



1) Date: _____, 19____
 2) Operator's Well No. S-565 E. D. Anderson #2
 3) API Well No. 47 - 033 - 3179
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1197 Watershed: Jones Creek
 District: Eagle County: Harrison Quadrangle: Wallace 7.5
- 6) WELL OPERATOR James F. Scott 44315 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Route 2 Address _____
Jane Lew, WV
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Balltown
- 12) Estimated depth of completed well, 3700 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

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 MAR 13 1985

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						1085	to surface	by rule 15.05
Production	4 1/2						3650	100 sks	or as required by rule 15.01
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3179 Date March 22, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires March 22, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
137	SW	MW	MW	2699

Margaret J. Hasse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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MAR 1 1987
OIL & GAS DIVISION
DEPT. OF MINES

100 sfs
to surface
by hole 1208

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

137	2W	M4	1208
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 DEPARTMENT OF MINES, OIL AND GAS DIVISION
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 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow _____ /)
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- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ No 3

RECEIVED
 MAR 13 1985

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CHEMICAL FILL OR OTHER MATERIALS (Cubic feet)	REMARKS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	<u>11 3/8</u>					<u>30'</u>		Kinds
Fresh water								
Coal								Sizes
Intermediate	<u>8 5/8</u>						<u>1085</u>	<u>to surface</u>
Production	<u>4 1/2</u>						<u>3650</u>	<u>100 sks</u>
Tubing								Depths set
Liners								Perforations:
								Top Bottom

**OIL & GAS DIVISION
 DEPT. OF MINES**

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: CONSOLIDATION COAL CO _____ Date: _____
 By Ray M Henderson _____ (Signature)
 Its REG MGR ENG Date 3-1-85 _____ (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. **(NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.)** See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
E. D. Anderson	James F. Scott	1/8	1145	442

1) Date: February 20, 1985
2) Operator's Well No. S-564 E. D. Anderson #2
3) API Well No. 47-033-3179
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Consolidation Coal Co.
Address P. O. Box 1314
Morgantown, WV 26505

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26505

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;

#2
P 467 697 109

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	Consolidation Coal Co.
Street and No.	P. O. Box 1314
P.O., State and ZIP Code	Morgantown, WV 26505
Postage	\$ 56
Certified Fee	15
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 71
Postmark of Date	



is only to and for
THE APPLICATION
APPLICATION
TAKE ANY
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Virginia
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il or delivered
on or

RECEIVED

MAR 13 1985

PS Form 3800, Feb. 1982
SPECIFICS.) OIL & GAS DIVISION
DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

James F. Scott
this 20 day of February, 19 85
My commission expires June 30, 19 90

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

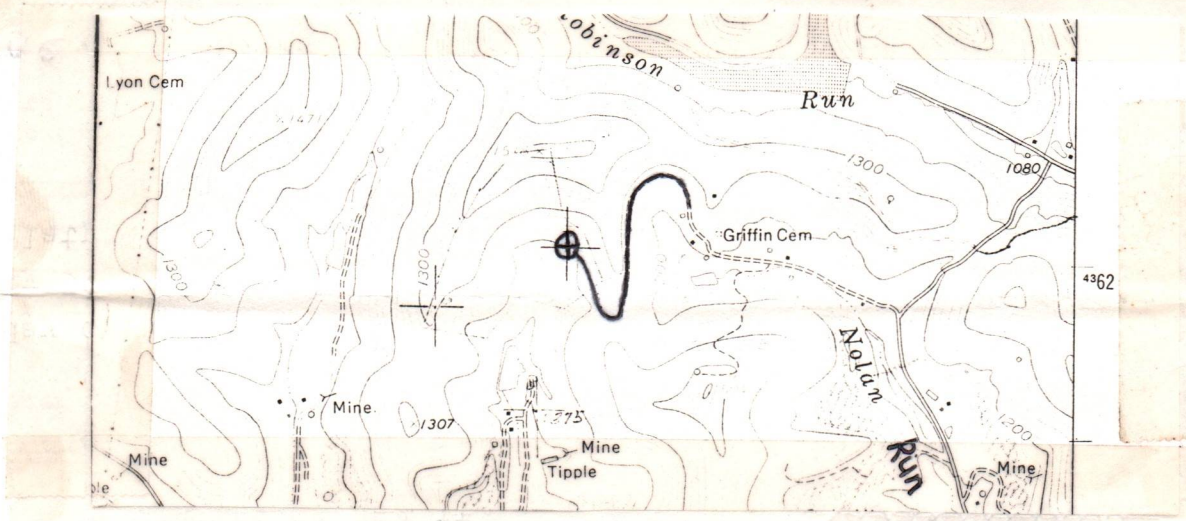
Daniel Wright
Notary Public, Harrison County,
State of West Virginia

