



RECEIVED

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

10) PROPOSED WELL WORK: Drill / Re-drill / Plug old formation / Perform new formation / Other physical change in well (specify): _____

11) GEOLOGICAL TARGET FORMATION: FOX

12) Estimated depth of completed well: _____ feet

13) Approximate true depth: _____ feet

14) Approximate coal seam depths: _____ feet

15) Is coal being mined in the area? Yes No

Casing or Tubing Type	SPECIFICATIONS			Feet in Well	CEMENT MORTAR OR SACKS (Crack Seal)	PACKERS
	Size	Grade	Weight per Ft.			
Conductor	11 3/4"		30			
Production	8 1/2"					

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.

4) & *Use separate sheet if S-557*
P 467 697 084

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to William L. Gore Estate	
Street and No. 1621 San Pasquel	
P.O., State and ZIP Code Pasadena, CA 91106	
Postage	\$.37
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	

S-557
P 467 697 085

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Lowndes Bank	
Street and No. Lowndes Square	
P.O., State and ZIP Code Clarksburg, WV 26301	
Postage	\$.37
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.72
Postmark or Date	

Construction and Reclamation Plan;

- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Solomon Gore	James F. Scott	1/8	149	441

Handwritten signature/initials

1) Date: November 13, 1984
2) Operator's Well No. S-557 Solomon Gore A-3
3) API Well No. 47-033-3146
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name William L. Gore Estate
Address 1621 San Pasquel
Pasadena, CA 91106
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Lowndes Bank
Address Lowndes Square
Clarksburg, WV 26301
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

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DEC 6 1984

OIL & GAS DIV.
DEPT. OF MINES

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- The plat (surveyor's map) showing the well location on Form IV-6; and
- The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
James F. Scott

this 13 day of November, 19 84.
My commission expires June 30, 19 90.

David Wright
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

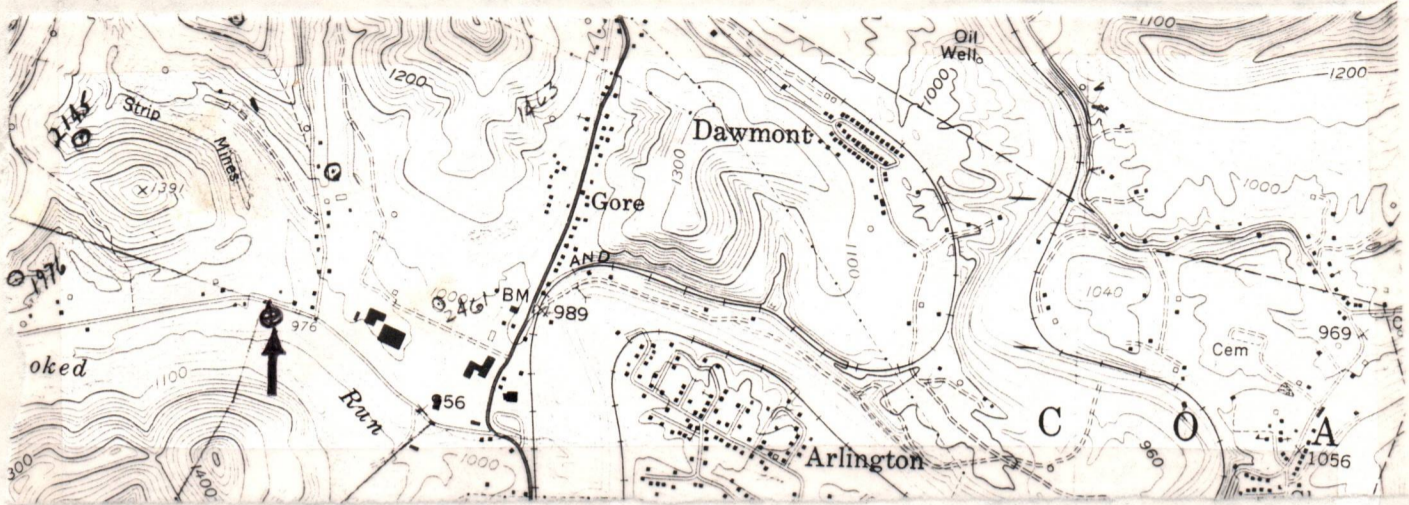
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DEC 7 1984
OIL & GAS DIV.
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Clarksburg 7.5 min.

