DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Na 33 -3	A CONTRACTOR OF THE PARTY OF TH	A	to last to whomat is been to the	We	M No.C	W25
COMPANY Con	sofidate	(Da	ADDRESS			
PARM J.	ichards	DISTRIC	I Grant co	UNTY #	an	(
Filling Material Used	C	emeri				
Liner	Losation	Amount	Packer	Location	1	
PLUGS	SED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-TH HERNES	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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en un mais de monte con de contra secular un no con un extra contra de fina de la companya esta con un partici			ware to be a side of the			cut andle
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	21)					
Prillers' Names	Morris 4					
Remarks:	The second property and second		The same of the sa			
1-25-85				RITUTETI	1	
1-28			DEC	ET A R		
1.29			TIZ FEB	1 4 1985		
1-31			OIL & (GAS DIVISION	ES	
5			DEPT.	OF MINI	£	
- G DATE	I hereby certify I v	risited the above	ve well on this date.			
0			Heve	Case	1	
				DISTR	HET WELL I	NEPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

				Oil o	or Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	CERS
Address		Size				
Parm		16			Kind of Pac	ker
Well No		13				
	County	81/4			Size of	2
		6%			Depth set_	
	Total depth	5 3/16				
Date shot	Depth of shot	32			Perf. top Perf. botton	
Initial open flow	/10ths Water inIn	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIn	ch			Perf. bottom	
Volume	Cu. I	t. CASING CEMEN	ITED	_SIZE	No. FT	Date
łock pressure	lbsh	rs. NAME OF SER	VICE COMPA	YY		
)il	bbls., 1st 24 h	rs. COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh water	feetfe	et FEET_	INCHI	es	_FEET	_INCHES
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Prillers' Names				and the second second second	No. To principle de la constantina del constantina de la constantina del constantina de la constantina	
137970	11/2014/4/4					
demarks:						

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT OIL & GAS DIVISION DEPT. OF MINES

Permit No.33 -3094-P			Oil o	OF MIINE	
Company Con Woof Las	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address	Size				
Parm Tichardo	16			Kind of Pack	er
Well No_ Civ259	13			G:	
District County Han.	81/4			Size of	
Drilling commenced	6%			Depth set	
Drilling completedTotal depth	5 3/16		. 1		
Date shotDepth of shot	2			Perf. top	
Initial open flow/10ths Water inInch	Liners Used	-		Perf. bottom_ Perf. top	
Open flow after tubing/10ths Merc. in Inch				Perf. bottom_	
VolumeCu. Ft.	CASING CEMEN	TED	SIZE	No ET	
Rock pressurelbshrs.	NAME OF SERV			No. F1	Dat
Oilbbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	AT	FEET	INCHES
Fresh waterfeetfeet	FEET_	INCHE	S	FEET	INCHES
Salt water feet feet		INCHE		FEET	
Drillers' Names 2/onis 4					
Remarks: 11 3/4 at 114' 100 5/5	. Halla 6	Genton			

1-30-85

Stelle Cascif
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	well No					
COMPANYADDRESS						
PARM		DISTRICT	CO	UNTY		
Pilling Material Used	till til kalande miller til kalan gerkullridd om svilke nige englijmentive ketskat til					
Liner Los	nation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THI-CHEMEDS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names			constant to a strange to the second			
Remarks:		gi (Slanu, frenchi (Shaka peresa eriyang ager Oeffinse en	÷		5	
DATE	I hereby certify I v	isited the above	ve well on this date.			
DALTE.						

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT GAS DIVISION DEPT. OF WILLS

Permit No. 35 - 5094 - P			Oil of	Gas Well
Company Consol. Las	CASING AND TUBING	DRILLING DRILLING	LEFT IN	PACKERS
Address	Size			
Techards	16			Kind of Packer
11 No. (W 259	13			
1/	10			Size of
County Harr	81/4			
commenced	6%			Depth set
g completedTotal depth	5 3/16			
shotDepth of shot				Perf. top
open flow/10ths Water in In				Perf. top
w after tubing/10ths Merc. inIn				Perf. bottom
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curelbsh				No. FTDa
bbls., 1st 24 h	rs. COAL WAS ENO	COUNTERED	AΤ	FEETINCHE
vaterfeetfe				FEETINCHE
feetfe				FEETINCHE
211		Mone		FEETINCHE
rks: Cleaning out at 10	125'			
	*			

2-5-85 MATE Store Caract WELL IMPRETOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	ADDRESSADDRESS					
ARM		DISTRI				
	COUNTY					
illing Material Used		Died stotte heide ein halfbeston gef hoer end				
,						plantin distribution value (to ching-soul
iner Le	eation	Amoun	t Packer	Location		
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CKMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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OIL AND GAS WELLS DIVISION FEB 1 4 1985 OIL & GAS DIVISION

INSPECTOR'S WELL REPORT. OF MINES

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Parmit	No.33	73	094.	- 1
		THE OWNER OF TAXABLE PARTY.	/	

