

FILE COPY
RECEIVED
MAR 4 1985



1) Date: _____, 19____
2) Operator's Well No. JOHN PASTIS #1
3) API Well No. 47 - 033 - 3178
State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL & GAS DIVISION
DEPT. OF MINES
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas XX /
B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1280' Watershed: Glade Run
District: SIMPSON County: HARRISON Quadrangle: BROWNTON 7 1/2'
- 6) WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION 7) DESIGNATED AGENT STEVEN R. WILLIAMS
Address PO BOX 26, 103 EAST MAIN STREET 38200 Address PO BOX 26, 103 EAST MAIN STREET
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name STEPHEN CASEY Name _____
Address RT 2, BOX 232-D Address _____
JANE LEW, WV 26378
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate X /
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, BENSON
12) Estimated depth of completed well, 5000 feet
13) Approximate trata depths: Fresh, 25; 200 feet; salt, 1550 feet.
14) Approximate coal seam depths: 450 Is coal being mined in the area? Yes _____ / No XX /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4	H-40	42#	x		30'				
Fresh water										
Coal										
Intermediate	8 5/8	J-55	20#	x		950'	950'	cement to surface (neat cement) 400 sks		
Production	4 1/2	J-55	10.5#	x		5000'	5000'		Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-033-3178 Date March 20, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires March 20, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>116</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>83662</u>

George Tephahoch
Administrator, Office of Oil and Gas



RECEIVED
MAR 4 1987

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Date: _____
 2) Operator: _____
 3) Well No.: _____
 4) Well Name: _____
 5) State: _____
 6) County: _____
 7) Location: _____
 8) Well Operator: _____
 9) Well Location: _____
 10) Proposed Well Work: _____
 11) Geographical Target Formation: _____
 12) Estimated depth of completed well: _____
 13) Approximate true depth: _____
 14) Approximate true depth: _____
 15) Casing and tubing program: _____

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

12/29/2023
File



1) Date: _____, 19_____
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 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1280' Watershed: Glade Run
 District: BENSON County: HARRISON Quadrangle: BROWNTON 7 1/4'
- 6) WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION 7) DESIGNATED AGENT STEVEN R. WILLIAMS
 Address PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330 Address PO BOX 26, 103 EAST MAIN STREET BRIDGEPORT, WV 26330
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- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling		Left in well	
Conductor	<u>1 3/4</u>	<u>H-40</u>	<u>42#</u>	<u>x</u>		<u>30'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>20#</u>	<u>x</u>		<u>950'</u>	<u>950'</u>	<u>cement to surface (neat cement)</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5#</u>	<u>x</u>		<u>5000'</u>	<u>5000'</u>	<u>400 ska</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

Its _____ Date _____

(Signature) Date: _____

(Signature) Date: _____

12/29/2023
Surface Owner



**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



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 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
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Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>20#</u>	<u>x</u>		<u>950'</u>	<u>950'</u>	<u>cement to surface (neat cement)</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5#</u>	<u>x</u>		<u>5000'</u>	<u>5000'</u>	<u>400 sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

12/29/2023
 Coal Owner

RECEIVED



IV-9
(Rev 8-81)

MAR 4 1985

DATE February 8, 1985

WELL NO. Pastis No. 1

API NO. 47-033-3178

State of West Virginia
Department of Mines
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Petroleum Development Corp. DESIGNATED AGENT Steven Williams
Address P.O. Box 26, Bridgeport, WV 26330 Address P.O. Box 26, Bridgeport, WV 26330
Telephone 842-6256 Telephone 842-6256
LANDOWNER John Pastis, et al SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Seeding Contractor (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 2/28/85 (Date)

Kenneth E Knight
(SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure <u>Culvert</u> (A) <i>(accord. to O&G Manual at natural drains)</i> Spacing <u>diameters are noted on back of plan with riprapped outlet</u> Page Ref. Manual <u>2.7</u>	Structure <u>Diversion ditch</u> (1) Material <u>earth</u> Page Ref. Manual <u>2.12</u>
Structure <u>Drainage ditch</u> (B) Spacing <u>na Inside road cuts</u> Page Ref. Manual <u>2.12</u>	Structure <u>Rip-rap</u> (2) Material <u>stone</u> Page Ref. Manual <u>2.9</u>
Structure <u>Cross drains</u> (C) Spacing <u>as noted on back section of this plan with riprapped outlet</u> Page Ref. Manual <u>2.1</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Reclaimed strip mine <u>Treatment Area I</u>	field <u>Treatment Area II</u>
* Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	* Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/acre	Mulch <u>Hay</u> <u>2</u> Tons/acre
Seed* <u>Kentucky 31</u> <u>35</u> lbs/acre	Seed* <u>Orchard grass</u> <u>12</u> lbs/acre
<u>Landino clover</u> <u>5</u> lbs/acre	<u>Landino clover</u> <u>3</u> lbs/acre
<u>_____</u> lbs/acre	<u>Alsike clover</u> <u>4</u> lbs/acre
	<u>Timothy</u> <u>3</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to pH test

PLAN PREPARED BY David L. Jackson 12/29/2023

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P.O. Box 969
Buckhannon, WV 26201

PHONE NO. 472-9369

1) Date: _____, 19____
2) Operator's
Well No. Pastis #1
3) API Well No. 47-033-3178
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name John J. Pastis and Catherine L. Pastis
Address 2405 Stanwick Road
Phoenix, Maryland 21131

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR

Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Karl A. Lustig and Susan G. Lustig

Address Rt. #1, Box 304

Bemidji, Minnesota 56601

Name John J. and Catherine L. Patis

Address 2405 Stanwick Road

Phoenix, Maryland 21131

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
MAR 4 1985

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Stevens R. Williams
this 20 day of February, 1985.
My commission expires April 7, 1992.

Notary Public, Herndon County,
State of West Virginia

WELL

OPERATOR Petroleum Development Corporation

By [Signature]
Its President

Address P.O. Box 26
Bridgeport, West Virginia 26330

Telephone 304/842-6256

12/29/2023

12/29/2023



P 405 258 456
CEIPT FOR CERTIFIED MAIL
INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL

Post #1 (See Reverse) M. Gray

Sent to
John & Catherine L. Pastis

Street and No
2405 Stanwick Road

Phoenix, Maryland 21131

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return Receipt Showing to whom

Date and Address of Delivery

TOTAL Postage and Fees

Postmark of Date

10 45

P 405 250 166
CEIPT FOR CERTIFIED MAIL
INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL

Post #1 (See Reverse) M. Gray

Sent to
Karl A. & Susan G. Lustig

Street and No
Rt #1, Box 304

Benidj, Minnesota 56611

Postage \$

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered

Return Receipt Showing to whom

Date and Address of Delivery

TOTAL Postage and Fees

Postmark of Date

IN LIBU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)
INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--
(1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Petroleum Development Corp.	Royalty	1142/956
Grantee, lessee, etc.	Petroleum Development Corp.	Royalty	1145/152

John J & Catherine L. Pastis
Karl A. & Susan G. Lustig

RECEIVED



**Petroleum
Development
Corporation**

103 East Main Street
P. O. Box 26
Bridgeport, West Virginia 26330

Phone: 304-842-3597

January 6, 1986

State of West Virginia
Department of Energy
Oil & Gas Division
1615 Washington Street East
Charleston, WV 25311
Attention: Margaret Hasse

RE: John Pastis #1
API#47-033-3178

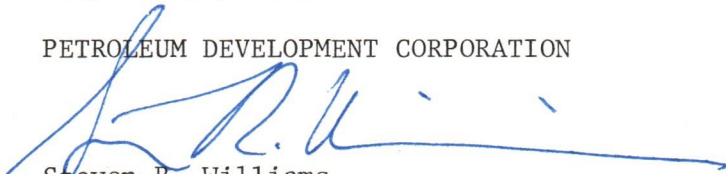
Dear Ms. Hasse:

Enclosed you will find the Application to Plug and Abandoned a Well (WW-4A & WW-4B), Affidavit of Plugging (WR-38), Completion Report (WW-35) and a copy of the plat (WW-6) for the above captioned well.

Verbal permission was obtained on December 9, 1985, for plugging of dry hole on continuous progression from drilling.

Very truly yours,

PETROLEUM DEVELOPMENT CORPORATION



Steven R. Williams
President

Enclosures

SRW/mjg

RECEIVED
JAN 8 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

12/29/2023



RECEIVED
JAN 8 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date _____
Operator's _____
Well No. #1 _____
Farm JOHN PASTIS _____
API No. 47 - 033 - 3178 _____

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas xx / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production xx / Underground Storage ___ / Deep ___ / Shallow xx /)

LOCATION: Elevation: 1280' Watershed GLADE RUN
District: SIMPSON County HARRISON Quadrangle BROWNTON 7 1/2'

COMPANY PETROLEUM DEVELOPMENT CORPORATION

ADDRESS PO BOX 26, BRIDGEPORT, WV 26330

DESIGNATED AGENT STEVEN R. WILLIAMS

ADDRESS PO BOX 26, BRIDGEPORT, WV 26330

SURFACE OWNER JOHN J. & CATHERINE L. PASTIS

ADDRESS 2405 STANWICK RD., PHOENIX, MARYLAND 21131

MINERAL RIGHTS OWNER JOHN J. & CATHERINE PASTIS ET AL

ADDRESS 2405 STANWICK RD., PHOENIX, MARYLAND 21131

OIL AND GAS INSPECTOR FOR THIS WORK STEPHEN

CASEY ADDRESS RT 2, BOX 232-D JANE LEW, WV 26378

PERMIT ISSUED 3/20/85

DRILLING COMMENCED 12/3/85

DRILLING COMPLETED 12/9/85

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON 12/9/85

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	27'		
9 5/8			
8 5/8	965'	965'	cement to surface
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION BENSON Depth 5000 feet

Depth of completed well 4791 feet Rotary xx / Cable Tools _____

Water strata depth: Fresh 40 feet; Salt _____ feet

Coal seam depths: 179, 438, 627 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut-in

(Continue on reverse side)

12/29/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	
sand, shale, RR			10	1565	
Big Lime			1565	1663	
Big Injun			1663	1714	
sand, shale			1714	1993	gas check @ 1725' no show
Gantz			1993	2004	gas check @ 1974' no show
sand, shale			2004	2020	
50 ft			2020	2068	
sand, shale			2068	2101	
30 ft			2101	2136	
sand, shale			2136	2272	gas check @ 2161' no show
Gordon			2272	2290	
sand, shale			2290	2394	
4th			2394	2419	gas check @ 2411' no show
sand, shale			2419	2518	
5th			2518	2558	
sand, shale			2558	3129	gas check @ 2566' no show
Speechley			3129	3236	gas check @ 3003' no show
sand, shale			3236	3357	gas check @ 3065' no show
Balltown			3357	3540	
sand, shale			3540	3676	gas check @ 3564' no show
Bradford			3676	3790	gas check @ 3755' no show
sand, shale			3790	4227	gas check @ 4128' no show
Riley			4227	4354	
sand, shale			4354	4479	gas check @ 4378' no show
Benson			4479	4543	gas check @ 4442' no show
sand, shale			4543	4783	Driller TD no show
				4791	Logger TD collars - no show

(Attach separate sheets as necessary)

PETROLEUM DEVELOPMENT CORPORATION

Well Operator

By:

Date:

JANUARY 6, 1986

12/29/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



1) Date: _____, 19____
2) Operator's Well No. JOHN PASTIS #1
3) API Well No. 47 - 033 - 3178 P
State County Permit

RECEIVED
JAN 8 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

DIVISION OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL
DEPARTMENT OF ENERGY

- 4) WELL TYPE: A Oil _____ / Gas xx / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production xx / Underground storage) _____ / Deep _____ Shallow xx /)
- 5) LOCATION: Elevation: 1280' Watershed: GLADE RUN
District: SIMPSON County: HARRISON Quadrangle: BROWTON 7 1/2' 266
- 6) WELL OPERATOR PETROLEUM DEV. CORP. CODE 38200 7) DESIGNATED AGENT STEVEN R. WILLIAMS
Address PO BOX 26, BRIDGEPORT, WV 26330 Address PO BOX 26, BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name STEPHEN CASEY Name UNION DRILLING (RIG #6)
Address RT 2, BOX 232-D Address BUCKHANNON, WV 26201
JANE LEW, WV 26378

10) WORK ORDER: The work order for the manner of plugging this well is as follows:
VERBAL PERMISSION OBTAINED 12/9/85

RUN DRILL PIPE TO 4000'. LOADED BOTTOM OF HOLE WITH GEL TO 4550', SPOT CEMENT PLUG 4450' TO 4400', GEL HOLE TO SURFACE, PULL PIPE TO 3550', CEMENT PLUG 3550' to 3430' PULLED PIPE TO 2050', CEMENT PLUG 2050' to 1930'. PULLED PIPE TO 1650', CEMENT PIPE 1650' TO 1530'. PULLED PIPE TO 1100', CEMENT PLUG 1100' to 1000'. GELLED HOLE TO SURFACE, ERECT MONUMENT WITH VENT HOLE.

OFFICE USE ONLY

PLUGGING PERMIT

Verbal Permission 12-9-85

Permit number 47-033-3178-P

January 10 1986

Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires January 10, 1988 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <u>MS</u>	Casing: <u>mx</u>	WPCP	OTHER
---	--	-----------------	-------------------	------	-------

John H. Stamba
Director, Division of Oil & Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1. WELL TYPE: A OH
 2. LOCATION: BRANSON
 3. WELL OPERATOR: BRANSON
 4. WELL DEPTH: 1250'
 5. WELL RECORD NO.: 28330
 6. WELL RECORD DATE: 11/28/2023
 7. WELL RECORD LOCATION: BRANSON, MO 64604
 8. WELL RECORD OWNER: BRANSON
 9. WELL RECORD ADDRESS: BRANSON, MO 64604
 10. WELL RECORD PHONE: 417-335-1234
 11. WELL RECORD FAX: 417-335-1234
 12. WELL RECORD EMAIL: BRANSON@BRANSON.MO.GOV
 13. WELL RECORD WEBSITE: BRANSON.MO.GOV
 14. WELL RECORD COMMENTS: BRANSON

OFFICE USE ONLY

This part of Form WW-4(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

APPROVED	DATE	BY
<input checked="" type="checkbox"/>	12/29/2023	MS
OTHER		

[Handwritten Signature]

File

12/29/2023



1) Date: _____, 19____
2) Operator's Well No. JOHN PASTIS #1
3) API Well No. 47 - 033 - 3178
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas XX / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production XX / Underground storage) _____ / Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: 1280' Watershed: GLADE RUN
District: SIMPSON County: HARRISON Quadrangle: BROWTON 7 1/2'
- 6) WELL OPERATOR PETROLEUM DEV. CORP. 38200 7) DESIGNATED AGENT STEVEN R. WILLIAMS
Address PO BOX 26, BRIDGEPORT, WV 26330 Address PO BOX 26, BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name STEPHEN CASEY Name UNION DRILLING (RIG #6)
Address RT 2, BOX 232-D Address BUCKHANNON, WV 26201
JANE LEW, WV 26318

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

VERNAL PERMISSION OBTAINED 12/9/85
RUN DRILL PIPE TO 4000'. LOADED BOTTOM OF HOLE WITH GEL TO 4550'. SPOT CEMENT PLUG 4450' TO 4400'. GEL HOLE TO SURFACE. PULL PIPE TO 3550'. CEMENT PLUG 3550' TO 3430'. PULLED PIPE TO 2050'. CEMENT PLUG 2050' TO 1930'. PULLED PIPE TO 1650'. CEMENT PIPE 1650' TO 1530'. PULLED PIPE TO 1100'. CEMENT PLUG 1100' TO 1000'. GELLED HOLE TO SURFACE. ERECT MONUMENT WITH VENT HOLE.

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW4(A), (2) an Application for a Well Work Permit on Form WW-4 (B) and (3) a survey plat on Form WW-C all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

(Signature) Date: _____

By _____

(Signature) Date: _____

Its _____ Date: _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to plug and abandon a well. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W.Va. Code. Permits are valid for 4 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Oil & Gas Division in the West Virginia Department of Energy immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Director of the Division of Oil & Gas
West Virginia Department of Energy
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil & Gas has the power to deny or condition a well work permit based on the following grounds:

- "The proposed well work will constitute a hazard to the safety of persons; or...
- "Damage would occur to publicly owned lands or resources; or...
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil & Gas Inspector to obtain a copy of the list.