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Wallace WV 7 1/2'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

RECEIVED

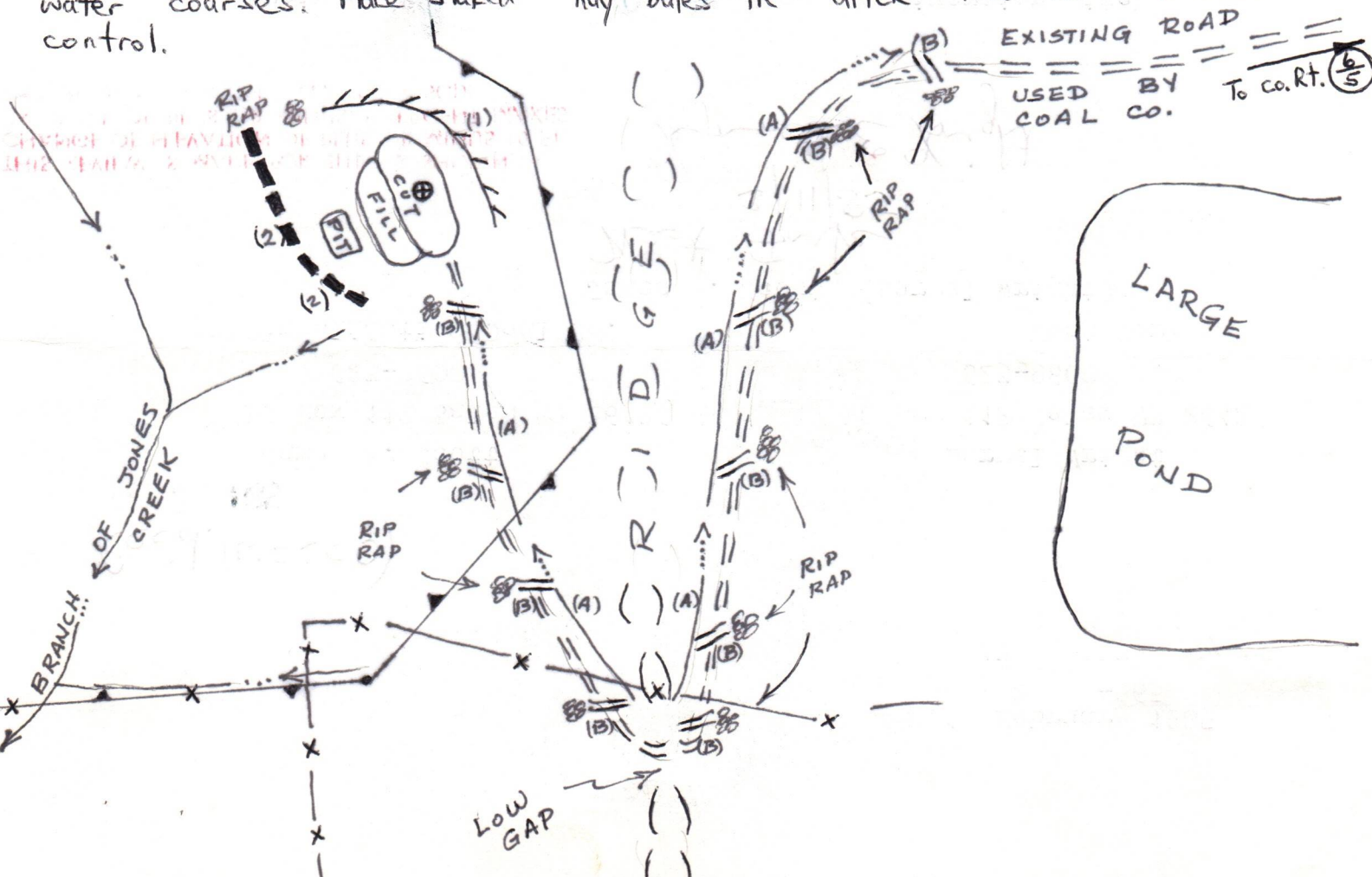
MAR 15 1962

LEGEND

Property boundary ———	Diversion
Road = = = = =	Spring
Existing fence — x — x —	Wet spot
Planned fence — / — / —	Building
Stream	Drain pipe
Open ditch	Waterway

