



1) Date: _____, 19____
 2) Operator's Well No. S-564 E. D. Anderson #1
 3) API Well No. 47 - 033 - 3184
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1316 Watershed: Jones Creek
 District: Eagle County: Harrison Quadrangle: Wallace
- 6) WELL OPERATOR James F. Scott 44315 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Route 2 Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Balltown
- 12) Estimated depth of completed well, 3700 feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet. **MAR 13 1985**
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

RECEIVED

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		Kinds
	Size	Grade	Weight per ft.	New	Used	For drilling	
Conductor	11 3/4					50'	
Fresh water							
Coal							
Intermediate	8 5/8					1200'	to surface
Production	4 1/2					3750	100 sks
Tubing							
Liners							

OIL & GAS DIVISION
 DEPT. OF MINES
 CEMENT FILL-UP
 OR SACKS (Cubic feet)
 Sizes
 by rule 15.05
 by rule 15.01

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3184 Date April 1, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires April 1, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>137</u>	<u>SW</u>	<u>MW</u>	<u>MW</u>	<u>2699</u>

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

3/29



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL & GAS DIVISION
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

RECEIVED
MAR 13

DEPT. OF MINES
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
Reason: _____

137	2W	4/11/87	100
-----	----	---------	-----

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
E. D. Anderson	James F. Scott	1/8	1145	442

1) Date: February 20, 19 85
2) Operator's Well No. S-565 E. D. Anderson #1
3) API Well No. 47-033-3184
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Billie and Robert Conrad
Address 442 Hood Avenue
Shinnston, WV 26431
(ii) Name
Address
(iii) Name
Address

5(i) COAL OPERATOR
Address
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidation Coal
Address P. O. Box 1314
Morgantown, WV 26505
Name
Address
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

#1
P 467 697 111
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Conrad Contractors	
Street and No. 442 Hood Avenue	
P.O., State and ZIP Code Shinnston, WV 26431	
Postage	\$ 39
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 184
Postmark or Date	FEB 21 1985 SALEM WV USPO

ou should have received this Form and t
ell Work Permit on Form IV-2(B) (or For
ts out the parties involved in the drill
and its location and, if applicable, th

o) showing the well location on Form I
clamation Plan on Form IV-9) unless th
s out the plan for erosion and sediment
e and access road.

HE DOCUMENTS IS THAT YOU HAVE RIGHTS R
INSTRUCTIONS" ON THE REVERSE SIDE OF THE
ED FOR YOU. HOWEVER, YOU ARE NOT REC

er 22 of the West Virginia Code, the
led this Notice and Application and a
Administrator of the Office of Oil and
to a well at the location described
6. Copies of this Notice, the Applic
have been mailed by registered or ce
ove (or by publication in certain ci
very to the Administrator.

llowing:
ses or other continuing contract or
ct oil or gas.
-1-(c) (1) through (4). (See reverse

e or market the oil or gas based up
providing for flat well royalty or
the oil or gas in place which is r
extracted, produced or marketed? Y
No, nothing additional is needed.)
).

#1
P 467 697 110
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to Consolidation Coal	
Street and No. P. O. Box 1314	
P.O., State and ZIP Code Morgantown, WV 26505	
Postage	\$ 39
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 184
Postmark or Date	FEB 21 1985 SALEM WV USPO

See the reverse side for line item instructions, and for ins
the required copies of the Notice and Application, plat, and Construction and
Reclamation Plan.

The truth of the information on the
Notice and Application is verified
and sworn to and the Notice is
signed on behalf of the Well Operator
in my County and State by
James F. Scott
this 20 day of February, 19 85.
My commission expires June 30, 19 90.
Daniel Wight
Notary Public, Harrison County,
State of West Virginia

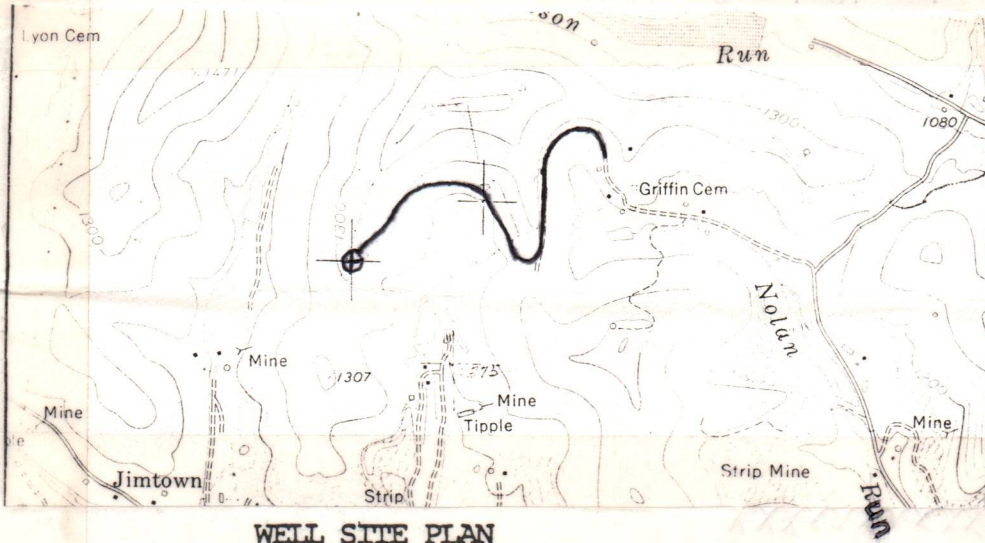
WELL
OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Wallace WV 7 1/2'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

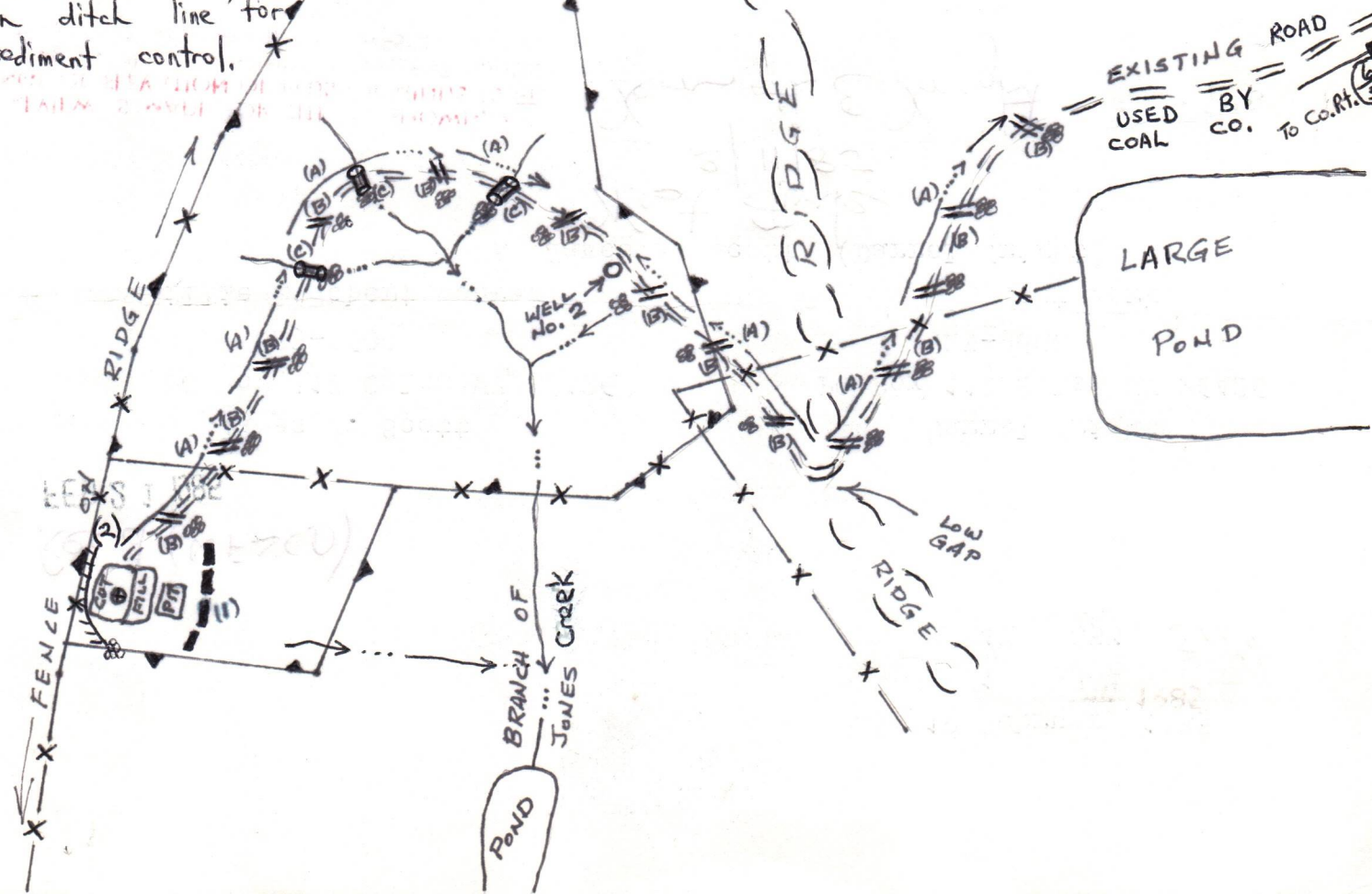
Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———/———/———/———
Road = = = = =	Spring ○→
Existing fence —X—X—X—X—	Wet spot ☼
Planned fence —/—/—/—/—	Building ■
Stream ~~~~~	Drain pipe —○—○—○—○—
Open ditch ———>———>———>———>———>———	Waterway <—≡—≡—≡—≡—
RIP RAP ☼	

Note: Topsoil will be stockpiled for use in reclamation work. Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

Place staked hay bales in ditch line for sediment control.



REC'D. (WFSCD) FEB 21 1985



State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DATE 19 February 1985

WELL NO. 1 S-564

API NO. 47 - 033 - 3184

DESIGNATED AGENT Darrel Wright

Address PO Box 112 Salem WV 26426

Telephone 623-9600

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by James F. Scott (Darrel Wright) (Agent)

This plan has been reviewed by

West Fork

SCD. All corrections

and additions become a part of this plan:

3/11/85

(Date)

James F. Scott (SCD Agent)

LOCATION

Structure Drainage Ditch
Spacing #A Inside road cuts
Page Ref. Manual 2-12

Structure Cross Drains
Spacing 80' apart
Page Ref. Manual 2-7

Structure Road Culvert (15" Min. I.D.)
Spacing At Drain Crossing with riprapped outlet
Record to O.G. Manual
Page Ref. Manual 2-7

Structure Division Ditch
Material Soil
Page Ref. Manual 2-12

Structure
Material
Page Ref. Manual 2-7

RECEIVED

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

OIL & GAS DIVISION
DEPT. OF MINES

REVEGETATION

*Time Treatment Area I & II
Tons/acre
or correct to pH 6.5
Fertilizer lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed *KV31 Tall Rescue 20 lbs/acre

Platpen 20 lbs/acre

lbs/acre

*Time
Tons/acre
or correct to pH
Fertilizer lbs/acre
(10-20-20 or equivalent)

Mulch Tons/acre

Seed* lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Time according to pH test. PLAN PREPARED BY John Strickling

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS Court Street
West Union, WV 26456
PHONE NO. 873-2567



1) Date: _____, 19____
 2) Operator's Well No. S-564 E. D. Anderson #1
 3) API Well No. 47
 State _____ County _____ Permit _____

Waiver

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 1316 Watershed: Jones Creek
 District: Eagle County: Harrison Quadrangle: Wallace
- 6) WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Route 2 Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Balltown
 12) Estimated depth of completed well, 3700 feet
 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

RECEIVED
 MAR 13 1985

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>50'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>						<u>1200'</u>	<u>to surface</u>	
Production	<u>4 1/2</u>						<u>3750</u>	<u>100 sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 3-1, 1985

By Consolidation Coal Co
Ray M. Newell
 Its REG MGR. ENG.

File

SCOTT OIL COMPANY
P. O. Box 112
SALEM, WEST VIRGINIA 26426
304/623-9600
July 31, 1985

RECEIVED
AUG 6 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Margaret Hasse
Department of Energy
NGPA Section
307 Jefferson Street
Charleston, WV 25311

Dear Ms. Hasse,

Please be advised we are revising the estimated depth of
the following well from 3700' to 5175':

E. D. Anderson #1 47-033-3184 S-564

If you have any questions, please call. Thank you for
your assistance.

Yours truly,

Darrel Wright
Darrel Wright
Land Manager

DW/az

xc: Stephen Casey
Oil & Gas Inspector

Harrison Co.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Balltown 3527-3555	Sand 80/100 100 sks	520 bbl H ₂ O
	20/40 400 sks	2
Speechley 3199-3335	Sand 80/100 80 sks	310 bbl H ₂ O
	20/40 300 sks	
Tiona 3444-3448	Sand 80/100 80 sks	369 bbl H ₂ O
	20/40 300 sks	

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Sand			0	70	
Sand & Shale			70	185	
Sand			185	245	
Coal			245	258	
Sand & Shale			258	290	
Coal			290	294	
Sand & Shale			294	740	
Red Rock & Shale			740	950	
Sand & Shale			950	1450	
Red Rock			1450	1490	
Sand			1490	1510	
Shale			1510	1543	
Big Lime			1543	1625	
Sand			1625	1673	
Sand & Shale			1673	1705	
Sand			1705	1735	
Shale			1735	1825	
Sand			1825	1838	
Sand & Shale			1838	1945	
Shale			1945	2150	
Sand & Shale			2150	2240	
Sand & Shale			2240	2417	
Sand			2417	2458	
Sand & Shale			2458	4665	
Sand			4665	4930	
Shale			4730	5040	
Sand			5040	5072	
Shale			5072	5200TD	
<u>Gamma Ray</u>					
Big Lime			1573	1653	
Speechley			3190	3224	
Tiona			3332	3452	
Balltown			3520	3542	
Benson			4673	4686	

(Attach separate sheets as necessary)

Scott Oil Company

Well Operator

By:

Date:

Daniel Wright
August 29, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)

SEP 04 1985



Date August 29, 1985
Operator's
Well No. S-564 E. D. Anderson #1
Farm E. D. Anderson
API No. 47 - 033 - 3184

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1316 Watershed Jones Creek
District: Eagle County Harrison Quadrangle Wallace

COMPANY Scott Oil Company
ADDRESS P. O. Box 112, Salem, WV
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV
SURFACE OWNER Billie & Robert Conrad
ADDRESS 442 Hood Avenue, Shinnston, WV
MINERAL RIGHTS OWNER E. D. Anderson
ADDRESS Cisco, Texas
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey ADDRESS Jane Lew, WV
PERMIT ISSUED April 1, 1985
DRILLING COMMENCED 7/29/85
DRILLING COMPLETED 8/6/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	33		
9 5/8			
8 5/8		1200	to surface
7			
5 1/2			
4 1/2		3652	185 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Balltown, Upper Speechley, Tion Depth _____ feet
Depth of completed well 5200 feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh 120 feet; Salt 1268 feet
Coal seam depths: 245-248, 290-294 Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Balltown, Upper Speechley Pay zone depth 3527-3555 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 531 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1075 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

HARR 3184

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 6 - 1985

INSPECTOR'S WELL REPORT

Permit No. 33-3184

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Company James Scott
 Address _____
 Farm Conrad
 Well No. 5-564
 District Cagle County Harrison
 Drilling commenced 7-29-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 120 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT 245 FEET 156 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names DDG

Remarks: 8 5/8 1204' 305 sx. Halliburton

7-31-85

DATE

Steve Casey

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.



State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 18, 1985

COMPANY Scott Oil Company
P. O. Box 112
Salem, West Virginia 26426

PERMIT NO 033-3184 (4-01-85)
FARM & WELL NO Billie & Robt. Conrad
S-564 (E. D. Anderson 1)
DIST. & COUNTY Eagle/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-9-85