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

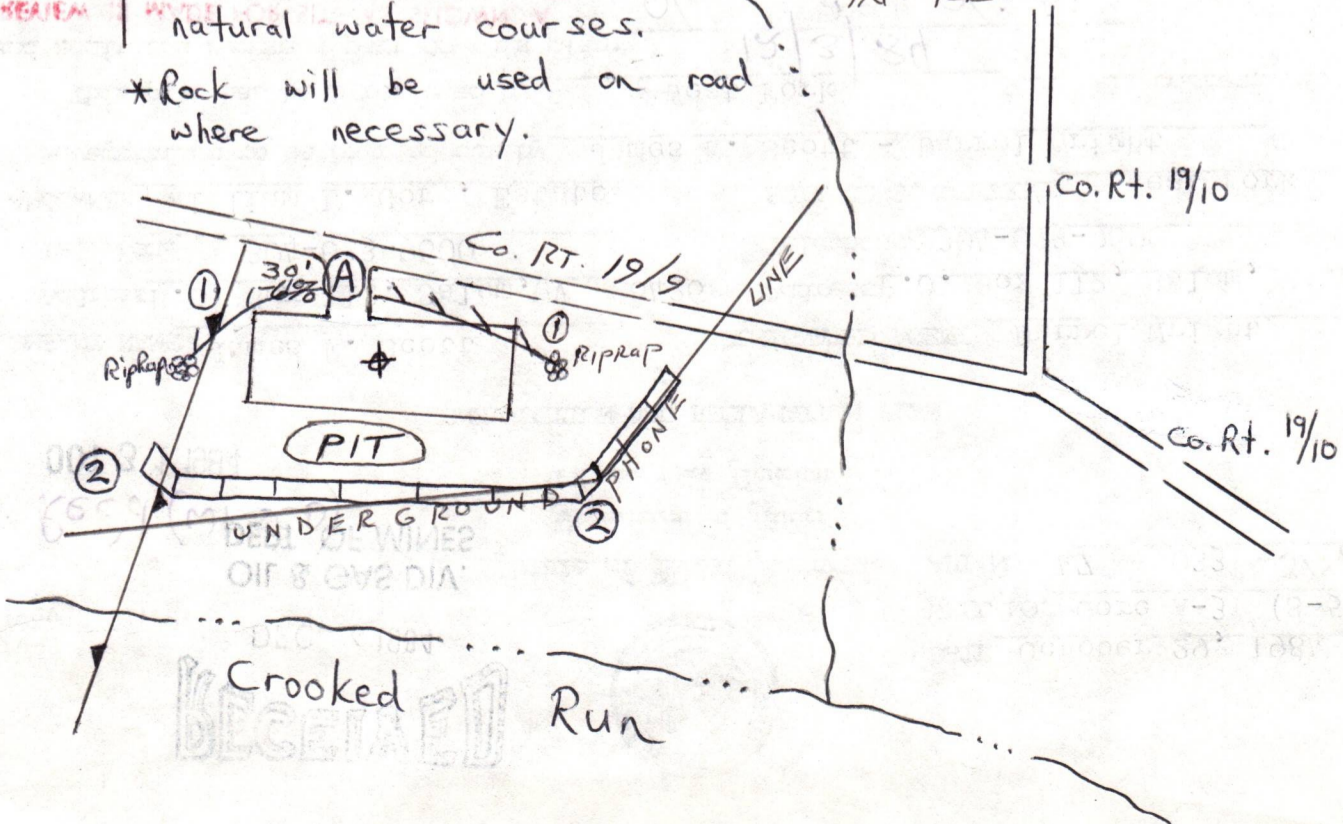
- Property boundary ———
- Road = = = = =
- Existing fence — x — x —
- Planned fence — / — / —
- Stream ~ ~ ~ ~ ~
- Open ditch — ···· —····—····—····—

- Diversion // // // // //
- Spring ○ →
- Wet spot ☼
- Building ■
- Drain pipe — ○ — ○ — ○ — ○ —
- Waterway ⇐ = = = = =

*Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

*Rock will be used on road where necessary.

LOCATION IS A hay FIELD. TOP SOIL WILL BE STOCKPILED FOR USE IN REVEGETATION.



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IV-9 (Rev 8-81)

DEC 6 1984



OIL & GAS DIV. State of West Virginia

DEPT. OF MINES

Department of Mines

Oil and Gas Division

OCT 31 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME James F. Scott

Address P.O. Box 112, Salem, WV 26426

Telephone 304-623-9600

LANDOWNER William L. Gore, Estate

Revegetation to be carried out by James F. Scott - Darrel Wright (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

Date 12/3/84
Agent (SCD Agent) Darrel Wright

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSOD.

ACCESS ROAD

Structure Location adjacent (A)

Spacing to County road, access road

Page Ref. Manual Minimal (no structures needed)

Structure (B)

Spacing

Page Ref. Manual

Structure (C)

Spacing

Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Time As determined by pH test
600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Orchardgrass 10 lbs/acre

Red Clover 12 lbs/acre

Alsike Clover 4 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please contact landowner for cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

Treatment Area II
Time As determined by pH test
600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Orchardgrass 10 lbs/acre

Red Clover 12 lbs/acre

Alsike Clover 4 lbs/acre

PLAN PREPARED BY LAND SURVEYING SERVICES

ADDRESS 1412 N. 18th St.

Clarksburg, WV 26301

PHONE NO. 304-623-1214

WELL NO. Gore A-3 (S-557)

API NO. 47 - 033 - 3176

DATE October 29, 1984

DESIGNATED AGENT Darrel Wright

Address P.O. Box 112, Salem, WV 26426

Telephone 304-623-9600

SOIL CONS. DISTRICT West Fork

James F. Scott - Darrel Wright (Agent)

West Fork SCD. All corrections

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

Structure Division Ditch

Material with ripped outlet

Page Ref. Manual 2-12

Structure Schmidt Barrier (2)

Material silt fence

Page Ref. Manual 2-16

Structure (3)

Material

Page Ref. Manual

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson	4328-4334	Sand 80/100	100 sks	688 bbl H ₂ O
		20/40	500 sks	
Balltown	3208-3213	Sand 80/100	93 sks	454 bbl H ₂ O
		20/40	359 sks	

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Top soil			0	5	
Sand & Shale			5	32	
Sand			32	35	
Sand & Shale			35	312	
Coal			312	315	
Sand			315	352	
Coal			352	355	
Shale			355	425	
Sand			425	433	
Sand & Shale			433	490	
Sand			490	535	
Sand & Shale			535	640	
Shale			640	670	
Sand			670	836	
Sand & Shale			836	855	
Sand			855	882	
Sand & Shale			882	960	
Shale			960	983	
Sand & Shale			983	1260	
Little Lime			1260	1270	
Lime & Shale			1270	1300	
Big Lime			1300	1460	
Sand & Shale			1460	1875	
Sand			1875	1885	
Sand & Shale			1885	2260	
Shale			2260	2310	
Sand			2310	2325	
Shale			2325	2920	
Sand			2920	2935	
Sand & Shale			2935	4330	
Sand			4330	4410	
Shale			4410	4506 TD	
Gamma Ray Tops					
Big Lime			1286	1348	
Injun			1350	1402	
Fifth Sand			2310	2320	
Speechley			2900	3000	
Balltown			3206	3214	

(Attach separate sheets as necessary)

Benson 4324 4340

Scott Oil Company

Well Operator

By: Sam Wright
Date: July 30, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

IV-35
(Rev 8-81)

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division

Date July 30, 1985
Operator's _____
Well No. S-557
Farm Solomon Gore A-2
API No. 47 - 033 - 3146

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 981 Watershed Crooked Run
District: Coal County Harrison Quadrangle Clarksburg

COMPANY Scott Oil Company
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER William L. Gore Estate
ADDRESS Pasadena, CA 91106
MINERAL RIGHTS OWNER William L. Gore Estate
ADDRESS Pasadena, CA 91106
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
ADDRESS Jane Lew, WV
PERMIT ISSUED January 29, 1985
DRILLING COMMENCED 7/10/85
DRILLING COMPLETED 7/16/85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'		
9 5/8			
8 5/8		864	to surface
7			
5 1/2			
4 1/2		4401	306 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson-Balltown Depth _____ feet
Depth of completed well 4506 feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh 15, 59 feet; Salt 1020 feet
Coal seam depths: 312-315, 352, 355 Is coal being mined in the area? ___

OPEN FLOW DATA
Producing formation Benson, Balltown Pay zone depth 3208-3213 / 4328-4334 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 311 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 800 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

Hand 3146

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 16 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 33-3146

Oil or Gas Well _____
(KIND)

Company <u>James Scott</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>W. Gore</u>	16			Kind of Packer _____
Well No. <u>5-557</u>	13			
District <u>Coal</u> County <u>Harr.</u>	10			Size of _____
Drilling commenced <u>7-10-85</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
OIL _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>15</u> feet <u>59</u> feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>312</u> FEET <u>36</u> INCHES			
	<u>352</u> FEET <u>36</u> INCHES			
	_____ FEET _____ INCHES			

Drillers' Names DDG

Remarks: 8 5/8 864' 205 sz. Halliburton

7-12-85

DATE

Steve Casey

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Company: SCOTT OIL COMPANY
Farm: GORE, WILLIAM L., ESTATE Well: S GORE A-3

Permit No. 47- 33-3146 (1-29-85)
County: HARRISON

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drillings Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.01	Well Records Filed	-----	-----
16.01	Well Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 10-9-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above well will remain under bond coverage for the life of the well.

44315
JAMES F. SCOTT
SCOTT OIL COMPANY
P. O. BOX 8
GREENWOOD, VA 22943-0000

T. H. r. B. B.
Director-Oil and Gas Division
October 22, 1985
Date

MW 1-29-85

8410'

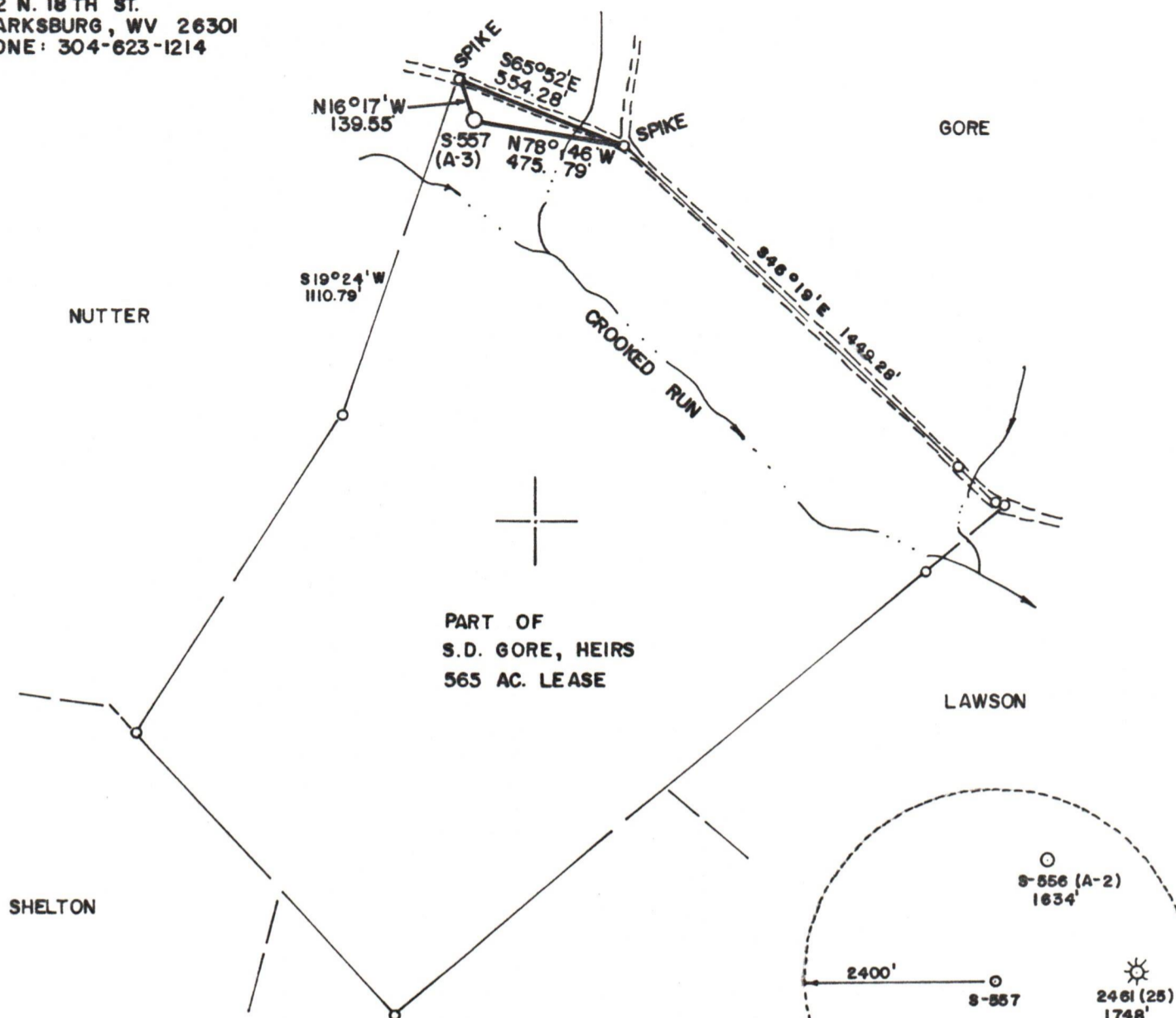
LATITUDE 39° 20' 00"

REYNOLDS

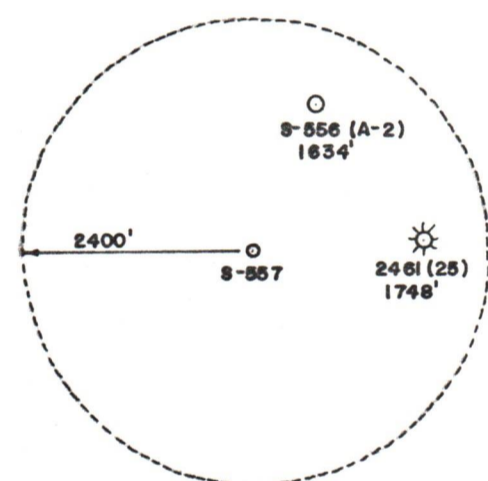
LAND SURVEYING SERVICES
1412 N. 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

NORTH

LONGITUDE 80° 02' 08"



PART OF
S.D. GORE, HEIRS
565 AC. LEASE

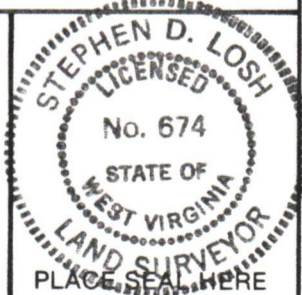


WELL REFERENCES:
S26°30'E, 135.50' TO PHONE CABLE WARNING POLE
S42°15'W, 205' TO 10" W. ASH

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION RD. INTER. 475' EAST OF LOCATION ELEV. - 976'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCTOBER 26, 1984
 OPERATOR'S WELL NO. S-557
 API WELL NO. GORE A-3
 47-033-3146

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 981' WATER SHED CROOKED RUN
 DISTRICT COAL COUNTY HARRISON
 QUADRANGLE CLARKSBURG 7.5 min.

SURFACE OWNER WILLIAM L. GORE, ESTATE ACREAGE 89.24
 OIL & GAS ROYALTY OWNER SOLOMON D. GORE, HEIRS LEASE ACREAGE 565
 LEASE NO. 1854

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION FOX ESTIMATED DEPTH 5900'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
 SALEM, WV 26426 SALEM, WV 26426

COUNTY NAME PERMIT

FORM IV-B (5-78)