Oil or Gas Well_ (KIND) CASING AND USED IN WELL PACKERS Siza Address Kind of Packer__ Size of an. District Drilling commenced Depth set___ 5 3/16_ Drilling completed_ Total depth Perf. top____ Date shot Depth of shot Perf. bottom_ Initial open flow___ Liners Used _/10ths Water in_ _Inch Perf. top___ Open flow after tubing_____/10ths Merc. in____ Perf. bottom_ Volume_ Cu. Ft. CASING CEMENTED_ SIZE _No. FT.____Date NAME OF SERVICE COMPANY Rock pressure_ hrs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___ feet INCHES FEET_ _INCHES Salt water_ feet FEET INCHES FEET _INCHES Morris 4

Try to log, hole bridged at 1450' &M Still cleaning up hole, looks like they will not plug today

2-6-85

Here Carey

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No						
COMPANY			ADDRESS			
ARM		DISTRICT		COUNTY		
illing Material Used	Madificio de reconsplicacion de la company aggina instruccione.					
iner Loc	nation	Amount	Packer	Location		
PLUSS USED AND DEPTH PLACED		BAIDGES	CASIN	G AND TU	BING	
CEMENT-TH HORNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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-	The Carte Cart					
						7.0
illers' Names					4	
marks:						
DATE	I hereby certify I vi	isited the above	re well on this date.			

DISTRICT WELL INSPECTOR

ST WEST

1)	Date:	September	17	, 19 84
2)	Operator's Well No.	CW-259	(5186)	(Boverse)
2)	ADI Well N	47 -	033	- 3094-P

State

County

Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas		
	/ Underground storage)/	Deep/)
	Watershed: Lost Creek	a . West Milford
	County: Harrison	Quadrangle: WESG MILLIOIG
6) WELLOPERATOR <u>Consolidated Gas Tran</u> Address 445 West Main Street		
Clarksburg, West Virginia		West Main Street
		sburg, West Virginia
8) OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTR	actor own at this time.
Name Stephen Casey	Trume	
Address Rt. 2, Box 232-D	Address	
Jane Lew, WV 26378		
10) WORK ORDER: The work order for the manner of plu	gging this well is as follows:	
Clean out to total depth		
and plug solid to surface		U Comment
with cement.		mo han
WIGH COMOTION	TO S	TE SE
	7 P C	780 000
	· 6 20 [m]	o s lin
	GAS I	as I
	FD	79 19
	1984 MINISTRATION NO.	1984 S
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Pollow-up in spection(s)		Аррісанда гесевуесі
	OFFICE USE ONLY	Sainata umenum
	PLUGGING PERMIT	Plumung completed
Permit number 47-033-3094-P		October 29, 19 84
Fermit number		Date
This permit covering the well operator and well location shown		
quirements subject to the conditions contained herein and on the before actual permitted work has commenced.)	ne reverse hereor. Notification must be given to	o the District Oil and Gas Inspector 24 hours
The permitted work is as described in the Notice reverse hereof.	ee and Application, plat, subject to any modific	ations and conditions on the
Permit expires October 29, 1986	unless plugging is commenced prior	to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing	Fee	
The state of the s	75	2
11 75 10 13		
	1 cel	
		tor, Office of Oil and Gas
NOTE: Keep one copy of this permit posted at the plugging l	ocation.	File
		THE

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

APPLICATION FOR A PERMIT TO PEUC AND ARANDON A WILLD

OFFICE USE ONLY This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections. Date(s) Date Follow-up inspection(s) Application received Plugging started PLUCCING PERMIT Plugging completed Well Record received OTHER INSPECTIONS and broaden in gold of bottom g noted from the same been always a work and been flower and been always and a same outcinents subject to the conditions contained herein and on the reverse hereof. Notification mist be given to the District Oil and Reason: Reason:_



1) Date: September 17, 1984

2) Operator's

Well No. CW-259 (5186)

3) API Well No. 47 - 033 - 3094- Postate County Permit

STRIE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(i) Name John R. Richards Address Rt. 1 Lost Creek. WV 26385 (ii) Name No. 650787 RECEIPT FOR CERTIFIED MAIS NO INSURANCE COVERAGE PROVIDED	5(i) COAL OPERATOR None Address 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Name Petitto Bros., Inc. Address Box 2270 Clarksburg, WV 26301 Name John R. Richards Address Rt. 1 Lost Creek, WV 26385
SENT TO John R. Richards STREET AND NO. Rt. 1 P.O., STATE AND ZIP CODE Lost Creek, WV 26385 POSTAGE SPECIAL DELIVERY RESTRICTED DELIVERY SHOW TO WHOM AND DATE, AND ADDRESS OF DELIVERY SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY TOTAL POSTAGE AND FEES POSTMARK OR DATE TOTAL POSTAGE AND FEES SENT TO JOHN R. Richards CONSOL. 6 CONSOL.	SENT TO STATE AND NO. STATE AND NO. STATE AND STAT
J. E. Gwinn this 17th day of September 13, 1984 My commission expires September 13, 1986 Notary Public, Harrison State of West Virginia	WELL OPERATOR Consolidated Gas ##### Corp. By Swinn by W firely Its Manager of Production Address 445 West Main Street Clarksburg, West Virginia

