





DEPARTMENT OF MINES OIL AND GAS DIVISION 5

Rotary	
Spudder	
Cable Tools	
Storage	

Quadrangle Orkney Springs

Permit No. HARDY-14

WELL

Permit No. HARDY-14	WELL RECORD			Oil or Gas Well Gas		
Company Sun Oil Company Address Box 5026-Lawndale Br. Evansville Farm Grover Funkhouser et al Acres		Used in Drilling	Left in Well	Packers		
Location (waters) Dove Hollow of Kinsey Run	Size	42	42	Kind of Packer		
District County Bardy The surface of tract is owned in fee by Grover Funk	13 3/8" houser 33 9 5/8"	206 1987	206 1987	Size of		
Mineral rights are owned by Grover Funkhouser of Address Mathias, We	et al 2"	7024 7315	7024	Depth set		
Drilling commenced 3-3-65 Drilling completed 6-22-65	32			Perf. top Perf. bottom		
Date ShotFromTo				Perf. top Perf. bottom		
/10ths Merc. in	Inch CASING CEME	ENTED Over	SIZE	_No. FtDate		

olume 2.3 M 2, 300, c-w Cu. Ft.		
Cock Pressure Calculated 2352 lbs. BIP	•	
1965 psi gage at surface xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	COAL WAS ENCOUNTERED AT NOBE	_FEETINCHES
WEIL ACIDIZED 6-11-65 (Over)	FEETINCHES	FEETINCHES
3	FEETINCHES	_FEETINCHES
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WELL FRACTU	/ 10 4/ 10/						
RESULT AFTE							
ROCK PRESSU: Fresh Water	RE AFTER T	REATMENTFeet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Chemung- Brallier		E-1-Kg	0	4754			
Marrell Sh Marcellus S Matabentoni Meedmore Sh Oriskany Sd	h 6-6-14 te lt. br 6970	oun (407-696) 6910-9533 9623-	4754 5620 - 6907 7020	5620' 6907' 6665' 7020 7315'	7 Gas	7196-98	
Telderburg			7315	7349' 11	Para 19	7190-90	
	50		6665 2468 4197	7020 2468 4552	7315		
To the second se					RE West	UL 1965 CEIVED 45 It Virginia of Mines of	

				•			
Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Casing	ned handleredet plattick-eller steady in these and best and self-eller designation	eterető almantepenský vojaso, erne a popusus (tasteriak apaticus) (telepente)		oganasis in overgeting engan myngya i politik var verkinn et on alber villandari			antarii, ee killahta casaa qoo ka qoo ka aa
20" @ 42' 13 3/8" 223 9 5/8" 2002 7" @ 7024' 2" @ 7315'	3-4-65 3-7-65 ' 3-27-65 6-1-65 6-10-65						
m @ 7349'	-						
Stimulation							
6-8-65	Tested 1.	5 MMCF/Dey n	atural open	⊈lo ∧			
6-11-65	Acidized	w/30,000 gal	. 15% MCL Ac	ia			
7-8-65	Tested 2.	3 MMCF/Day r	ete against	800 psi sur	ace pressure		
And the second s							
gshide to manusing in the high state of the		Land Control of the C					
		- And the second				Organisation and the second se	riginal property of the control of t
		T.	To a second seco				
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		Table to the state of the state					
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. •	Data	7-23		, 19 <u>_65</u> _
APPROVED	Sun Oil	Co.		Owner
***	RY	Doll	Lin	a J
By_A.	E. Booki	ns (Title)	Asst. Superi	Operating ntendent

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WR-35 Rev (5-01)

DATE: <u>9/12/2007</u> API #: <u>47- 031 - 00014</u>

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator	r's Report of We	ell Work			
Farm name: Pearl River Timber, LLC	Oper	ator Well No.:	9447		
LOCATION: Elevation: 2448.36'					
District T I Di	Com	ntru II.a.d			
Longitude 3,481 Feet West of _	78 Deg. <u>52</u>	Min. 30 S	Sec.		
Company: Columbia Gas Transmission Corp	-,	_			
Address 1700 M. C. 11	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Address: 1700 MacCorkle Ave SE	4-1/2"	6977 ft	6972 ft	270 cu ft	
Charleston, WV 25325-1273					
Agent: Paul Amick	All other exist	ting casing left	in well.	***************************************	
Inspector: Craig Duckworth					
Date Permit Issued: 12/14/05					
Date Well Work Commenced: 4/12/07					
Date Well Work Completed: 9/5/07					
Verbal Plugging:					
Date Permission granted on:					
Rotary X Cable Rig					
Total Depth (feet): 7349					
Fresh Water Depth (ft.): not applicable					
Salt Water Depth (ft.): not applicable					
s coal being mined in area (N/Y)? no					
Coal Depths (ft.):					
coar bepuis (it.).		e de la companya de l			
OPEN FLOW DATA					
Producing formation Oriskany Sand	Pay zone dent	th (ft) 7106	7276		
Gas: Initial open flow not applicable	MCE/A Oil to	iii (11)/196 -	- /2/6		
Final open flow 1500 MCF/d	Final on an	muai open no	w <u>not applica</u>	ble Bbl/d	
Time of open flow between initial and fi	rmai open	now <u>U</u>	Bbl/d		
Static rock Pressure 1150	mai tests <u>not</u>	applicable	Hours		
Static rock Pressure 1150	psig (surface)	pressure) after	- <u>72</u> H	ours	
Second Producing formation	1				
Second Producing formation <u>not applicab</u>	le Pay ze	one depth (ft)	not applicabl	<u>e</u>	
Gas: Initial open flow MCF/d	Oil: Initial ope	n flow	B	bl/d	
inde of open flow between initial and final tests					
Static rock Pressure psig (sur	rface pressure)) after	Hours		
NOTE: ON BACK OF THE PORT TO THE					
NOTE: ON BACK OF THIS FORM PUT THE FO	OLLOWING: 1)). DETAILS O	F PERFORATE	D	
LOG WHICH IS A SYSTEMATIC DETAILED OF INCLUDING COAL ENCOUNTERED BY THE W	+341 M 1 M 211 A T	RECORD OF	ALL FORMATI	ONS,	
THE W	ELLBORE.				
Signed: anne C	me				
	orngo E	01 1: -			
By: James E. Amos – Senior Sto	Jiage Engineer -	<u>– Columbia Gas</u>	s Transmission C	Corp	

Hardy 9447

This is an existing production well that was converted to a natural gas storage well. Below is a summary of work performed.

- 1) Well was killed, tubing pulled, pipe inspected and cement bond logs ran, 4-1/2" casing ran and cemented, new API wellhead installed, and acid stimulation.
- 2) Schlumberger ran GR-LDen-CNL-Induction
- 3) Baker Atlas ran Segmented Bond Log and MicroVertilog.
- * Note that no earthen pit was utilized. Workover and flowback treatment fluids recovered via steel tanks and transported to LAD in Wheeling, WV for disposal/processing.