OIL & GAS DIVISION
DEPT. OF MINES

Note: Topsoil will be stockpiled for use in reclamation work. Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses. Place staked hay bales in ditch line for sediment control.





DATE 19 February 1985
WELL NO. 2 S-565
API NO. 47 - 033 - 3179

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Rec'd. (WFSCD)
FEB 21 1985

COMPANY NAME James F. Scott
Address PO Box 112 Salem WV 26426
Telephone 623-9600
LANDOWNER Consolidation Coal Co.
Address PO Box 112 Salem WV 26426
Telephone 623-9600
SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by James F. Scott (Darrel Wright) (Agent)

This plan has been reviewed by Moat Fork and additions become a part of this plan:
(Date) 3/11/85
(SCD Agent) James F. Scott

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

Structure Drainage Ditch (A) Spacing # Inside road cuts Page Ref. Manual 2-12

Structure Gross Drains (B) Spacing 80' apart with riprap outlet Page Ref. Manual 2-16

Structure Sediment Barriers (2) Material Hay or Straw Bales (staked) Page Ref. Manual 2-12

Structure Diversions Ditch (1) Material Soil Page Ref. Manual 2-12

Structure Sediment Barriers (3) Material Hay or Straw Bales (staked) Page Ref. Manual 2-16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II
Lime or correct to pH 6.5 Tons/acre
Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed KY 31 Tall Rescue 20 lbs/acre
Flatspa 20 lbs/acre

Lime or correct to pH _____ Tons/acre
Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed _____ lbs/acre
~~XXXXXXXXXX~~

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Line according to pH test
PREPARED BY John Strickling

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS Court Street
West Union, WV 26456
PHONE NO. 873-2567



1) Date: _____, 19____
 2) Operator's Well No. S-565 E. D. Anderson #2
 3) API Well No. 47
 State _____ County _____ Permit _____

Waiver

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

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Salem, WV 26426 Salem, WV 26426
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 Name Stephen Casey Name _____
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Jane Lew, WV
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Production	<u>4 1/2</u>						<u>3650</u>	<u>100 sks</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

CONSOLIDATION COAL CO

Date: 3-1, 19 85

By Ray M Henderson
 Its REG MGR ENG

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Bradford	3730-3972	Sand 20/40 300 sks 80/100 100 sks	457 bbl	H ₂ O
Balltown	3442-3470	Sand 20/40 450 sks 80/100 100 sks	546 bbl	H ₂ O
Speechley	3118-3122	Sand 20/40 300 sks	360 bbl	H ₂ O

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Top soil			0	10	
Sand			10	79	
Sand & Shale			79	116	
Shale			116	120	
Sand			120	125	
Shale			125	130	
Sand			130	132	
Coal			132	143	
Sand & Shale			143	159	
Coal			159	171	
Sand & Shale			179	212	
Shale			212	220	
Sand			220	230	
Shald			230	235	
Sand & Shale			235	275	
Red Rock & Shale			275	336	
Sand & Shale			336	1010	
Sand			1010	1185	
Sand & Shale			1185	1455	
Little Lime			1455	1470	
Red Rock			1470	1500	
Big Lime			1500	1617	
Shale			1617	2205	
Sand & Shale			2205	3395	
Balltown			3395	3415	
Sand & Shale			3415	4602	
Sand			4602	4615	
Sand & Shale			4615	4919 TD	
<u>Gamma Ray Log</u>					
Big Lime			1488	1559	
Big Injun			1570	1618	
Gordon			2091	2243	
4th Sand			2358	2420	
Speechley			3106	3142	
Balltown			3436	3478	
Bradford			3720	3763	
Benson			4600	4610	

(Attach separate sheets as necessary)

Scott Oil Company
Well Operator

By: Daniel Wright
Date: August 30, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