OIL & GAS DIVISION
DEPT. OF MINES

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

ents das dividion Paudo Corre MINES FORM IV-38 (Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner Box 2270, Clarksburg, WV 26 Address Coal Operator of Owner Address John R. Richards		me of Well Opera	ator
None Coal Operator of Owner Address Address Address	1. 10년 12일 전 10년 12일 대한 12		
Address None Coal Operator / Owner Address John R. Richards		t., Clarksburg,	WV
Coal Operator of Owner Address John R. Richards		Complete Address	
Coal Operator of Owner Address John R. Richards		March 13,	19 85
John R. Richards	WEL!	L AND LOCATION	
John R. Richards	Grant		District
	Harrison		County
Lease or Property Own	er		
Rt. 1, Lost Creek, WV 26385		CW-259 (5186)	
Address			
	Mary Anne Lov	ther	Fart
	LUGGING Stephen Casev, Rt. 2, 1		263
rk of plugging and filling	and C. K ling to law depose and say that oil and gas wells and were emp operator, and participated in to i work was commenced on the 6	they are experi loyed by <u>Consol</u> : the work of plugg	ing and fil
g the above well, that said 85, and that the well w	was plugged and filled in the f	collowing manner:	
and or Zone Record	Filling Material	Plugs Used	Casing
Formation		Size & Kind	PULLED LEFT
	Cleaned out to total depth		11 3/4
	(2282') and filled solid to		114
	surface with cement.		
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	ALC CETTER		
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	DE GAS DIVISION	1111 2	29-85
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	741111	Description	TILE WILLIAM STATE
Coal Seams			
Coal Seams	T. OF MINES	Erected regular	well marker
Coal Seams	THE S	Erected regular properly install	well marker
Coal Seams Name) Name)			well marker
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Coal Seams Name) Name) Name) Name) and that the work of pl	sugging and filling said well w	properly install	well marker ed & inscri
Coal Seams Name) Name) Name) Name) and that the work of pl	sugging and filling said well w	properly install	well marker ed & inscri
Coal Seams Name) Name) Name) and that the work of pl f February, 19 And further deponents s	ugging and filling said well well well well well well well wel	as completed on	well marker ed & inscri
Coal Seams Name) Name) Name) and that the work of pl f February, 19 And further deponents s	ugging and filling said well well well well well well well wel	properly install	well marker ed & inscri
Coal Seams Name) Name) Name) and that the work of pl f February, 19 And further deponents s	ugging and filling said well well well well well well well wel	as completed on	well marker ed & inscri
Coal Seams Name) Name) Name) and that the work of pl f February, 19 And further deponents s	ugging and filling said well well well well well well well wel	as completed on	well marker ed & inscri

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DEPARTMENT OF LINERGY OIL AND GAS

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

MAY 1 1986

INSPECTOR'S COMPLIANCE REPORT

10-29-84

		100	-07			
Company Co	33-3094-P moof. Das Than	w,	County ·	Harr Riche	uds	
Inspector	modern annabade sa Bantonia, a man massada na da sabana moderna annabado care a Argania massada da Sando a All		Well No.	Cu	1 25	
Date						
					IN-COMP	LIANCE
RULE	DESCRIPTION				(es)	No
23.06	Notification Prior to sta	arting Wor	k			
25.04	Prepared before Drilling	to preven	t waste		OCCUPANIA AND DESCRIPTION OF THE PERSON OF T	www.construction
25.03	High-Pressure Drilling				*Not selected that they discholar-	entropie (Patrick Control on
16.01	Required Permits at wells	site			-undesstantingstation	-cuttombustation
15.03	Adequate Fresh Water Cas	ing			econtract and a second	***************************************
15.02	Adequate Coal Casing				NOME AND ADDRESS OF THE PARTY O	
15.01	Adequate Production Casin	ng				-
15.04	Adequate Cement Strength					CONTRACTOR OF THE PARTY OF
23.02	Maintained Access Roads					
25.01	Necessary Equipment to p	revent Was	te			
23.03	Reclaimed Drilling Site					
23.04	Reclaimed Drilling Pits					
23.05 No surface or underground Pollution						***************************************
7.03	Identification Markings					-
COMMENTS:						
	cted the above well and (H	AVF/HAVF	OT) found in	to be in (complianc	e with
I have inspe	cted the above well and (h	e Office o	of Oil and G	s Departmen	nt of Min	es of
all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.						
ciie sease se			5/1) Const	./	
		SIGNED:_	- Oper	al al	4	
		DATE:	4-30	-00. /		



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

May 8, 1986

John Johnston Director

##################################
NO: Cw-259 rict: Grant ty: Harrison
rict: Grant ty: Harrison
Harrison
10-29-84
nber has been released under
ch covered the well designated ompany that executed said bond it on their records. The ments approved. In accordance aptioned well will remain under the contract of the cont

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw

