV Energies, Inc.	1/8	1146/570
Freda Cox - divorced	WV Energies, Inc.	1/8	1148/802
Virginia Keffer etvir	WV Energies, Inc.	1/8	1148/812
Eunice Hudkins - widow	WV Energies, Inc.	1/8	1145/1030
H. Clay Wilson - widower	WV Energies, Inc.	1/8	1145/1041
Oris Donaldson etux	WV Energies, Inc.	1/8	1148/810
Charles E. Romine etux	WV Energies, Inc.	1/8	1145/1040
Esther Miller etvir	WV Energies, Inc.	1/8	1145/1038
Mary E. Guerassio etvir	WV Energies, Inc.	1/8	1145/1028
Nelda Reichenbach etvir	WV Energies, Inc.	1/8	1149/725
Donald S. Hudkins etux	WV Energies, Inc.	1/8	1145/1034
Ernest Donaldson etux	WV Energies, Inc.	1/8	1149/785
WV Energies, Inc.	Stonewall Gas Co.	1/32 of 7/8	1153/716



1) Date: December 30, 19 85
 2) Operator's Well No. McClung #1 (300-S)
 3) API Well No. 47 033
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
 5) LOCATION: Elevation: 1125' Watershed: Right Fork of Kincheloe Creek
 District: Union County: Harrison Quadrangle: Big Isaac 7'5
 6) WELL OPERATOR Stonewall Gas Co. CODE: _____ 7) DESIGNATED AGENT Charles W. Canfield
 Address P.O. Drawer R Address P.O. Drawer R
Jane Lew, WV 26378 Jane Lew, WV 26378
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Mr. Stephen Casey (884-7470) Name S.W. Jaek, Inc.
 Address Rt. 2, Box 232-D Address Buckhannon, WV 26201
Jane Lew, WV 26378
 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5400' feet
 13) Approximate strata depths: Fresh, 65' feet; salt, 1620 feet.
 14) Approximate coal seam depths: 1515 Is coal being mined in the area? Yes _____ No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL OR SACKS (Cubic feet)
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>	<u>30'</u>	<u>To surface</u>	
Fresh water								
Coal								
Intermediate	<u>8 5/8</u>			<input checked="" type="checkbox"/>		<u>1200'</u>	<u>1200'</u>	<u>360 sks</u>
Production	<u>4 1/2</u>			<input checked="" type="checkbox"/>		<u>5400'</u>	<u>5400'</u>	<u>485 sks</u>
Tubing								
Liners								

RECEIVED
 JAN 8 1986
 DEPARTMENT OF ENERGY
 DIVISION OF OIL & GAS

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15, 16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Eastern Associated Coal Corp.

Date: Jan 3, 19 86

By Michael D. Eddy Jr.

Its Manager at Properties 11/10/2023



1) Date: December 20, 1985
 2) Operator's McClung #1 (300-S)
 Well No. _____
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 Name Stephen Casey (884-7470) Name S. W. Jack, Inc.
 Address Rt. 2, Box 232-D Address P.O. Box 48
Jane Lew, Wv 26378 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well, 5400' feet
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 14) Approximate coal seam depths: 1515 Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				x	30'	30'	To Surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8			x		1200'	1200'	360 sks Rule	1505
Production	4 1/2			x		5400'	5400'	485 sks Rule	Depths set 1501
Tubing									
Liners									Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.
 (For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

Gaston Oldaker
 (Signature) Date Dec 24
Gaston Oldaker
 (Signature) 11/10/2023
 Date _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: _____, 19____
 2) Operator's Well No. _____
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____/ Gas _____
 B (If "Gas", Production _____/ Underground storage _____/ Deep _____/ Shallow _____/)
- 5) LOCATION: Elevation: _____ Watershed: _____
 District: _____ County: _____ Quadrangle: _____
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 Address _____ Address _____
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name _____ Name _____
 Address _____ Address _____
- 10) PROPOSED WELL WORK: Drill _____/ Drill deeper _____/ Redrill _____/ Stimulate _____/ Plug off old formation _____/ Perforate new formation _____/ Other physical change in well (specify) _____
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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor									Kinds	
Fresh water									Sizes	
Coal									Depths set	
Intermediate									Perforations:	
Production									Top	Bottom
Tubing										
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Lolie McClung
 (Signature) Date 12/19/85
W. Albert McClung
 (Signature) 11/10/2023
 Date 12/26/85

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

RECEIVED
DEC 31 1985

SITE REGISTRATION APPLICATION FORM DIVISION OF OIL & GAS
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS DEPARTMENT OF ENERGY
DRILLING PIT WASTE DISCHARGE

1. Company Name STONEWALL GAS COMPANY
2. Mailing Address PO DRAWER R, JANE LEW, WV 26378--0080
street city state zip
3. Telephone 304-884-7881 4. Well Name McCLUNG #1
5. Latitude 39° 10' 00" Longitude 80° 30' 00"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-033-3298
8. County HARRISON 9. Nearest Town JANE LEW
10. Nearest Stream KINCHELOE CR. 11. Tributary of WEST FORK
12. Will Discharge be Contracted Out? yes no
13. If Yes, Proposed Contractor UNKNOWN
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.



WR-35

MAR 21 1986 State of West Virginia DEPARTMENT OF ENERGY Oil and Gas Division

Date MARCH 20, 1986 Operator's Well No. 300-S Farm McClung #1 API No. 47 - 033 - 3298

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1125' Watershed Right Fork of Kincheloe Creek District: Union County Harrison Quadrangle Big Isaac 7'5

COMPANY STONEWALL GAS COMPANY ADDRESS PO DRAWER R, JANE LEW, WV 26378 DESIGNATED AGENT CHARLES W. CANFIELD ADDRESS PO DRAWER R, JANE LEW, WV 26378 SURFACE OWNER Loxie V. McClung et al ADDRESS Rt. 2, Box 92, Jane Lew, WV 26378 MINERAL RIGHTS OWNER Loxie V. McClung ADDRESS Rt. 2, Box 92, Jane Lew, WV 26378 OIL AND GAS INSPECTOR FOR THIS WORK Steve Casey ADDRESS Rt. 2, Jane Lew, WV 26378 PERMIT ISSUED January 14, 1986 DRILLING COMMENCED February 14, 1986 DRILLING COMPLETED February 21, 1986

Table with 4 columns: Casing Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION BALLTOWN Depth 3450 feet Depth of completed well 3602 feet Rotary x / Cable Tools Water strata depth: Fresh 152 feet; Salt Coal seam depths: 207 Is coal being mined in the area? N/A

OPEN FLOW DATA Producing formation BALLTOWN Pay zone depth 3450 feet Gas: Initial open flow 25 Mcf/d Oil: Initial open flow SHOW Bbl/d Final open flow 246 Mcf/d Oil: Final open flow 2 Bbl/d Time of open flow between initial and final tests 72 hours Static rock pressure 1150 psig (surface measurement) after 72 hours shut in (If applicable due to multiple completion--)

Second producing formation SPEECHLEY Pay zone depth 3150 feet Gas: Initial open flow 10 Mcf/d Oil: Initial open flow SHOW Bbl/d Final open flow 246 Mcf/d Oil: Final open flow 2 Bbl/d Time of open flow between initial and final tests 72 hours Static rock pressure 1150 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2/27/86 Fracked two stages

	PERFS	HOLES	BBL	SAND	BD	ISIP
Alltown	3332-3462	13	800	80,000	1750#	1000#
Beechley	3096-3192	12	700	70,000	1350#	1000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
CLL	TAN	S	0	5	
AND, SHALE	GRAY	M	5	380	
ED ROCK, HALE	RED	H	380	1000	
AND, SHALE	GRAY	M	1000	1600	
IG LIME	BROWN	M	1600	1710	
IG INJUN	BROWN	M	1710	1810	Gas Ck @ 1832 16/10 2" H ² O No Show
ORDON	BROWN	M	2100	2120	
PH SAND	BROWN	M	2200	2350	Gas Ck @ 2258 20/10 2" H ² O Gas Ck @ 2477 20/10 2" H ² O
BEECHLEY	BROWN	M	3190	3230	Gas Ck @ 2787 40/10 2" H ² O
ALLTOWN	BROWN	M	3420	3490	Gas Ck @ 3188 30/10 2" H ² O
.D.			3650		Gas Ck @ T.D. 18/10 2" H ² O

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 11/10/2023
Date: BENJAMIN A. HARDESTY, VICE PRESIDENT

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

MAR 21 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Stonewall Gas Company
Address PO Drawer R
Jane Lew, WV 26378-0080

DESIGNATED AGENT Charles W. Canfield
Address PO Drawer R
Jane Lew, WV 26378-0080

GEOLOGICAL TARGET FORMATION: Balltown Depth 3500
Perforation Interval 3332-3462

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 3/13/86	TIME 7:00a.m.	END OF TEST-DATE 3/14/86	TIME 9:00a.m.	DURATION OF TEST 26 hour
TUBING PRESSURE	CASING PRESSURE 1150	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST 2 bbls.	GAS PRODUCTION DURING TEST 50 Mcf	WATER PRODUCTION DURING TEST & SALINITY bbls. ppm.		
OIL GRAVITY 56 °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW METER <input type="checkbox"/>	
ORIFICE DIAMETER 4"	PIPE DIAMETER (INSIDE DIAM.) 4"	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE 200	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL 850	STATIC	GAS GRAVITY (Air=1.0) MEASURED X ESTIMATED
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE 56	GAS TEMPERATURE 56 °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
PRESSURE - psia		

TEST RESULTS			
DAILY OIL 2 bbls.	DAILY WATER bbls.	DAILY GAS 50 Mcf.	GAS-OIL RATIO 1/25 SCF/STB

STONEWALL GAS COMPANY
Well Operator
By: Benjamin A. Hardesty
Its: Vice President

11/10/2023

RECEIVED
INSPECTOR'S PERMIT SUMMARY FORM
DEPARTMENT OF
OIL AND GAS

1-14-86

WELL TYPE _____ API# 47- 033 -3298
ELEVATION 1125 OPERATOR Stonewall Gas
DISTRICT Union TELEPHONE _____
QUADRANGLE Big Issac FARM _____
COUNTY Harrison WELL # McClung 1

MAY 30 1986

SURFACE OWNER McClung, Loxie COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION 2-12-86 NOTIFIED DRILLING COMMENCED 2-17-86

WATER DEPTHS 130, 1180, _____, _____
COAL DEPTHS _____, _____, _____, _____

SWJ 23

Ran 1290 feet of 8 5/8" pipe on 2-19-86 with 3005X. BTH fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-27-86

Steve Casey 11/10/2023
Inspector's signature

API# 47 33 - 3298

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	2-13-86		Inspect	making in
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

MS 1/09/86

2075'

LATITUDE 39°10'00"

WELL REFERENCES:
N51°15'W, 152' TO 6" LOCUST
N17°30'W, 172' TO 3" ASH

COFFINDAFFER

COFFINDAFFER NO. 1
1546'

2719 (25)
1732'

2400'

LONGITUDE 80°30'00"

L.V. McCLUNG
65.39 AC.

RIDER

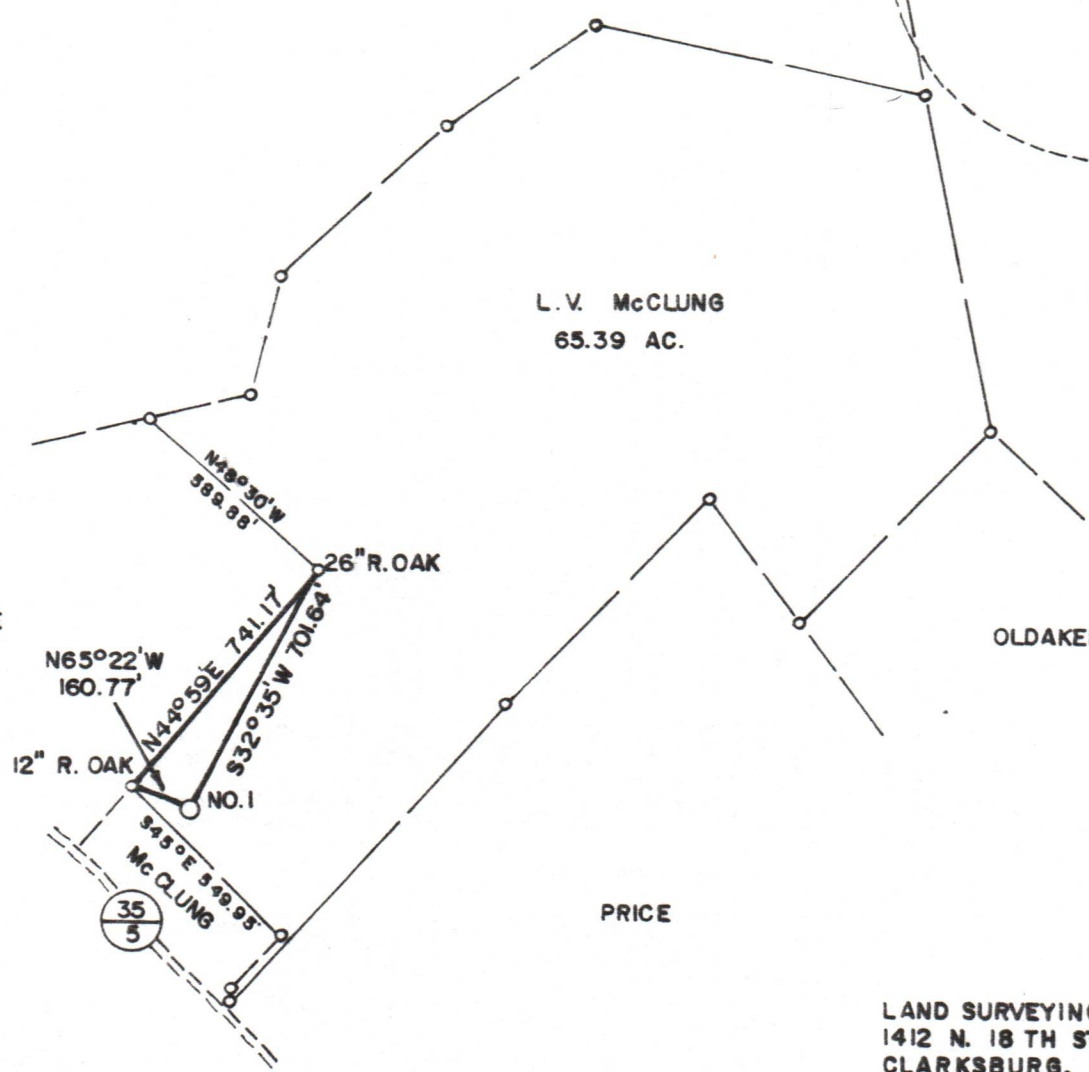
OLDAKER

PRICE

PRICE

LAND SURVEYING SERVICES
1412 N. 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

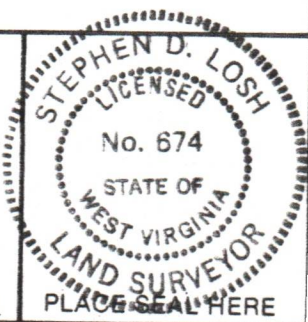
NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 300'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION RD. INTER. 2250' N.W. OF LOCATION ELEV. - 1031'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) *Stephen D. Losh*
R.P.E. _____ L.L.S. 674



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JULY 25, 19 85 -
OPERATOR'S WELL NO. McCLUNG NO. 1
API WELL NO.

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

47 - 033 - 3298
STATE COUNTY PERMIT

LOCATION: ELEVATION 1125' WATERSHED RIGHT FORK OF KINCHELOE CREEK
DISTRICT _____ UNION _____ COUNTY HARRISON
QUADRANGLE BIG ISAAC 7.5 min.

SURFACE OWNER LOXIE V. McCLUNG ACREAGE 65.39
OIL & GAS ROYALTY OWNER LOXIE V. McCLUNG LEASE ACREAGE 65.39 11/10/2023
LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5400'
WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD
ADDRESS P.O. DRAWER R ADDRESS P.O. DRAWER R
JANE LEW, WV 26378 JANE LEW, WV 26378

COUNTY NAME PERMIT

FORM IV-6 (8-78) H.T. HALL