Date August 30, 1985
Operator's
Well No. S-565
Farm E. D. Anderson #2
API No. 47 - 033 - 3179

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1197 Watershed Jones Creek
District: Eagle County Harrison Quadrangle Wallace 7.5

COMPANY Scott Oil Company
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Consolidation Coal Co.
ADDRESS P. O. Box 1314, Morgantown, WV
MINERAL RIGHTS OWNER E. D. Anderson
ADDRESS Cisco, Texas
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
ADDRESS Jane Lew, WV
PERMIT ISSUED March 22, 1985
DRILLING COMMENCED 8/7/85
DRILLING COMPLETED 8/12/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'		
9 5/8			
8 5/8		1209	to surface
7			
5 1/2			
4 1/2		4064	300 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Bradford, Balltown, Speechley Depth _____ feet
Depth of completed well 4919 feet Rotary ___ / Cable Tools _____
Water strata depth: Fresh 100 feet; Salt 1067 feet
Coal seam depths: 132-143, 159-171 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Bradford, Balltown Speechley Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 1205 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1275 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

HARR 3179

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 15 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 33-3179

Oil or Gas Well _____
(KIND)

Company James Scott
 Address _____
 Farm Consol. Coal
 Well No. 5-565
 District Cagle County Harro
 Drilling commenced 8-6-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 132 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT 132 FEET 156 INCHES
159 FEET 48 INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names DDG

Remarks: 8 5/8 12.09' 300 SX Halliburton

8-9-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Energy
Oil and Gas Division
Charleston 25311

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 10, 1985

COMPANY Scott Oil Company
P. O. Box 112
Salem, West Virginia 26426

PERMIT NO 033-3179 (3-22-85)
Anderson 2
FARM & WELL NO Consolidation Coal #S-565
DIST. & COUNTY Eagle/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-9-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Director, Division of Oil & Gas
October 22, 1985
DATE

LATITUDE 39° 25' 00"

LONGITUDE 80° 22' 30"

(887) *
D. RAY ROGERS ESTATE
147 Ac.

CONSOLIDATION COAL CO.
161.95 Ac.

CONSOLIDATION COAL CO.
127.38 Ac.

E. D. ANDERSON
LEASE
49 1/2 Ac.

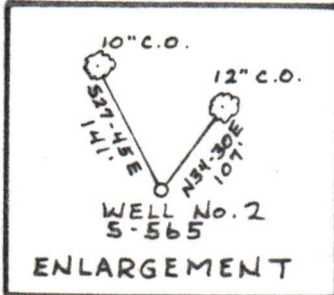
CONSOLIDATION COAL CO.
38.02 Ac. SURFACE

D. RAY ROGERS
ESTATE
283 Ac.

POND

WELL No. 1
S-564
BILLIE & ROBERT
CONRAD
SURFACE

CORNER
FENCE
POST



BILLIE & ROBERT CONRAD
50.26 Ac.

(1021)

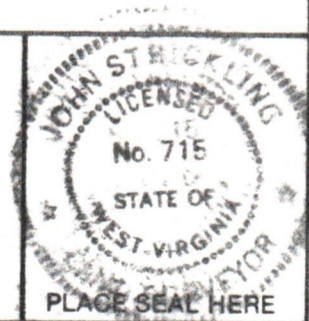
(2375)

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 IN 200
PROVEN SOURCE OF
ELEVATION GAS WELL (2375)
ELEV. 1110'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) John Strickling
R.P.E. _____ L.L.S. 715



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 19 FEBRUARY 19 85
OPERATOR'S WELL NO. S-565 WELL No. 2
API WELL NO.

47 - 033 - 3179
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1197' WATERSHED JONES CREEK
DISTRICT EAGLE COUNTY HARRISON

SURFACE OWNER CONSOLIDATION COAL CO. ACREAGE 38.02 Ac.
OIL & GAS ROYALTY OWNER E. D. ANDERSON LEASE ACREAGE 49 1/2 Ac.
LEASE NO. 7

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION BALLTOWN ESTIMATED DEPTH 3700'

WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT

ADDRESS P.O. BOX 112, SALEM, W.VA. 26426 ADDRESS P.O. BOX 112, SALEM, W.VA. 26426

COUNTY NAME
PERMIT