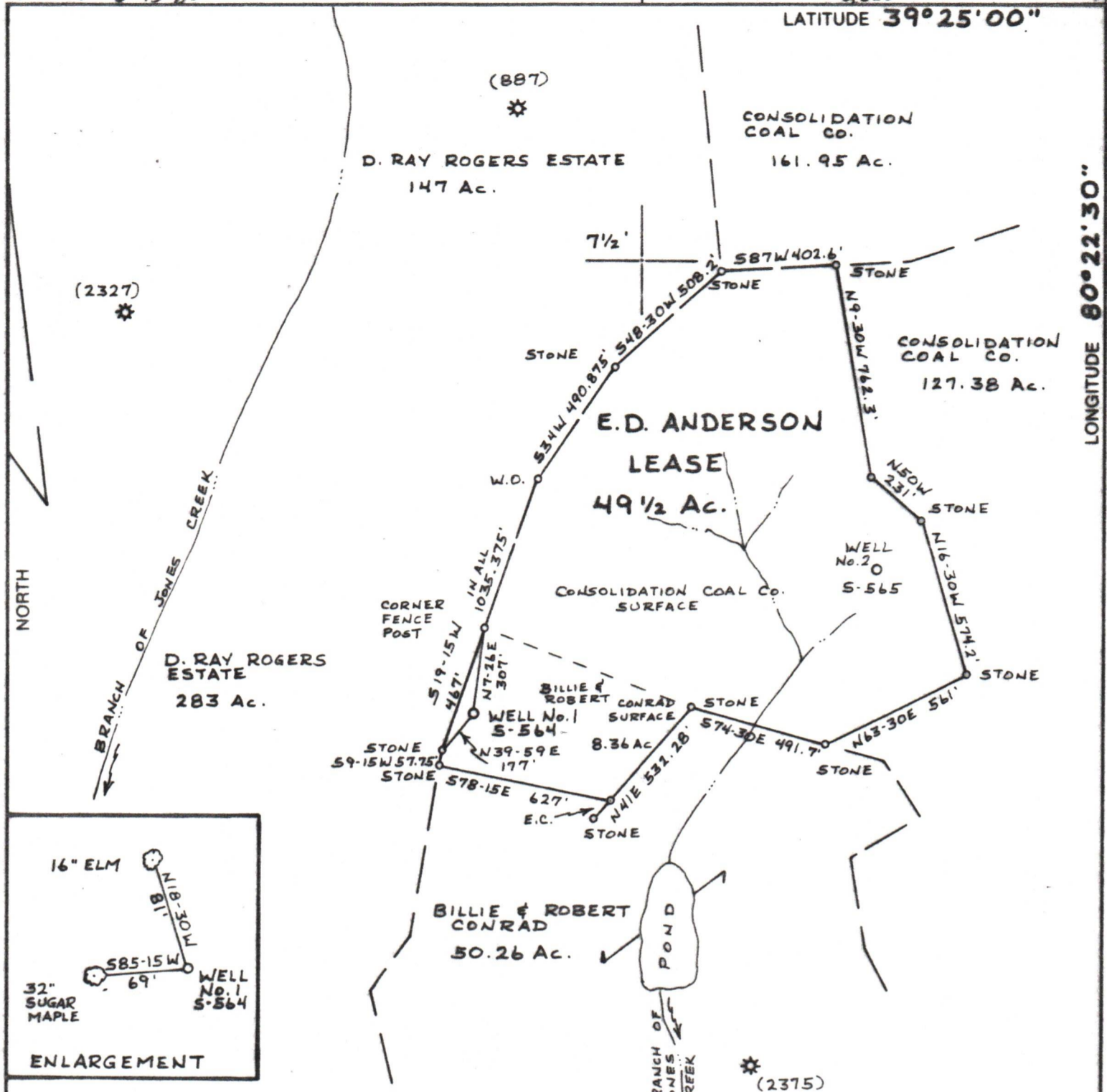
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Director, Division of Oil & Gas
October 22, 1985
DATE

1711N 3-15-85

LATITUDE 39°25'00"

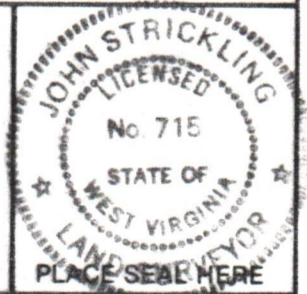
LONGITUDE 80°22'30"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION GAS WELL (2375)
 ELEV. 1110'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John Strickling
 R.P.E. _____ L.L.S. 715



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 19 FEBRUARY, 19 85
 OPERATOR'S WELL NO. WELL No. 1 S-564
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1316' WATERSHED JONES CREEK
 DISTRICT EAGLE COUNTY HARRISON
 QUADRANGLE WALLACE, W.VA. 7 1/2'
 SURFACE OWNER BILLIE AND ROBERT CONRAD ACREAGE 8.36 Ac.
 OIL & GAS ROYALTY OWNER E.D. ANDERSON LEASE ACREAGE 49 1/2 Ac.
 LEASE NO. 7
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BALLTOWN ESTIMATED DEPTH 3700'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS PO BOX 112, SALEM, W.VA. 26426 ADDRESS PO BOX 112, SALEM, W.VA. 26426

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT