

FILE COPY
RECEIVED
APR 24 1985



1) Date: _____, 19____
2) Operator's Well No. Belasco #2
3) API Well No. 47 - 033-3204
State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas XX /
B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1148' / Watershed: Ann Run
District: Simpson 8 / County: Harrison / Quadrangle: Rosemont 7 1/2' 587
- 6) WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION / DESIGNATED AGENT STEVEN R. WILLIAMS
Address PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330 / Address PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name STEPHEN CASEY / Address RT 2, BOX 232-D JANE LEW, WV 26378
- 9) DRILLING CONTRACTOR: Name _____ / Address _____
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate X /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, BENSON
- 12) Estimated depth of completed well, 5000 feet
- 13) Approximate strata depths: Fresh, 40; 127; 417 feet; salt, 1368 feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well				
Conductor	11 3/4	H-40	42#	x		30'				Kinds	
Fresh water											
Coal										Sizes	
Intermediate	8 5/8	J-55	20#	x		975'	975'				
Production	4 1/2	J-55	10.5#	x		5000'	5000'	400 sks.		cement to surface (neat cement) Depths set	
Tubing											
Liners										Perforations: Top Bottom	

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3204 Date May 3 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 3 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>116</u>	Agent: <u>MJ</u>	Plat: <u>MJ</u>	Casing: <u>MJ</u>	Fee: <u>837.269</u>
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Margaret J. Shaw
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



APR 2 1987

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Harrison, Putnam County, West Virginia, Elevation 1145
 2) WELL OPERATOR: PETROLEUM DEVELOPMENT CORPORATION, DESIGNATED AGENT STEVEN R. WILLIAMS, 103 EAST MAIN STREET, BRIDGEPORT, WV 26330
 3) OIL & GAS IN CONTACT TO BE NOTIFIED: JANE LEW, 26378, 511 S. BOX 232-D, BRIDGEPORT, WV 26330
 4) PROPOSED WELL WORK: Drill, Plug old formation, Perform new formation, Other (specify change in well category) _____
 5) GEOLOGICAL INFORMATION: Estimated depth of completed well _____, Estimated hole depth _____, Approximate hole depth _____, Approximate hole depth _____
 6) CASING AND TUBING PROGRAM: _____

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Board	11/2
Agent	MH/MH/837
Permit	47-033-3204

REC-100
IV-9
(Rev 8-81)

APR 24 1985



DATE April 3, 1985

WELL NO. Belasco No. 2

State of West Virginia

API NO. 47-033-3204

Department of Mines
Oil and Gas Division

REC'D. (WFSCD)

APR 4 1985

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Petroleum Development Corp. DESIGNATED AGENT Steven Williams
Address P.O. Box 26, Bridgeport, WV 26330 Address P.O. Box 26, Bridgeport, WV 26330
Telephone 842-6256 Telephone 842-6256
LANDOWNER Belasco Mobile Home Sales, Inc. SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Seeding Contractor (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

4/22/85
(Date)

Kenneth E Knight
(SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Culvert (A)
(accord. to O&G Manual (at natural drains))
Spacing as noted on back section of plan with riprapped outlet
Page Ref. Manual 2.7

Structure Diversion ditch (1)
Material earth
Page Ref. Manual 2.12

Structure Drainage ditch (B)
Spacing NA Inside road cuts
Page Ref. Manual 2.12

Structure Rip-rap (2)
Material stone
Page Ref. Manual 2.14

Structure Cross Drains (C)
Spacing as noted on back section of plan with riprapped outlet
Page Ref. Manual 2.1

Structure Sediment Barrier (3)
Material hay bales (stacked)
Page Ref. Manual 2.16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Field

Field

Treatment Area I

Treatment Area II

** Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Orchard grass 12 lbs/acre
Landino clover 3 lbs/acre
Alsike clover 4 lbs/acre
Timothy 3 lbs/acre

** Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Orchard grass 12 lbs/acre
Landino clover 3 lbs/acre
Alsike clover 4 lbs/acre
Timothy 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

** Lime according to pH test

PLAN PREPARED BY David L. Jackson 12/29/2023

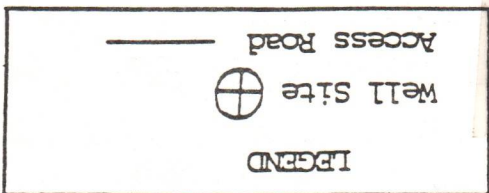
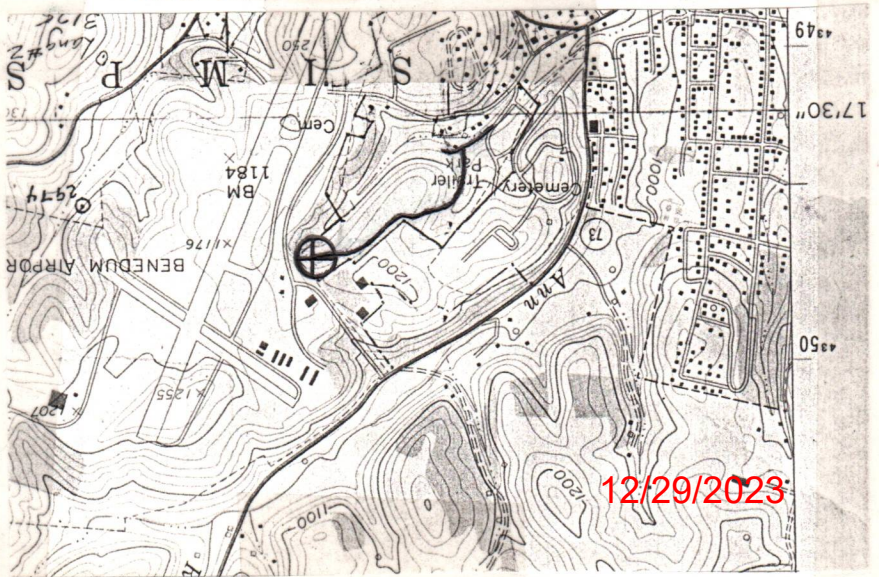
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P.O. Box 969
Buckhannon, WV 26201

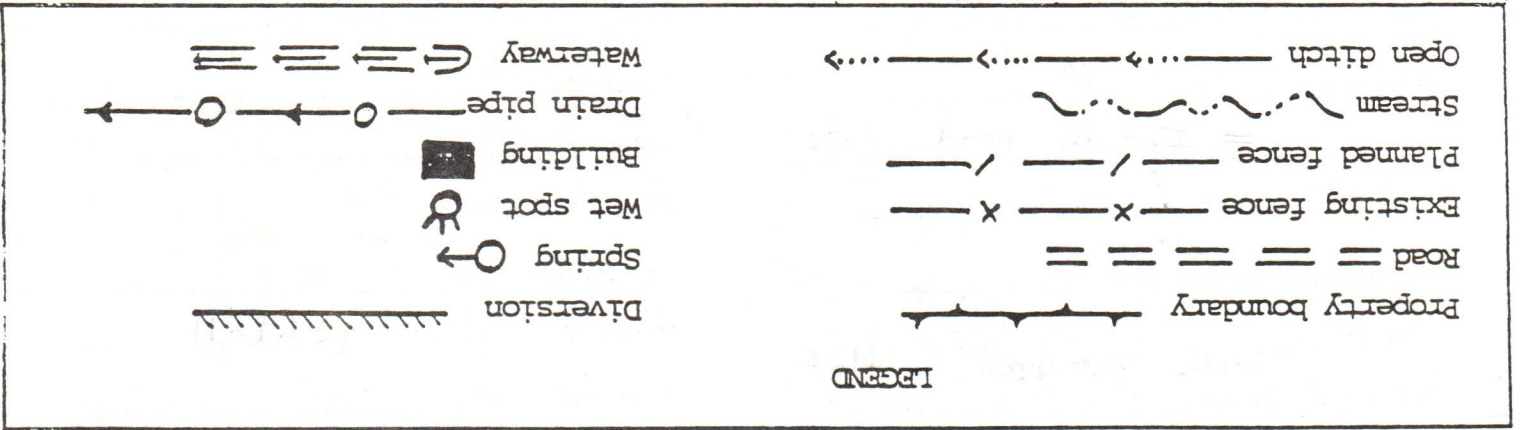
PHONE NO. 472-9369

APR 24 1985
OFFICE OF THE ENGINEER
DEPT. OF MINES
STATE OF WEST VIRGINIA

ATTACH OR PHOTOGRAPHY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Rosemont 741

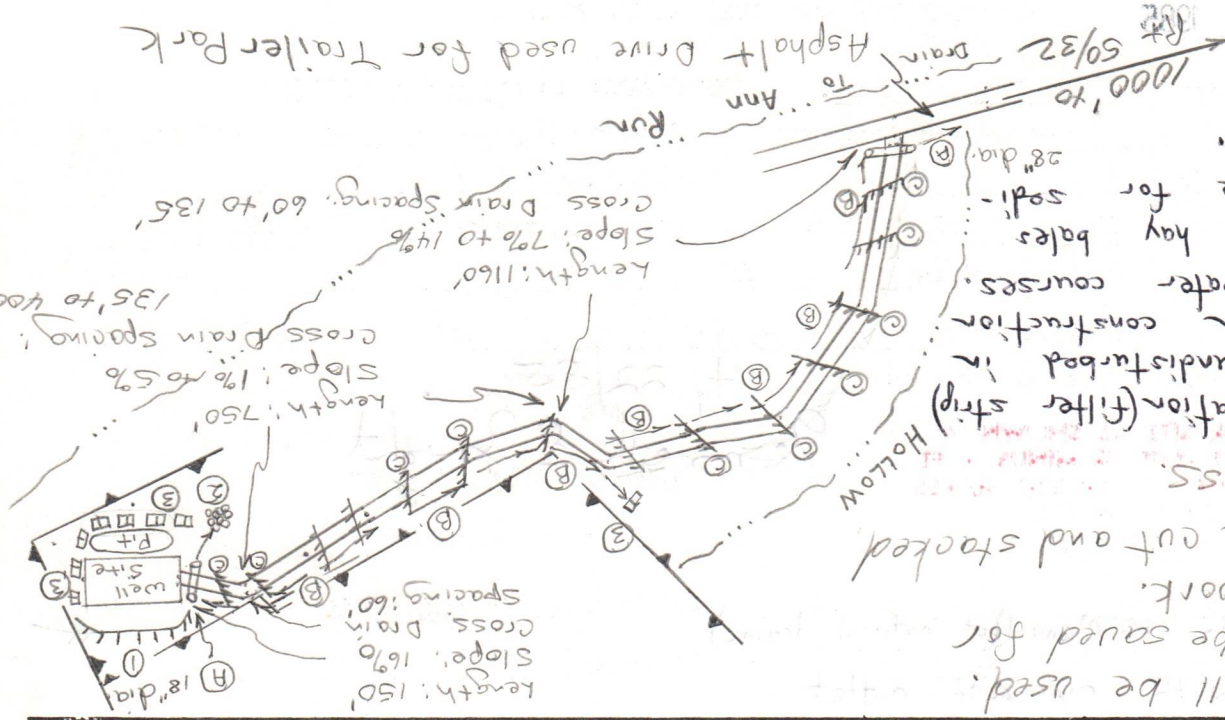


Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



WELL SITE PLAN

- 1) fit liner will be used.
- 2) Topsoil will be saved for reclamation work.
- 3) Timber will be cut and stacked for easy access.
- 4) Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.
- 5) Place staked hay bales in ditch line for sodi- most control.



APR 4 1982
 50/32
 Run To Ann Hollow

1) Date: _____, 19____
2) Operator's
Well No. Belasco #2
3) API Well No. 47 33-3204
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Belasco Mobile Home Sales, Inc.
Address 1201 West Main Street,
Bridgeport West Virginia 26330
(ii) Name _____
Address _____
(iii) Name _____
Address _____

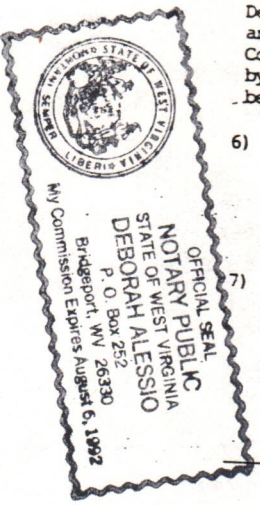
5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name Belasco Mobile Home Sales, Inc.
Address 1201 West Main Street,
Bridgeport, West Virginia 26330
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

DEPT. OF MINES
OIL & GAS DIVISION
APR 24 1985

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Steven A. Williams
this 9th day of April, 1985.
My commission expires August 6, 1992.
Deborah Alessio
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR Petroleum Development Corporation
By [Signature]
Its President
Address P.O. Box 26,
Bridgeport, West Virginia 26330
Telephone 304-842/6256

12/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
<i>Belasco Mobile Home Sales, Inc. Petroleum Development</i>	<i>(Thomas D. Belasco, Pres.)</i>	<i>.125</i>	<i>1146/397</i>

12/29/2023



1) Date: _____, 19____
 2) Operator's Well No. Belasco #2
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1148' Watershed: Ann Run
 District: Simpson County: Harrison Quadrangle: Rosemont 7 1/2'
- 6) WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION 7) DESIGNATED AGENT STEVEN R. WILLIAMS
 Address PO BOX 26, 103 EAST MAIN STREET Address PO BOX 26, 103 EAST MAIN STREET
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name STEPHEN CASEY Name _____
 Address RT 2, BOX 232-D Address _____
JANE LEW, WV 26378
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, BENSON
 12) Estimated depth of completed well, 5000 feet
 13) Approximate strata depths: Fresh, 40; 127; 417 feet; salt, 1368 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42#	x		30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	20#	x		975'	975'	cement to surface	Depth set
Production	4 1/2	J-55	10.5#	x		5000'	5000'	400 sks.	Perforations
Tubing									Top
Liners									Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

Stephen Belasco
 (Signature) Date: 4/2/85

By _____

 (Signature) Date: _____

Its _____ Date _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

12/29/2023
Surface Owner



1) Date: _____, 19_____
 2) Operator's Well No. Belasco #2
 3) API Well No. 47 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas XX /
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- 5) LOCATION: Elevation: 1148' Watershed: Ann. Run
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- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name STEPHEN CASEY Address RT 2, BOX 232-D JANE LEW, WV 26378
 9) DRILLING CONTRACTOR: Name _____ Address _____
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, BENSON
 12) Estimated depth of completed well, 5000 feet
 13) Approximate strata depths: Fresh, 40; 127; 417 feet; salt, 1368 feet.
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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>	<u>H-40</u>	<u>42#</u>	<u>x</u>		<u>30'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>20#</u>	<u>x</u>		<u>975'</u>	<u>975'</u>	<u>cement to surface (at cement)</u>	APR 24 1985
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5#</u>	<u>x</u>		<u>5000'</u>	<u>5000'</u>	<u>400 sks.</u>	Perforations: _____
Tubing									Top _____ Bottom _____
Liners									

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____
 116 MW MW 337-209

By Belasco
 Its Pres.
BELASCO Mobile Home Sales, Inc.

12/29/2023
 Coal Owner



WR-35

JAN 15 1986

State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date _____
Operator's #2 _____
Well No. _____
Farm BELASCO _____
API No. 47 - 033 - 3204

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas_{xx} / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production_{xx} / Underground Storage ___ / Deep ___ / Shallow_{xx} /)

LOCATION: Elevation: 1148' Watershed ANN RUN
District: SIMPSON County HARRISON Quadrangle ROSEMONT 7 1/2'

COMPANY PETROLEUM DEVELOPMENT CORPORATION
ADDRESS PO BOX 26, BRIDGEPORT, WV 26330
DESIGNATED AGENT STEVEN R. WILLIAMS
ADDRESS PO BOX 26, BRIDGEPORT, WV 26330
SURFACE OWNER BELASCO MOBILE HOME SALES INC.
ADDRESS 1210 W. MAIN ST., BRIDGEPORT, WV 26330
MINERAL RIGHTS OWNER SAME AS SURFACE OWNER
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK STEPHEN
CASEY ADDRESS RT 2, BOX 232-D JANE LEW, WV 26378
PERMIT ISSUED 5/3/85
DRILLING COMMENCED 12/14/85
DRILLING COMPLETED 12/19/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'		
9 5/8			
8 5/8	964'	964'	200 sks.
7			
5 1/2			
4 1/2	4435'	4435'	460 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 5000 feet
Depth of completed well 4462 feet Rotary _{xx} / Cable Tools _____
Water strata depth: Fresh 63;168 feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation BENSON Pay zone depth 4309-18 feet
Gas: Initial open flow not taken Mcf/d Oil: Initial open flow _____ Ebl/d
Final open flow 442 Mcf/d Final open flow _____ Ebl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1690 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 12/29/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Ebl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Ebl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

TARK 9204

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

	PERFS	ACID	80/100 SAND	20/40 SAND	NITROGEN	SLF-BBL
BENSON	4309-18	500 GAL.	15,000 lb.	50,000 lb.	74,000 scf	638

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	1/4" stream fresh H2O @ 63'
sand, shale, RR			10	1220	1/4" stream fresh H2O @ 168'
Little Lime			1220	1236	
sand, shale			1236	1276	
Big Lime			1276	1364	
Keener			1364	1373	
Big Injun			1373	1424	
sand, shale			1424	1774	gas check @ 1466' no show
Gantz			1774	1786	
sand, shale			1786	1800	
50 ft			1800	1834	gas check @ 1808' no show
sand, shale			1834	1867	
30 ft			1867	1896	
sand, shale			1896	1908	
Gordon Stray			1908	1930	
sand, shale			1930	1954	
Gordon			1954	1986	
sand, shale			1986	2118	gas check @ 2024' no show
4th			2118	2143	
sand, shale			2143	2170	
4th A			2170	2198	
sand, shale			2198	2300	gas check @ 2211' no show
5th			2300	2344	
sand, shale			2344	2850	gas check @ 2368' small odor
Upper Speechley			2850	2938	
sand, shale			2938	2954	
Speechley			2954	3014	
sand, shale			3014	3140	gas check @ 3055' 1/10 - 1" H2O
Balltown			3140	3270	gas check @ 3245' 1/10 - 1" H2O
sand, shale			3270	3502	
Bradford			3502	3616	
sand, shale			3616	4070	gas check @ 4026' 1/10 - 1" H2O
Riley			4070	4134	
sand, shale			4134	4306	gas check @ 4246' 1/10 - 1" H2O
Benson			4306	4358	gas check @ 4340' 4/10 - 1" H2O
sand, shale			4358	4462	Driller TD 10/10 - 1" H2O
				4481	gas check @ collars 2/10 - 1" H2O Logger TD

(Attach separate sheets as necessary)

PETROLEUM DEVELOPMENT CORPORATION

Well Operator

By:

Date:

01/10/86

12/29/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

5-3-85

JUN 1 1 1986

Permit No. 33-3204
 Company Petro. Dev. Co.
 Inspector _____
 Date _____

County Harv.
 Farm Belasco
 Well No. 2

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
 DATE: 6-6-86

12/29/2023

WV-4BHC
2-84)

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

AGENCY USE ONLY

Date: 1/9, 1986
Applicant's Name: Petroleum Development Corporation
Address: P.O. Box 26
Bridgeport, WV 26330

38200

WELL DETERMINATION FILE NUMBER
860113 - 1030 - 033 - 3204

Use Above File Number on all
Communications Relating to This

Pl Gas Purchaser Contract No. PENDING
Date of Contract: 7/56
(Month, day and year)

Designated Agent: Steven R. Williams
Address: P.O. Box 26
Bridgeport, WV

First Purchaser: UNION CARBIDE
Address: P.O. Box 2170
CLARKSBURG, WV 26301
(Street or P.O. Box) (City) (State) (Zip Code)
HOPE GAS INC
445 W. MAIN
CLARKSBURG, WV 26301
(City) (State) (Zip Code)

FERC Buyer Code

NAME, NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL
BE ADDRESSED: Name: Steven R. Williams
(Print) Signature: [Signature]
Address: P.O. Box 26
(Street or P.O. Box)
Bridgeport, WV 26330
(City) (State) (Zip Code)
Telephone: (304) 842-3597
(Area Code) (Phone Number)
President (Title)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

- | | |
|------------|--|
| NGPA | NGPA SECTION/SUBSECTION |
| <u>102</u> | <u>102 New Natural Gas</u> |
| _____ | 102-2 2.5 Mile Test |
| _____ | 102-3 1000 Foot Deeper Test |
| _____ | 102-4 New Onshore Reservoir |
| <u>103</u> | <u>103 New Onshore Production Well</u> |
| <u>X</u> | <u>103 New Onshore Production Well</u> |
| <u>107</u> | <u>107 High Cost Natural Gas</u> |
| _____ | 107-0 Deep (more than 15,000 feet) |
| _____ | 107-1 Geopressured Brine |
| _____ | 107-2 Coal Seams |
| _____ | 107-3 Devonian Shale |
| _____ | 107-5 Production enhancement |
| _____ | 107-6 New Tight Formation |
| _____ | 107-7 Recombination Tight Formation |

- | | |
|-------|---------------------------|
| _____ | 108 Stripper Well Natural |
| _____ | 108- Stripper We |
| _____ | 108-1 Seasonally |
| _____ | 108-2 Enhanced Re |
| _____ | 108-3 Temporary Pr |

AGENCY USE ONLY

RECEIVED
JAN 13 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

12/29/2023

QUALIFIED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 1/9 1986
Operator's Well No. BELASCO # 2
API Well No. 47 - 033 - 3204
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Petroleum Development Corporation
ADDRESS 103 East Main Street
Bridgeport, WV 26301

WELL OPERATOR Petroleum Development Corp
ADDRESS 103 East Main Street
Bridgeport, WV 26301

LOCATION: Elevation 1148
Watershed ANN RUN
Dist. SIMPSON County HARRISON Quad. ROSEMONT

GAS PURCHASER UNION CARBIDE / HOPE GAS INC
ADDRESS P.O. Box 2170 / 445 W. MAIN
CLARKSBURG, WV / CLARKSBURG, WV
26301 / 26301

Gas Purchase Contract No. PENDING
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: 12/14/85

Indicate the bottom hole pressure of the well and explain how this was calculated:

$P_{ws} = P_{ts} (e) \frac{0.01875 GH}{2T}$
 P_{ws} = Static Bottom Hole Pressure = 1896 psia
 P_{ts} = Static Wellhead Pressure = 1690 psia
Bottom Hole Temperature = 98 OF
G = Specific Gravity of Gas = .61
H = Well Depth to Center Perfs. = 4314
Z = Compressibility Factor at Arithmetic Mean Temperature & Pressure = .801
T = Arithmetic Mean Temperature EFFIDAVIT 536

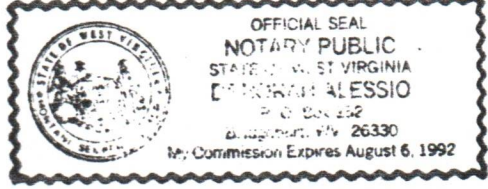
I, STEVE WILLIAMS, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,
COUNTY OF Harrison TO WIT:

I, Robert Alessio, a Notary Public in and for the state and county aforesaid, do certify that Steve A. Williams whose name is signed to the writing above, bearing date the 10th day of January, 1986, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 10th day of January, 1986. My term of office expires on the 6th day of August, 1992.

[NOTARIAL SEAL]

Robert Alessio
Notary Public 12/29/2023



PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.) 47 - 033 - 3204 -

2.0 Type of determination being sought: (Use the codes found on the front of this form.) 107
Section of NGPA

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) 4318
Category

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
 Name Petroleum Development Corporation
 Street P.O. Box 26, 103 East Main Street
 City Bridgeport State WV Zip Code 26330

5.0 Location of this well: [Complete (a) or (b).]
 (a) For onshore wells (35 letters maximum for field name.)
 Field Name SIMPSON CREEK
 Country HARRISON State WV
 (b) For OCS wells:
 Area Name _____ Block Number _____
 Date of Lease: _____
 Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.)
BELASCO # 2

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)
BENSON

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Name UNION CARBIDE / HOPE GAS INC Buyer
 (b) Date of the contract:
PENDING
Mo. Day Yr.

(c) Estimated total annual production from the well: _____
25 Million Cubic Feet

	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>PENDING</u>	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>Section</u>	<u>104 + Taxes</u>	_____	_____

9.0 Person responsible for this application:
 Name Steven R. Williams Title President
 Signature [Signature]
 Date Application is Completed 1/9/86 Phone Number (304) 842-6256

Agency Use Only

Date Received by Juris. Agency JAN 13 1986

Date Received by FERC _____

RECEIVED

JAN 13 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

2-84) 2-84)

STATE OF WEST VIRGINIA

840384-77

DEPARTMENT OF MINES, OIL AND GAS DIVISION

JAN 30 1986

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

te: 1/9, 1986 38200

licant's Name: Petroleum Development Corporation

ress: P.O. Box 26
Bridgeport, WV 26330

s Purchaser Contract No. PENDING

te of Contract _____
 (Month, day and year)

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER

860113 -1076-033-3204

Use Above File Number on all
 Communications Relating to This Well

st Purchaser: UNION CARBIDE / HOPE GAS, INC

ress: P.O. Box 2170 445 W. MAIN
 (Street or P.O. Box)
CLARKSBURG, WV 26304 CLARKSBURG, WV 26301
 (City) (State) (Zip Code)

RC Seller Code 014902

Designated Agent: Steven R. Williams

Address: P.O. Box 26
Bridgeport, WV 26330

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Steven R. Williams President

(Print) (Title)

Signature: [Signature]

Address: P.O. Box 26
 (Street or P.O. Box)
Bridgeport, WV 26330
 (City) (State) (Zip Code)

Telephone: (304) 842-3597
 (Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Production Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Bui

RECEIVED
 JAN 13 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AGENCY USE ONLY

QUALIFIED

12/29/2023

55-T

DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

BELASCO #2

API NO. 47-033-3204
State _____ County _____

WELL CLASSIFICATION FORM

HIGH-COST GAS - NEW TIGHT FORMATION

NEPA SECTION 107

WELL OPERATOR Petroleum Development Corp.
Address 103 East Main St., P.O. Box 26
Bridgeport, WV 26330

Designated Agent Petroleum Development Corp.
Address 103 East Main St., P.O. Box 26
Bridgeport, WV 26330

Gas Purchaser UNION CLARSBIDE / HOPE GAS INC
Address P.O. Box 2170 / 445 W. MAIN
CLARSBURG, WV 26301 / CLARSBURG, WV 26301

Location: Elevation 1148
Watershed ANN RUN Quad. ROSEMUNT
District SIMPSON County HARRISON
Gas Purchase Contract No. PENDING
Meter Chart Code _____
Date of Contract _____

* * * * *

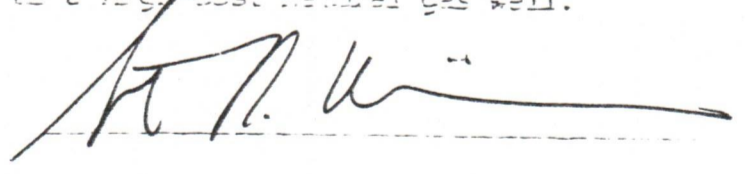
Date surface drilling began 12/14/85

Indicate the bottom hole pressure of well and explain how this was calculated:

$$\frac{0.01875 \text{ GH}}{zT} P_{ws} = P_{ts(e)}$$

- P_{ws} = Static Bottom Hole Pressure = 1896 psia
- P_{ts} = Static Wellhead Pressure = 1690 psia
- Bottom Hole Temperature = 98 °F
- G = Specific Gravity of Gas = .61
- H = Well Depth to Center Perfs = 4314
- Z = Compressibility Factor at Arithmetic Mean Temperature & Pressure = .801
- T = Arithmetic Mean Temperature = 536

I, STEVE WILLIAMS, having been first sworn according to law, state that surface drilling of the well for which this determination is sought was begun on or after July 16, 1979, the gas is being produced from a designated tight formation and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

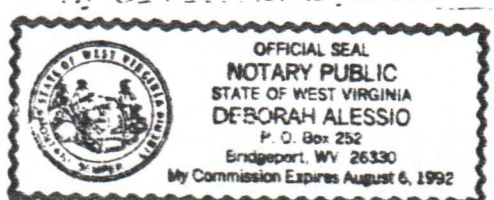


STATE OF WEST VIRGINIA
COUNTY OF HARRISON, COUNTY:

I, DEBORAH ALESSIO, a Notary Public in and for the state and county aforesaid, do certify that Steven A. Williams whose name is signed to the within above, has acknowledged the same before me, in the county aforesaid.

12/29/2023

Given under my hand this 10th day of January, 1986.
My commission expires: AUGUST 6, 1992

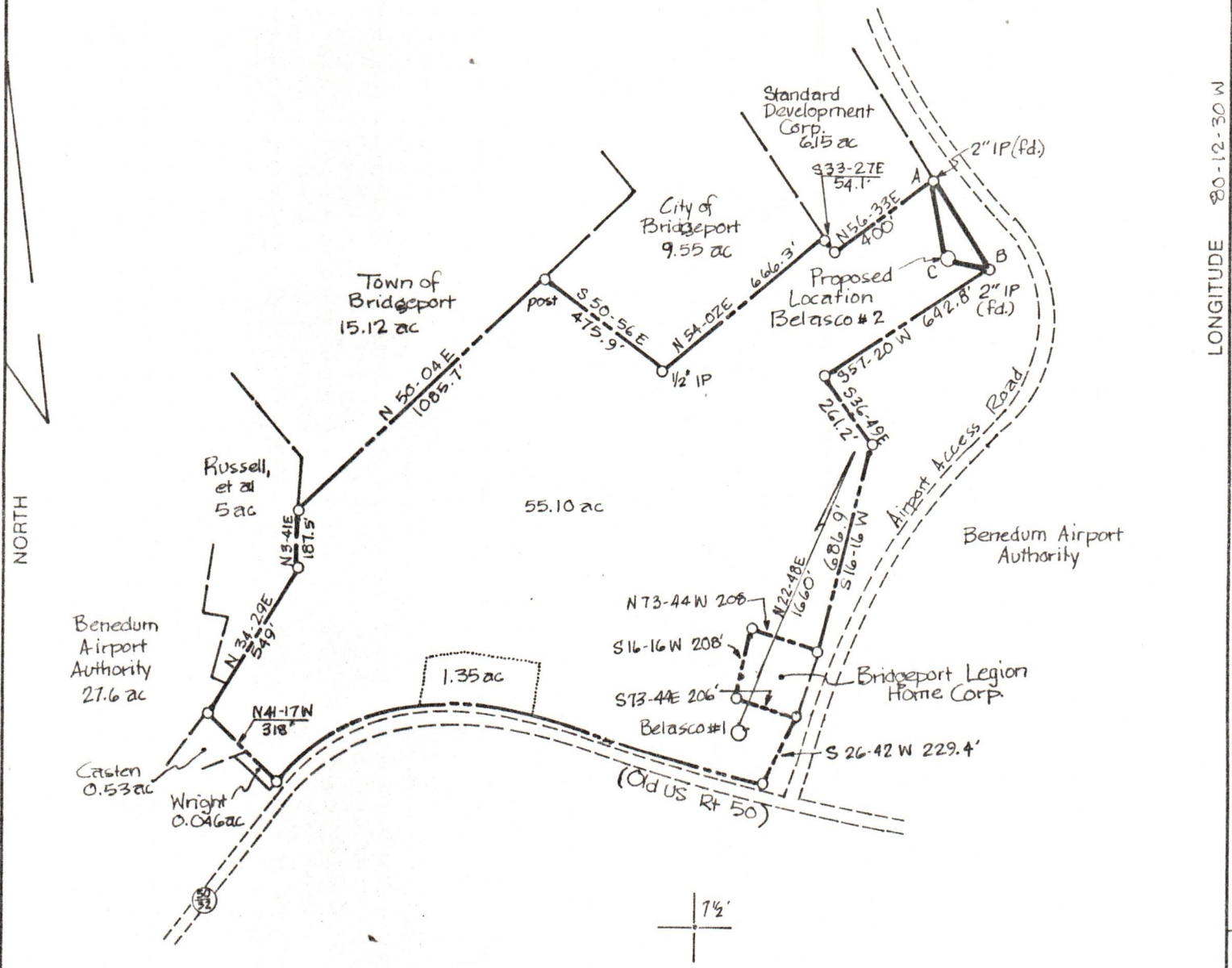


Deborah Alessio
Notary Public

WIN 4-30-85

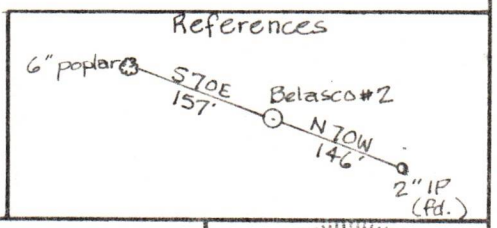
6810' LATITUDE 39.20-00 N

LEGEND
 B-A N 33-56W 311'
 A-C S 9-01E 235'
 B-C N 76-44W 146'



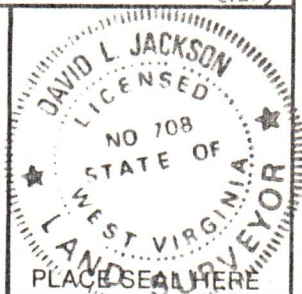
Note: There are no other wells within 2400' of this location

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



FILE NO. _____
 DRAWING NO. 1
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM 6200' South of location; elev. 994'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) David L. Jackson
 R.P.E. _____ A.L.S. 708



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE April 4, 1985
 OPERATOR'S WELL NO. Belasco #2
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1148' WATERSHED Ann Run
 DISTRICT Simpson COUNTY Harrison
 QUADRANGLE Rosemont 7 1/2'

SURFACE OWNER Belasco Mobile Home Sales, Inc. ACREAGE 12/29/2023
 OIL & GAS ROYALTY OWNER Belasco Mobile Home Sales, Inc. LEASE ACREAGE 69.05
 LEASE NO. 381400

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Benson ESTIMATED DEPTH 5000'
 WELL OPERATOR Petroleum Development Corp. DESIGNATED AGENT Steven Williams
 ADDRESS P.O. Box 26; Bridgeport, WV 26330 ADDRESS P.O. Box 26; Bridgeport, WV 26330

LONGITUDE 80-12-30 W
 COUNTY NAME Harrison
 PERMIT 3204

FORM IV-6 (8-78) H.T. HALL