

RECEIVED
NOV 28 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. WELL OPERATOR: *Genex Petroleum Corp.*
 2. WELL LOCATION: *Stinson Creek*
 3. WELL DEPTH: *1182*
 4. WELL TYPE: *Oil & Gas*
 5. WELL STATUS: *Proposed*
 6. WELL ID: *1182*
 7. WELL COORDINATES: *30° 30' N, 108° 30' W*
 8. WELL SURFACE ELEVATION: *1182*
 9. WELL BOTTOM ELEVATION: *1182*
 10. WELL DIAMETER: *30*
 11. WELL Casing and Lining Program: *30*

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date

Date(s)

Application received

Follow-up inspection(s)

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason:

Reason:

Handwritten notes and signatures in the 'OTHER INSPECTIONS' section.

1) Date: November 16, , 19 84
2) Operator's
Well No. LaRosa No. 2
3) API Well No. 47-033-3126
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR None
Address _____

(i) Name James D. LaRosa
Address 420 Buckhannon Pike
Clarksburg, WV 26301

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name Stephen F. Reppert
Address 232 West Olive Street
Clarksburg, WV 26301

Name James D. LaRosa
Address 420 Buckhannon, Pike
Clarksburg, WV 26301

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. Dennis Xander,
this 16 day of November, 19 84.
My commission expires 13 MARCH, 19 89.

Robert K. Harvey
Notary Public, State Wide County,
State of West Virginia

Denex Petroleum Corporation
WELL OPERATOR [Signature]

By R. Dennis Xander
Its President
Address Rt. 5, Box 560
Buckhannon, WV 26201
Telephone 304 472-2186

OIL & GAS DIVISION
DEPT. OF MINES
RECEIVED
NOV 26 1984



1) Date: November 16, 19 84
 2) Operator's Well No. LaRosa No. 2
 3) API Well No. 47 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1182 Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg 7.5'
- 6) WELL OPERATOR Denex Petroleum Corp. 7) DESIGNATED AGENT R. Dennis Xander
 Address Rt. 5, Box 560 Address Rt. 5, Box 580
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name SW Jack
 Address Rt. 2, Box 232D Address P.O. Box 48
Jane Lew, WV 26378 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, 4750 feet
 13) Approximate trata depths: Fresh, 60-100 feet; salt, -0- feet.
 14) Approximate coal seam depths: 70', 108', 885' Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

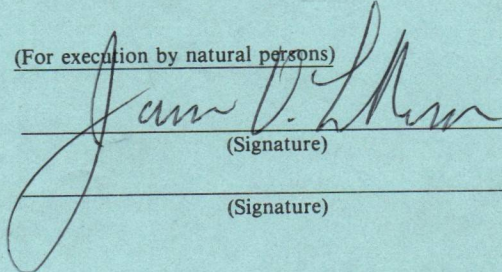
CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>		<u>42</u>		<input checked="" type="checkbox"/>	<u>30</u>	<u>0</u>	<u>0</u>		
Fresh water	<u>8 5/8</u>		<u>20</u>	<input checked="" type="checkbox"/>		<u>1250</u>	<u>1250</u>	<u>295</u>	<u>ss or as req'd by Rule 15.05</u>	
Coal										
Intermediate										
Production	<u>4 1/2</u>		<u>10.5</u>	<input checked="" type="checkbox"/>			<u>4750</u>	<u>550</u>		Depths set
Tubing										Perforations:
Liners										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface and as described therein.
 I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)

 Date: 3 05 84
 (Signature)
 Date: _____
 (Signature)

DEPT. OF MINES, OIL & GAS DIVISION
 NOV 16 1984
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**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

#2

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)
I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
James J. LaRosa	Explora Resources	* 1/8th	1142 242
Central Pittsburgh Coal Corporation	Explora Resources	* 1/8th	1142 171

Note: Leases in favor of Explora Resources have been assigned to Denex Petroleum Corp.


* All leases provide for a one-eighth royalty, based on lessors ownership.




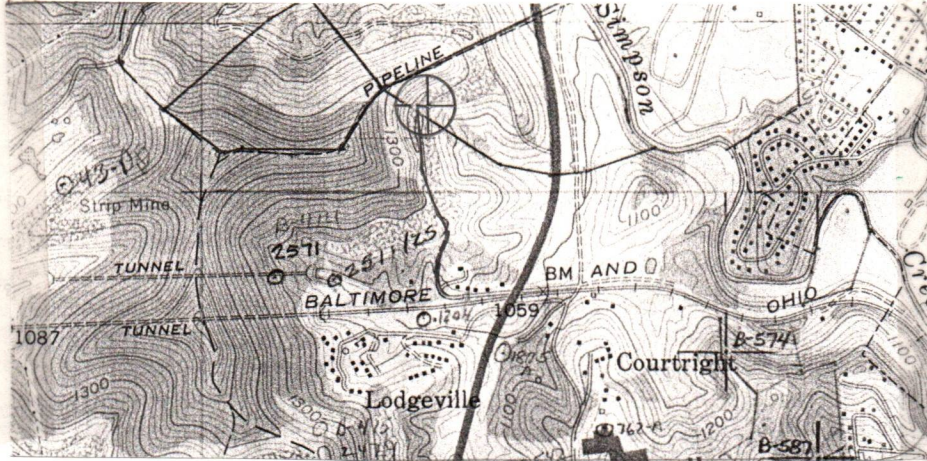
Handwritten marks in the bottom right corner, including a vertical line, a horizontal line, and a large, stylized character resembling a '4' or 'g'.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Clarksburg 7 1/2'

LEGEND

Well Site 













Access Road 



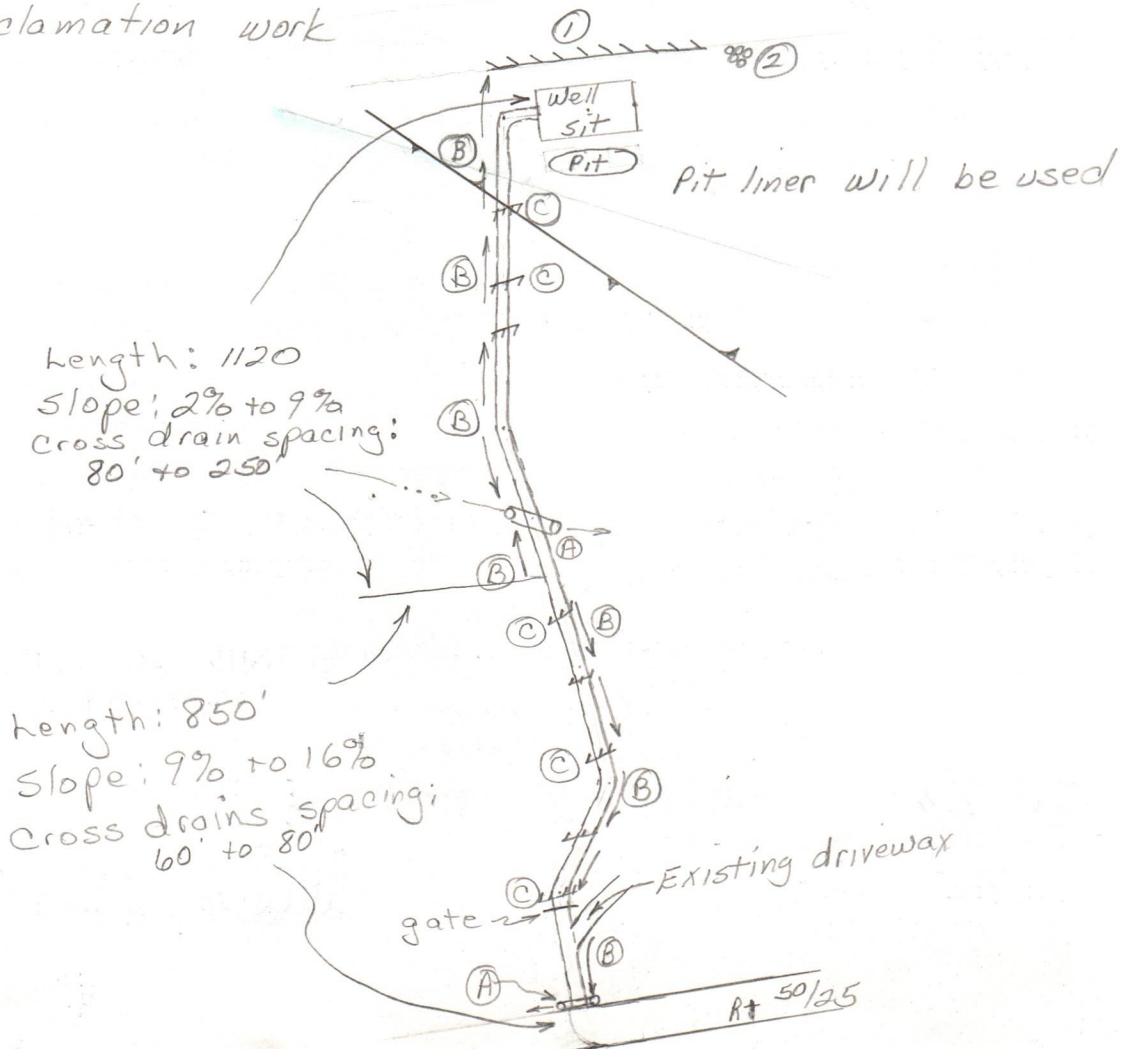
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

Topsoil will be saved for reclamation work



IV-9 (Rev 8-81) RECEIVED NOV 26 1984



State of West Virginia

Department of Mines
Oil and Gas Division

DEPT. OF MINES CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Denex Petroleum
DESIGNATED AGENT Denex Petroleum

Address Rt. 5, Box 560, Buckhannon, WV 26201

Telephone 472-0898

LANDOWNER James Larosa

Revegetation to be carried out by Seeding Contractor (Agent)

This plan has been reviewed by SCD. ALL corrections

and additions become a part of this plan:

(Date)

(SCD Agent)

*OK Margaret
over Doc 11/26/84*

ACCESS ROAD

Structure Culvert

Spacing 18" diameter

Page Ref. Manual 2.7

(B) Structure Drainage ditch

Spacing NA

Page Ref. Manual 2.1

(C) Structure Cross drains

Spacing as noted on back section of plan

Page Ref. Manual 2.1

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Reclaimed strip mine

Treatment Area I

Lime or correct to pH 6.5 3 Tons/acre

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 35 lbs/acre

Landino clover 5 lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Reclaimed strip mine

Treatment Area II

Lime or correct to pH 6.5 3 Tons/acre

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Kentucky 31 35 lbs/acre

Landino clover 5 lbs/acre

lbs/acre

PLAN PREPARED BY David L. Jackson

ADDRESS P.O. Box 969

Buckhannon, WV 26201

PHONE NO. 472-9369

NOTES: Please request Landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.



1) Date: November 16, 19 84
 2) Operator's Well No. LaRosa No. 2
 3) API Well No. 47 State County Permit

RECEIVED
 NOV 26 1984
Naiver

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION

DEPT. OF MINES

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 1182 Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg 7.5'
- 6) WELL OPERATOR: Denex Petroleum Corp.
 Address: Rt. 5, Box 560
Buckhannon, WV 26201
- 7) DESIGNATED AGENT: R. Dennis Yander
 Address: Rt. 5, Box 560
Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name: Stephen Casey
 Address: Rt. 2, Box 232D
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:
 Name: SW Jack
 Address: P.O. Box 48
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill x / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Denson
 12) Estimated depth of completed well, 4750 feet
 13) Approximate strata depths: Fresh, 60-100 feet; salt, -0- feet.
 14) Approximate coal seam depths: 70'; 108'; 885' Is coal being mined in the area? Yes / No x

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4		42		x	30	0	0	Kinds	
Fresh water	8 5/8		20	x		1250	1250	295 or or as	req'd by Rule 15.05	
Coal									Sizes	
Intermediate										
Production	4 1/2		10.5	x			4750	550	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. ~~If a mine map exists which covers the area of the well location, the well location has been added to the mine map.~~ The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations. The undersigned does not warrant title, if any, to the subject coal.

BETHLEHEM PROPERTIES, INC.

Date: November 21, 19 84

By Alfred R. [Signature]
 Its President

Waiver



1) Date: November 16, 19 84
 2) Operator's Well No. LaRosa No. 2
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas x /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow x /)
- 5) LOCATION: Elevation: 1182 Watershed: Simpson Creek
 District: Simpson County: Harrison Quadrangle: Clarksburg 7.5'
- 6) WELL OPERATOR Denex Petroleum Corp. 7) DESIGNATED AGENT R. Dennis Xander
 Address Rt. 5, Box 560 Address Rt. 5, Box 560
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name SW Jack
 Address Rt. 2, Box 232D Address P.O. Box 48
Jane Lew, WV 26378 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill x / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 4750 feet
- 13) Approximate trata depths: Fresh, 60-100 feet; salt, -0- feet.
- 14) Approximate coal seam depths: 70'; 108'; 885' Is coal being mined in the area? Yes _____ / No x /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4		42		x	30	0	0	DEPT. OF MINES DIVISION OF MINING NOV 16 1984 RECEIVED PERFORATIONS: Top _____ Bottom _____
Fresh water	8 5/8		20	x		1250	1250	295 or as req'd by Rule 15.05	
Coal									
Intermediate									
Production	4 1/2		10.5	x			4750	550	
Tubing									
Liners									

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner x / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 3 DECEMBER, 19 84

By *James O. ...*
 Its _____
 Coal Owner



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

October 28, 1985

ARCH A. MOORE, JR.
Governor

United States Fidelity and Guaranty Company
Charleston Branch Office
Post Office Box 4078 Kanawha City Station
Charleston, West Virginia 25304

Attn: Francis T. Oliver, Jr.

In Re: Single Bonds
Denex Petroleum Corporation

Dear Mr. Oliver:

Enclosed are the following single bonds stamped cancelled as of today's date:

Bond # 10-0130-12009-84-3 dated 9-28-84 (BAR-2156)
Bond # 10-0130-12368-84-3 dated 11-14-84 (HAR-3121)
Bond # 10-0130-12369-84-0 (HAR-3122)
Bond # 10-0130-12367-84-7 dated 11-14-84 (HAR-3126)
Bond # 10-0130-12366-84-1 dated 11-14-84 (HAR-3127)

The above captioned wells have been placed under the \$50,000.00 Blanket Bond #10-0130-11713-85- as per letter dated October 22, 1985.

Sincerely,

A handwritten signature in cursive script, appearing to read "Charlotte Milam".

Charlotte Milam, Clerk
Dept. Energy-Division of Oil & Gas

cc: Denex Petroleum Corporation - Rt. 5, Box 560 - Buckhannon, WVa. 26201

Fractured 12/20/84 NOWSCO

RECEIVED

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson - Perforated 4543-4546.5 with 8 shots (.39")

Ran 14,000 lbs 80/100 40,000 lbs 20/40

Formation broke at 3000 psi, Avg. Rate 13BPM, Avg. Pressure 2900 PSI ISIP 2020 PSI

Riley - Perforated 4318 2 holes; 4346 6 holes; 4356 2 holes; 4364 2 holes

Ran 15,000 lbs 80/100 40,000 lbs 20/40

Formation broke at 2100 psi; Avg. Rate 18BPM; Avg. Pressure 2700 PSI ISIP 2210 PSI

Speechley - Perforated 3226-28.5 w 6 holes; 1 hole at 3155; 2 holes 3138

Ran 15,000 lbs 80/100 40,000 lbs 20/40

Formation broke at 2850; Avg. Rate 18BPM Avg. Pressure 2750 PSI ISIP 2210 PSI

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	22	
			22	35	
Coal			35	40	
Shale			40	78	
Red Rock & Shale			78	109	
Shale			109	139	
Shale & Sand			139	169	
Sand			169	200	
Shale			200	230	
Shale & Sand			230	260	
Sand			260	300	Hole damp at 300'
Sand & Shale			300	330	
Sand			330	390	Water at 350' 1/2" stream
Sand & Shale			390	415	
Shale			415	480	
Red Rock & Shale			480	515	
Sand & Shale			515	595	
Sand & Shale			595	627	
Sand & Shale			627	658	
Sand & Shale			658	689	
Sand			689	750	
Sand & Shale			750	781	
Sand & Coal & Shale			781	812	
Sand			812	844	
Sand			844	875	
Sand			875	907	
Sand & Shale			907	938	
Sand			938	968	
Sand & Shale			968	1000	
Shale			1000	1031	
Shale & Sand			1031	1062	
Shale			1062	1093	
Shale & Sand			1093	1125	
Shale			1125	1155	
Shale			1155	1187	
Shale			1187	1218	
Shale & Red Rock			1218	1249	
Shale			1249	1279	
Shale & Red Rock			1279	1310	
Shale			1310	1341	

(Attach separate sheets as necessary)

Denex Petroleum Corporation

Dennis Xander

Well Operator

By: R. Dennis Xander, President

Date: Janaury 17, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)

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OIL & GAS DIVISION
DEPT. OF MINES of West Virginia
Department of Mines
Oil and Gas Division

Date January 17, 1985
Operator's
Well No. LaRosa #2
Farm LaRosa
API No. 47 - 033 - 3126

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1182 Watershed Simpson Creek
District: Simpson County Harrison Quadrangle Clarksburg 7.5'

COMPANY Denex Petroleum Corporation
ADDRESS Rt 5, Box 560 Buckhannon WV 26201
DESIGNATED AGENT R. Dennis Xander
ADDRESS Rt 5 Box 560 Buckhannon, WV 26201
SURFACE OWNER James D. LaRosa
ADDRESS 420 Buckhannon Pike, Clarksburg WV 26301
MINERAL RIGHTS OWNER James J LaRosa et. als.
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Stephen
P. Cosey ADDRESS Rt 2 Box 232D Jane Lew WV 26378
PERMIT ISSUED December 6, 1984
DRILLING COMMENCED December 8, 1984
DRILLING COMPLETED December 15, 1984

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1246.35	1246.35	280 sx
7			
5 1/2			
4 1/2		4635	550 sk
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Benson Depth 4560 feet
Depth of completed well 4762 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 350 feet; Salt None feet
Coal seam depths: 35; 781 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Benson Pay zone depth 4525-40 feet
Gas: Initial open flow 189 Mcf/d Oil: Initial open flow -0- Bbl/d
Final open flow 730 Mcf/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1780 psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--) COMINGLED See Reverse
Second producing formation Riley/Speechly Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

HARR 3126

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Shale & Sand	1341	1371	
Sand	1341	1403	
Sand	1403	1433	
Sand & Red Rock	1433	1465	
Sand	1465	1510	
Lime	1510	1588	
Injun	1588	1630	
Sand & Shale	1630	1775	Check Gas at 1681' No Show
Sand	1775	2065	
Sand	2065	2117	
Sand	2117	2179	
Sand	2179	2241	
Sand & Shale	2241	2272	
Sand	2272	2303	
Sand & Shale	2303	2334	
Sand	2334	2396	
Sand	2396	2428	
Sand & Shale	2428	2460	
Shale	2460	2491	
Shale & Sand	2491	2523	
Sand & Shale	2523	2554	Check Gas at 2554' No Show
Sand & Shale	2554	2585	
Sand	2585	2785	Check Gas at 2677' 20/10 2" O.F.
Sand	2700	2785	
Sand & Shale	2785	2900	
Sand & Shale	2900	2900	
Sand & Shale	2900	3080	
Sand	3080	3110	
Sand & Shale	3110	3329	Check Gas 3204' 20/10 2" O.F.
Sand & Shale	3329	3392	
Sand & Shale	3392	3423	
Sand & Shale	3423	3454	
Shale & Sand	3434	3485	
Sand & Shale	3485	3516	
Shale & Sand	3516	3547	
Sand & Shale	3547	3578	
Shale & Sand	3578	3610	
Sand & Shale	3610	3642	
Sand & Shale	3642	3672	
Sand & Shale	3672	3765	Check Gas 3703' 4/10 2" w/w
Shale & Sand	3765	3828	
Sand & Shale	3828	3889	
Shale & Sand	3889	3952	
Sand & Shale	3953	4013	Check Gas 4013' 20/10 1½" w/w
Shale & Sand	4013	4076	
Sand & Shale	4076	4138	
Shale & Sand	4138	4200	
Sand & Shale	4200	4560	Check Gas 4417' 20/10 2" w/w OF
Benson	4560	4570	
Sand & Shale	4570	4762	Check Gas 4637' 20/10 2" w/w

HARR
3126

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 33-3126

Oil or Gas Well _____
(KIND)

Company <u>Senex</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>La Rosa</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Simpson</u> County <u>Harr.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>4755</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names SWJ 23

Remarks:

12-17-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 33-3126

Oil or Gas Well _____
(KIND)

Company Denex
 Address _____
 Farm J. La Rosa
 Well No. 2
 District Simpson County Harv.
 Drilling commenced 12-8-84
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			Depth set _____
8 1/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names SWJ 23

Remarks:

12-7-84
DATE

Steve Casco
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-3126

Oil or Gas Well _____
(KIND)

Company Demex

Address _____

Farm Lakosa

Well No. 2

District Sempson County Harr.

Drilling commenced 12-7-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names SWJ 23

Remarks: dr. at 1036'

12-11-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 33-3126

Oil or Gas Well _____
(KIND)

Company Penex
 Address _____
 Farm La Rosa
 Well No. 2
 District _____ County Ham.
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 300 feet 350 feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/4			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1246 No. FT. 280 SKS. Date _____
 NAME OF SERVICE COMPANY Howdco
 COAL WAS ENCOUNTERED AT 35 FEET 60 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names SWJ 23

Remarks: dr. at 1496'

12-12-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Denex Pet.

PERMIT NO 33-3/26 (12-06-84)

FARM & WELL NO La Rosa 2

DIST. & COUNTY Simpson Harb.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey

DATE 10-30-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. Be...
Administrator-Oil & Gas Division

November 5, 1985
DATE

ML 11/26/84

9390

39.20-00N LATITUDE

LONGITUDE W 00-15-00 W

Foeppe
75.8 ac

LaRosa
part of 65.72 ac

LaRosa
52.38 ac

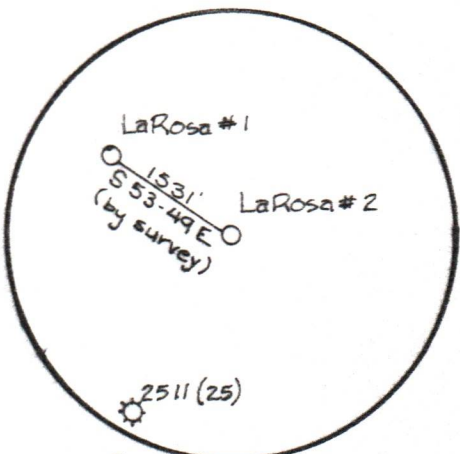
PROPOSED WELL
LaRosa # 2

I-79
right-of-way

Simpson Creek

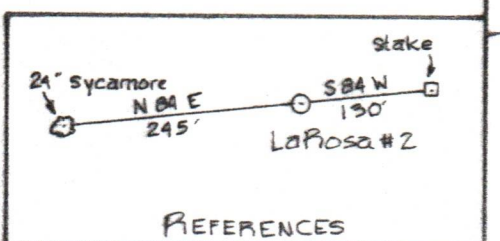
Lynn Snag
82.3'

Lodge
37 ac



Clarksburg - 7 1/2'

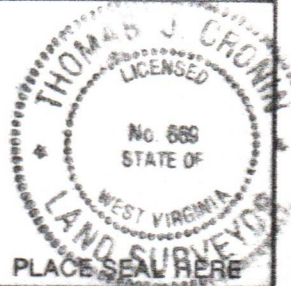
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



REFERENCES

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION DM South of location; elev. 1059

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ I.L.S. 669



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE November 16, 1984
 OPERATOR'S WELL NO. LaRosa #2
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1182 WATER SHED Simpson Creek
 DISTRICT Simpson COUNTY Harrison

QUADRANGLE Clarksburg
 SURFACE OWNER James LaRosa ACREAGE Part of 65.72 ac
 OIL & GAS ROYALTY OWNER James LaRosa LEASE ACREAGE west I-79 (surface & O+G)

LEASE NO. 1002

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Denson ESTIMATED DEPTH 4750

WELL OPERATOR Denex Petroleum Corp DESIGNATED AGENT Dennis Xander
 ADDRESS Rt 5, Box 560, Buckhannon, WV 26201 ADDRESS Rt 5, Box 560, Buckhannon, WV 26201

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT