



1)	Date:			Mar.	700		19.	
2)	Operator's Well No.	Far	is	Hein	cs	#30	e v	FILEON
3)	API Well No.	47	-	033	-	3123		er stak
		State		Co	our	ity		Permit

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

			MINI				ION FOR A WEL	L WORK PERMI	<u>r</u>	
4) WELI	L TYPE	E: A (Oil	/ Ga	asX	X				and Finally where
		В (If "Gas",	Production	n	XX	_/ Underground s	torage	/ Deep	_/ Shallow XX/) Rosemont 7½'
5) LOCA	ATION:	: El	evation: _	112	8'		_ Watershed: _S	impson Cree	ek	
					1					TOUCHOILE / Z
6) WELL									DAGENT STEVEN	
Ad	dress	PO I	30X 26,	103 F	AST	MAIN S	STREET 3820	Address	PO BOX 26, 10	3 EAST MAIN STREE
		BRII	GEPORT	, WV	2633	.0			BRIDGEPORT, W	N 26330
8) OIL 8	& GAS	INSPEC	CTOR TO	BE NOTII	FIED			9) DRILLING C	CONTRACTOR:	
Name		STEI	PHEN CA	SEY				Name		
Ad	dress	RT 2	BOX.	232-D				Address		
		JANI	E LEW,	WV 263	178					
10) PROF	POSED	WELL	WORK:	Drill	XX	_/ Drill	deeper	/ Redrill	/ Stimulate	
				Plug of	f old	formation	/ Perfora	ate new formation	n/	
				Other p	hysical	change in	well (specify)			
II) GEOI	LOGIC	AL TAP	GET FOR	MATION	,	BE	ENSON	41.4		
							feet; salt,			
13) A	Approxi	mate tra	ta depths:	Fresh, _	48;	200	feet; salt,	1250	feet.	
14) A	Approxi	mate co	al seam dep	oths:	430;	510	Is coa	al being mined in th	ne area? Yes	/ NoXX/
15) CASI	NG AN	D TUB	ING PRO	GRAM						
CASING OF	R		SPEC	CIFICATIONS	5	- 1	FOOTAGE IN	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TY	YPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	1	Mark Street	H-40	The state of the s	21323		30'			Kinds
Fresh water		1 3/6	11-40	4211	^		30			
Coal										Sizes
Intermediate		0 5/0	J-55	20#	x		950'	950'	cement to su	face (neat cmt.)
Production			J-55		Charles And Charles		5000'	5000'	400 sks	Depths set
Tubing	1	+ 1/2	13-33	10.5	X		3000	3000	Ay) As No	reured by rule
									10000	Perforations: 1 15,01
Liners									1	Top Bottom
		1816	\$120 F32	68158133	Cargo	YOUR	PARTITION IN	ALTERNATION ALLERA	g a massan a s	Seviento tra illa alla
		961	1			1 "		Ja 20140		
					2 / (1) (1)	1005-131-1	OFFICE USE C	ONLY		Section for resident 4-7
							DRILLING PE			
							DRILLING I E.	X.VIII		Tabhan ow 1974
Permit nun	nber		47-03	3-3123				10 (A) (A) (B)	Decembe	CONTRACTOR OF THE PARTY OF THE
									Da	
This permi	t coveri	ng the	well operat	or and we	ll locati	ion shown	below is evidence of	of permission gran	ited to drill in accordan	nce with the pertinent legal re-
quirements	subject	t to the	conditions	contained	herein	and on the	e reverse hereof. No	tification must be	given to the District O	l and Gas Inspector, (Refer to
No. 8) Prio	or to the	constru	or 24 hour	s before a	ctual p	d pits for a ermitted w	ork has commenced	d.)	well operator of his con	ntractor shall notify the proper
									to any modifications	and conditions specified on the
The permit reverse her		rk is as	described ii	n the Notic	ce and	Applicatio	n, plat, and reclaim	ation plan, subject	to any mounications a	and conditions specified on the
		Dec	ember	3, 1	986		unless well	work is commence	ed prior to that date and	prosecuted with due diligence.
Permit exp	nes		Salah d				unicos wen			
										SHORD BREAK RELITY
Bond:		Age	nt:	Plat:	Casi		Fee			
1116		W	111	15.	1) !	350	20		0//
114		, ,	~ /		1 -	- 10		11/0	Transet	- / Klan.
							-	, , ,	ministrator, Office of	Oil and Gas
NOTE			of this	nit nested	at the	drilling loc	ration	Ad	innistrator, Office of	Jii ailu Gas
NOTE: K	keep on	е сору (of this perr	int posted	at the	urning 100	audii.	/		File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

The territory of the te	OFFICE USE ONLY	gr. b.
This part of Form IV-2(b) is to record th	ne dates of certain occurrences and any follow-	-up inspections.
	Date	Date(s)
Application received	Follow-up inspection(s)	
Well work started	TIMBER DELLING	47-033-3123
MARKET AND THE PROPERTY OF THE PROPERTY AND THE REST	els locere en stroven hel re as evidence es permi suen granum berejocanti cerche reverse herest. Notine de bruiss da gir	
Well Record received	ow and mentions at army confinencing and ethy two goods (becommon all? Your battlery? Pursue	
Reclamation completed	ee and application, pla, and reducing plan, adjust to	he permitted which as the ribed in the North was formed by see former where the contract of th
OTHER INSPECTIONS		
Peason:	~ F 835. 7 ~	Bond Asome

ZYA TE

Reason:

BECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse) +30 \$ Certified Fea PETROLEUM DEVELOPMENT CURP. R. O. BOX 26 BRIDGEPORT W. VA. P6330 PS Form 3800, Feb. 198204 ELA INTERNATION PR Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to whom and Date Delivered Return Receipt Showing to whom, Date, and Address of Delivery TOTAL Postage and Face, Postmark or Date CLARK BD13 \$2016 NO WORKING Service to the

DEPT. OF MINES



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Performed a 75 Quality foam frac on the Benson. Perforated the zone with 13 shots (4329'-33'). Treated with 37,000 lb. of 20/40 sand and 625,000 scf N2.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB - GL	0	10	caol @ 60'; ½" stream H2O @ 87'
sand, shale, redrock	10	1252	Sacredin 1120 6 87
big lime	1252	1326	gas @ 1299'; no show
keener	1326	1351	Bas (123) , no snow
big injun	1351	1398	
sand, shale	1398	1753	
gantz	1753	1764	
sand, shale	1764	1.774	gas @ 1773'; no show
50 foot sand	1774	1813	gas c 1775 , no snow
sand, shale	1813	1843	The second secon
30 foot sand	1843	1871	
sand, shale	1871	1924	200
gordon stray	1924	1938	100 mm m
sand, shale	1938	1942	THE REPORT OF THE PARTY OF THE
gordon	1942	1964	
sand, shale	1964	2074	gas @ 1993'; 8/10 thru 3/4" w/H20
4th sand	2074	2106	gas e 1995, 8/10 thru 3/4 W/H20
sand, shale	2106	2150	ATAMA I
5th sand	2150	2194	gas @ 2151'; 8/10 thru 3/4" w/H20
sand, shale	2194	2198	843 6 2131 , 8/10 thru 3/4" W/H20
lower 5th	2198	2213	
sand, shale	2213	2261	gas @ 2240'; 6/10 thru 3/4" w/H20
bayard	2261	2307	gas e 2240, 0/10 thru 3/4 W/H20
sand, shale	2307	2877	gas @ 2870'; 6/10 thru 3/4" w/H20
speechley	2877	2967	643 6 2070, 0/10 thru 3/4 W/H20
sand, shale	2967	3084	gas @ 2968'; 8/10 thru 3/4" w/H2O
balltown	3084	3292	gas e 2500 , 0/10 thru 5/4 W/H20
sand, shale	3292	3450	
bradford	3450	3567	
sand, shale	3567	3982	gas @ 3968'; 8/10 thru 3/4" w/H20
riley	3982	4164	gas e 3700 , 6/10 tillu 3/4 W/H20
sand, shale	4164	4306	gas @ 4284'; 4/10 thru 1" w/H20
benson	4306	4334	gas e 4204 , 4/10 thru 1 W/H20
sand, shale	4334	4366 TD	logger driller
			gas @ TD; 16/10 thru 2" w/H20 gas after drill collars; 4/10 thru 2" w/H20

(Attach separate sheets as necessary)

Well	perator)	- CONTION
By: /	the Wi	
Date:	1/16/85	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

	1581
TV-35	TOTAL IN THE SAME
(Rev 8-1	31)
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	JAN 1 7 365
	OIL & GAS DIVISION
	OIL & GAS DIVISIONES
,	OIL MILE WILL



State of Mest Wirginia

Bepartment of Mines Bil and Gas Bivision

Date	1/	9/85	176	4
Operator's Well No.		30		
Farm		ris		
API No. 4	7 –	033		3123

WELL OPERATOR'S REPORT OF

DRILLING.	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

Cimpson - Harr	impson Cree	Ouadrangle	Rosemon	nt 7½'
District: Simpson County Harr	13011	Quadrangie		Talanda karin
COMPANY PETROLEUM DEVELOPMENT CORPORATION	4 1			100.00
ADDRESS 103 EAST MAIN ST, BRIDGEPORT, WV 26330 DESIGNATED AGENT STEVEN R. WILLIAMS	Casing	Used in Drilling	Left	Cement fill up Cu. ft.
ADDRESS 103 EAST MAIN ST, BRIGEPORT, WV 26330	Tubing	DITTI	III WCII	
SURFACE OWNER ROBERT D. & MARJORIE FARIS	20-16 Cond.			cement to
ADDRESS _{RT 1} , BOX 20, BRIDGEPORT, WV 26330	13-10"	30'	30'	surface
MINERAL RIGHTS OWNER ROBERT D. FARIS, ET AL	9 5/8			A Section
ADDRESSRT 1, BOX 20, BRIDGEPORT, WV 26330	8 5/8	953'	953'	240 sks
OTT AND CAS INSPECTOR FOR THIS WORK STEPHEN	7			2275
CASEY ADDRESS IANE LEW, WV 26378	5 1/2			APPLY TO
PERMIT ISSUED DECEMBER 3, 1984	4 1/2	4358'	4358'	525 sks
DRILLING COMMENCED DECEMBER 11, 1984	3		1	Telepin no
DRILLING COMPLETED DECEMBER 15, 1984	2			1.7
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	used			
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Benson	used		oth 5000	fee
REWORKING. VERBAL PERMISSION OBTAINED ON	used n Rotary_	xx / Cab		fee
REWORKING. VERBAL PERMISSION OBTAINED ON	used n Rotary_	xx / Cab	le T∞ls_	fee
REWORKING. VERBAL PERMISSION OBTAINED ON	n Rotary Salt r	xx / Cab	le T∞ls_ t	
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: 60	n Rotary Salt r	xx / Cab	le T∞ls_ t	
REWORKING. VERBAL PERMISSION OBTAINED ON	Rotary ; Salt Is coa	xx / Cabi	le Tools_ t ned in th	e area?no
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: OPEN FLOW DATA Producing formation BENSON	n Rotary : Salt Is coal	xx / Cab. 1/a feet 1 being min	le Tools_t ned in th	e area?no
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: Coal seam depths: 60 OPEN FLOW DATA Producing formation BENSON Gas: Initial open flow NOT TAKEN Mcf/d	Rotary; Salt	xx / Cab. fee being min ay zone de nitial ope	t ned in th pth 4329 n flow_	e area?no
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: Coal seam depths: 60 OPEN FLOW DATA Producing formation BENSON Gas: Initial open flow NOT TAKEN Mcf/d Final open flow 793 Mcf/d	Rotary; Salt	xx/ Cab. A/a feet I being min ay zone de Initial open	te Tools_t ned in the pth_4329 n flowflow	e area?no
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: Coal seam depths: 60 OPEN FLOW DATA Producing formation BENSON Gas: Initial open flow NOT TAKEN Mcf/d Final open flow 793 Mcf/d Time of open flow between in	RotaryP SaltP Oil: I ii F nitial and	xx / Cab. /a fee l being min ay zone de nitial open final open	te Tools_tened in the pth_4329 in flow_ten_ten_ten_ten_ten_ten_ten_ten_ten_ten	e area? no -33 fe Bbl Bbl
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REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: Coal seam depths: 60 OPEN FLOW DATA Producing formation BENSON Gas: Initial open flow NOT TAKEN Mcf/d Final open flow 793 Mcf/d Time of open flow between in Static rock pressure 2040 psig(surf (If amplicable due to multiple complete	Rotary	xx / Cabinal feet and zone de mitial open final test tement) aft	te Tools_tened in the pth 4329 in flow_ts_4 ler_72 he	e area? no -33 fe Bbl Bbl
REWORKING. VERBAL PERMISSION OBTAINED ON GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: Coal seam depths: 60 OPEN FLOW DATA Producing formation BENSON Gas: Initial open flow NOT TAKEN Mcf/d Final open flow Time of open flow between in Static rock pressure 2040 psig(surf (If applicable due to multiple complete Second producing formation	Rotary ; Salt Is coal P Oil: I initial and face measur	xx / Cabinal feet la being mind ay zone de nitial open final test rement) after ay zone de la cay zone de la ca	t ned in the pth 4329 n flow flow er 72 he	e area?no 1-33 fe Bbl Bbl nours purs shut
GEOLOGICAL TARGET FORMATION Depth of completed well Water strata depth: Fresh Coal seam depths: Coal sea	Rotary; Salt	xx / Cab. A feet I being min ay zone de nitial open final test cement) aft ay zone de final test cement) aft	t ned in the pth 4329 n flow flow epth epth en flow	e area?no 1-33 fe Bbl Bbl nours ours shut

DEPARTMENT OF MINES



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

			Qil (K	or Gas Well
Company Petrol. Devel. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
ddress	Size			
om P. Faris	16			Kind of Packer
No30	13			
Sempson county Harr	10		The second secon	Size of
ng commenced 12-12-84	81/4			
	5 3/16			Depth set
g completedTotal depth	3			Perf. top
hotDepth of shot	. 2			Perf. bottom
open flow/10ths Water inInch	Liners Used			Perf. top
w after tubing/10ths Merc. inInch				Perf. bottom
Cu. Ft.	CASING CEMEN	ም ድክ		
ressurelbshrs.	NAME OF SERV			No. FT
bbls., 1st 24 hrs.				· ·
nterfeetfeet				FEETINC
		INCHE	S	FEETINC
erfeetfeet	FEET_	INCHE	s	FEETINCI
Names UDI 9				

12-12-84

Stave Casey

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	аткого На интенститут и поставления при принути при при принути при при при при при при при при при пр			5\ E w.	# No	
COMPANY			ADDRESS			
PARM		DISTRI	СТ	UNTY	1/2	
Pilling Material Used						
iner L	estion	Amoun	t Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-TH PORNERS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	BIZE	LOST
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Prillers' Names	and the second s	Carlotte Symmetry				
Remarks:			Y.	MIND.	1	
			A Secretary and analysis of the second secon			
			3/4	1/2	Sil	
			•			
	Y h	-1-14-2-1	shows mall on this lists			
DATE	I hereby certify I	visited the a	above well on this date.			

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Pormie No. 33~3123			Oil o	r Gas Well
Company Petrol. Devel. Co.	CASING AND TUBING	USED IN	LEFT IN	PACKERS
Address	Size		,	
Parm Faris	16			Kind of Packer
Well No_ 30	13		() () () () () () () () () ()	
District County Han.	81/4			Size of
Drilling commenced	6%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water inInch				Perf. bottom
Open flow after tubing/10ths Merc. inInch	1			Perf. bottom
VolumeCu. Ft.		TEN	CIAN	
Rock pressurelbshrs.				No. FTDat
Oilbbls., 1st 24 hrs.		COUNTEDED	T (00)	FEET 60 INCHES
Fresh water 87 feet feet				FEET OO INCHES
Salt waterfeetfeet		INCHE		· · · · · · · · · · · · · · · · · · ·
Drillers' Names UPI 9				FEETINCHES
The state of the s				
Remarks: 8/8 953' 240	555. H.	(1.6.	+	
	1/0	y i our	on	

12-13-84 BATE Steve Cases

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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COMPANY			ADDRESS				
PARM							
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Filling Material Used							
Liner Lo	eation	Amoun	t Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	W000-812E	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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Drillers' Names				The second secon			
	A Company of the Company	a mangan sa mangan sa		-	ě		
Remarks:			The state of the s				
			373015				
	" " " 10339 2	1100					
DATE	I hereby certify I	visited the a	bove well on this date.				

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

Parmie No 33 - 312 3 Oil or Gas Well_ CASING AND USED IN WELL PACKERS Siza Address Kind of Packer____ Well No. Size of____ District Depth set____ 5 3/16 Perf. top____ Date shot_ __Depth of shot Perf. bottom___ Liners Used Perf. top____ __/10ths Water in_ __Inch Perf. bottom_ Open flow after tubing /10ths Merc. in Inch Volume_ _Cu. Ft. CASING CEMENTED SIZE ____No. FT.____Date NAME OF SERVICE COMPANY Rock pressure_ hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES feet FEET INCHES FEET___INCHES Salt water_ feet FEET INCHES FEET _INCHES UDI 9 Drillers' Names___

Remarks:

12-17-84 BATE Stelle Carely
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

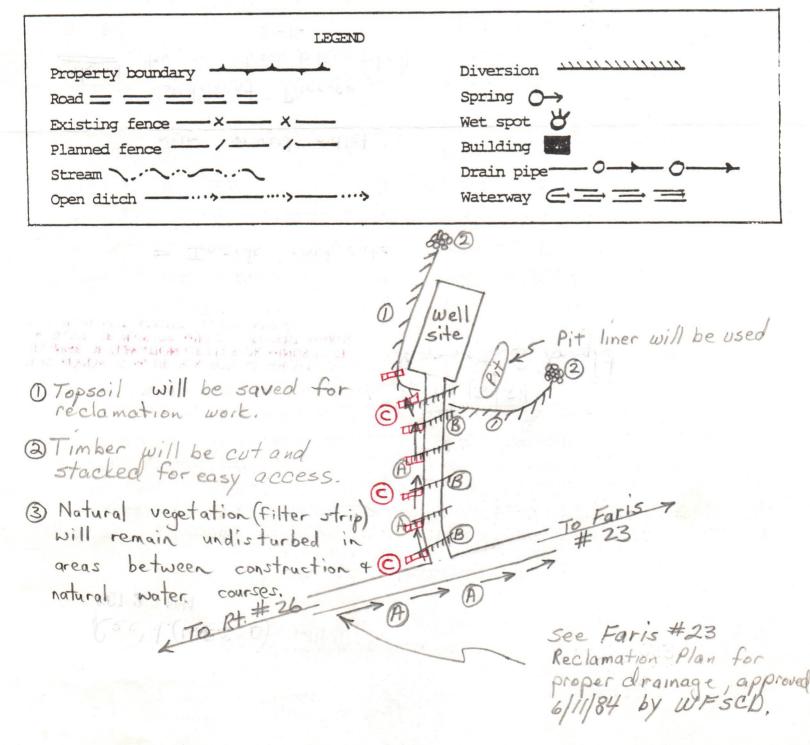
INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
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illing Material Used		illinorsija nimitora sinistinos (septimi percente)				
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PLUGS USED AND DEPTH PLACED		1	BRIDGES	CASING AND TUBING		
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				gor le man an an announce		

DISTRICT WELL INSPECTOR

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Rosemont 7½'	LEGEND Well Site Access Road ———
Water Water AM BM	ACCSS ROBE
Figure 15	
Selection of the select	
PEET WELL SITE PLAN	

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



WELL NO. Faris No. 30 DATE October 14, 1984

EHOME NO. 472-9369	necessary for comments.
Вискраппол, WV 26201	seedling for one growing seedling.
APDRESS P.O. Box 969	"Stantoniol technost samels (SETO); "Sen restort of nottangees
W PREPARED BY David Jackson	
efoil and clovers with the proper bacterium.	Junoum papuauuncoal ye ulim alpinoout
	Jps/sare
Ladino clover 3 lbs/acre	redino clover 3 lbs/acre
Seed* Orchard grass 12 lbs/acre	Seed* Orchard grass 12 lbs/acre
Mulch Hay 2 Tons/acre	Mulch Hay
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre (10-20-20 or equivalent)
* Tons/acre or correct to pH 0.5	amilane 3 Tons/acre or correct to pH 6.5
II seria treating	I seatheath Area I
NOTTATE	Moods
11A . yansessen i beringer dan ylanlur ed ot nederit llome ban deurd ilo dan	ger betoegent ed bluods serutouris 11A connecting the six services of the succession of the services of the six and recommendation of the services of the serv
Page Ref. Marnal	Page Ref. Manual 2-16
	Material Hay or straw bales stak
	Structure Sodinert Barrier (C)
Page Ref. Manual 2,14	Page Ref. Manual 2.1
etone Stone	Spacing 45' to 60'
Structure Rip-rap (2)	Structure Cross drains (B)
Page Ref. Manual 2.12	Page Ref. Manual 2.12
Material earth	spacing ## Inside road cuts
Structure Diversion ditch (1)	Structure Drainage ditch (A)
West Fork son, All corrections West Fork son, All corrections (son Agent) Localion	This plan has been reviewed by and additions become a part of this plan: REVIEW IS MADE FOR SITE AS SHOWN. A S
Seeding Contractor (Agent)	Revegetation to be carried out by
SOIL CONS, DISTRICT West Fork	LANDOWNER Robert Faris
Telephone 842-6256	Telephone 842-6256
	Address P.O. Box 26, Bridgeport, WV 26
	COMPANY NAME Petroleum Development Corp.
NAIG NOITAMAIDER ON	CONSTRUCTION A
mieitis erd	oci 2 2 1984
esniff, du mai	Rec'd, (WEAGCODE MINES
WELL NO. Faris No. 30 E.S. S.	In alkie IVIG 2A 8 8 10

ON ENORE

472-9369