1) Date: _____, 19____

2) Operator's Well No. JOHN PASTIS #1

3) API Well No. 47 - 033 - 3178
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas XX / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production XX / Underground storage) _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1280' / Watershed: GLADE RUN
District: SIMPSON / County: HARRISON / Quadrangle: BROWTON 7 1/2'
- 6) WELL OPERATOR PETROLEUM DEV. CODE 38200 / 7) DESIGNATED AGENT STEVEN R. WILLIAMS
Address PO BOX 26, BRIDGEPORT, WV 26330 / Address PO BOX 26, BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) PLUGGING CONTRACTOR
Name STEPHEN CASEY / Name UNION DRILLING (RIG #6)
Address RT 2, BOX 232-D / Address BUCKHANNON, WV 26201
JANE LEW, WV 25318

WORK ORDER: The work order for the manner of plugging this well is as follows:

VERBAL PERMISSION OBTAINED 12/29/23

RUN DRILL PIPE TO 4000'. LOADED BOTTOM OF HOLE WITH GEL TO 4550', SPOT CEMENT PLUG 4450' ~~TO~~ 4400', GEL HOLE TO SURFACE, PULL PIPE TO 3550', CEMENT PLUG 3550' to 3430' PULLED PIPE TO 2050', CEMENT PLUG 2050' to 1930'. PULLED PIPE TO 1650', CEMENT PIPE 1650' ~~TO~~ 1530'. PULLED PIPE TO 1100', CEMENT PLUG 1100' to 1000'. GELLED HOLE TO SURFACE, ERECT MONUMENT WITH VENT HOLE.

to AS mx

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4(B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Energy, Division of Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 24, Article 1, Chapter 22B of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22B-1-24(d) then as per Regulation 17:05 you must complete and return to this office on OB-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22B-1-24(d) prior to the issuance of this plugging permit.

1) Date: January 6, 1986
Operator's
2) Well No. Pastis #1
3) API Well No. 47 - 033 - 3164-P
State County Permit

RECEIVED
JAN 8 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name John Pastis & Catherine Pastis
Address 2405 Stanwick Rd.
Phoenix, MD. 21131
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

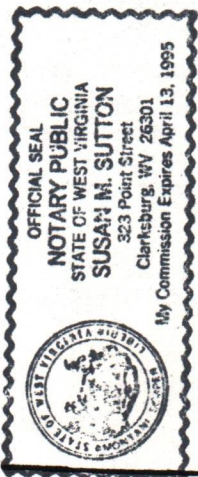
- 5 (i) COAL OPERATOR _____
Address _____
- 5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Carl Lustig & Susan Lustig
Address Rt. #1, Box 304
Bemidji, Minn. 56601 (over)
- 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form WW-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.



The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Steven R. Williams

This 6th day of January, 1986

My commission expires April 13, 1995

Susan M. Sutton

Notary Public, Harrison County,

State of West Virginia

WELL OPERATOR Petroleum Development Corporation

By [Signature]

Its President

Address P.O. Box 26,
Bridgeport, West Virginia 26330

Telephone 304/842-6256

12/29/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS.

1) Date of Notice.

2) Your well name and number.

3) To be filled out by the Division of Oil & Gas.

4) & 5) Use separate sheet if necessary.

4) Surface owner(s) of record to be served with Notice and Application.

However, see also Code § 22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

5 (1) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

5 (11, 111) See Code § 22B-1-36.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22B-1-6 and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Director, accompanied by (1) an original and

four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22B-1-26.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22B-1-9 and 22B-1-23.

ADDITIONAL COAL OWNER

John Pastis & Catherine Pastis
2405 Stanwick Rd.
Phoenix, MD. 21131

RECEIVED
JAN 8 1986

AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

JOHN J. PASTIS & CATHERINE L. PASTIS
Coal Operator or Owner
2405 STANWICK RD., PHOENIX, MARYLAND 21131
Address
JOHN J. PASTIS & CATHERINE L. PASTIS ET AL
Coal Operator or Owner
2405 STANWICK RD., PHOENIX, MARYLAND 31131
Address
JOHN J. PASTIS & CATHERINE L. PASTIS ET AL
Lease or Property Owner
2405 STANWICK RD., PHOENIX, MARYLAND 21131
Address

PETROLEUM DEVELOPMENT CORPORATION
Name of Well Operator
103 EAST MAIN ST., BRIDGEPORT, WV 26330
Complete Address
JANUARY 1986
WELL AND LOCATION
SIMPSON District
HARRISON County
WELL NO. #1

JOHN PASTIS Farm

STATE INSPECTOR SUPERVISING PLUGGING STEPHEN CASEY, RT 2, BOX 232-D, JANE LEW, WV 26378

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____

ss:

ALAN H. SMITH and _____

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by PETROLEUM DEVELOPMENT CORPORATION, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9 day of DECEMBER, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	GEL	4550 to 4791		
BENSON	CEMENT	4550 to 4400		
	GEL	3550 to 4400		
BALLTOWN	CEMENT	3550 to 3430		
	GEL	3430 to 2050		
GANTZ, 30'	CEMENT	2050 to 1930		
	GEL	1930 to 1650		
BIG LIME	CEMENT	1650 to 1530		
	GEL	1530 to 1100		
	CEMENT	1100 to 1000		
	GEL	1000 to surface		
Coal Seams		Description of Monument		
(Name)		LABELED WITH PERMIT NUMBER		
(Name)		AND VENTED		
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 9 day of DECEMBER, 19 85.

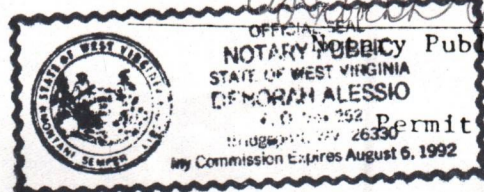
And further deponents saith not.

PETROLEUM DEVELOPMENT CORPORATION 12/29/2023

Sworn to and subscribed before me this 6th day of January, 1986.

My commission expires:

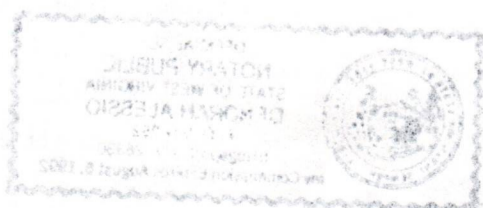
August 6, 1992



Permit No. 47-033-3178

HARR 3178

12/29/2023



Verbal 12-9-85
P. Permit 1-10-86

RECEIVED
INSPECTOR'S PERMIT SUMMARY FORM
OIL AND GAS

WELL TYPE _____ API# 47- 033 -3178-P
 ELEVATION 1280 JUN 1 1 1980 OPERATOR Petroleum Development Corp.
 DISTRICT Simpson TELEPHONE _____
 QUADRANGLE Browton FARM _____
 COUNTY Harrison WELL # Pastis 1

SURFACE OWNER Pastis, John COMMENTS _____ TELEPHONE _____
 TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
 DATE STARTED _____
 LOCATION _____ NOTIFIED DRILLING COMMENCED 12-5-85

WATER DEPTHS 40 , _____ , _____ , _____
 COAL DEPTHS 179-185 , 438-444 , 627-630 , _____

CASING

Ran 975 feet of 8 7/8 "pipe on 12-5-85 with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up

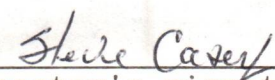
TD 4780 feet on 12-11-85

dry hole - Verbal perm. to plug PLUGGING B J Hugbo

gubType	From	To	Pipe Removed
Cem 355x	4550 - 4450		
" 355x	3550 - 3450		
" 355x	2050 1950		
" 505x	1650 - 1500		
" 355x	1100 1000		

Pit Discharge date: _____ Type _____
 Field analysis _____ ph _____ fe _____ cl _____
 Well Record received _____

Date Released 6-6-86


 Inspector's signature 12/29/2023

API# 47 33 - 3178

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	12-4-85		Insput	start
2	12-5		"	85/8
3	12-11		"	plug
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

June 17, 1986

Petroleum Development Corporation
 Post Office Box 26
 Bridgeport, West Virginia 26330

In Re: Permit No: 47-033-3178-P
 Farm: John Pastis
 Well NO: Pastis 1
 District: Simpson
 County: Harrison
 Issued: 1-10-86 (Verbal 12-09-85)

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

12/29/2023

