

ariskany (Deep Hell)

APR 23 1973

WEIL FRACTURED (DETAILS)...





STATE OF WEST VIRGINIADIL & GAS DIVISION

DEPARTMENT OF NINEST. OF MIN

Cable Tools

FEET INCHES FEET INCHES

OIL AND GAS WELLS DIVISION

Storage

Permission WELL	. RECORD		Oil or	Gas Well GAS
Company Hampshire Gas Company Address 6801 Industrial Rd., Springfield, Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Hartford E. Bealer Acres 416				
Location (waters) Crooked Run	16	/01	101	Kind of Packer
Well No. 25 Elev. 1225.37'	13 13-3/8"	48 *	481	***************************************
District Gore County Hampshire The surface of tract is owned in fee by Hartford E. Bealer	9-5/8"	1510	1510	Size of
et Al Address 1518 K St., N. W. Wash,	, D . C6%			Depth set
Mineral rights are owned by Same Address Same	_ 5 3/16	***************************************		
Drilling commenced 8/30/73	3			Perf. top
Drilling completed 11/19/73				1
Date Shot	Liners Used	<u> </u>		Perf. top
With	Contraction of the Contraction o			Perf. bottom
Open Flow None /10ths Water in	Attach copy of a	cementing recor	rd. SEE BA	ACK OF PAGE
Volume /10ths Merc. in Inch	rich CASING CEMENTED SIZE No. Ft. Date Ft. Amount of cement used (bags) SEE BACK OF PAGE Frs. Name of Service Co. DOWELL			
Rock Pressure 2079 lbs. 34 DAYS Frs.				
Oil bbls., 1st 24 hrs.				

RESULT AFTER TREATMENT (Initial open Flow or bbls.) ROCK PRESSURE AFTER TREATMENT HOURS

WELL ACIDIZED (DETAILS) -- FEET INCHES FEET INCHES

Fresh Water Producing Sand	Or iskan y	1 2	130 1		Depth	Feet 18 6134'	90 1
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
No Sample			0	40			
Siltstone &	Red Brown					de la constanta de la constant	
Shale	& Gray		40	230			The state of the s
Sandstone,	Light			Miles were constituted and the constitute of the	·	*	
Siltstone, & Shale	Gray		230	760			Per la constanta de la constan
Shale, Silty	Red Brown		760	905			•
Siltstone,. & Shale	Medium Gray	•	905	1260			
Siltstone & Shale	Medium		•				
inale	Gray & Red Brown		1260	1530	A Add And of the second of the		
Siltstone, Some Shale	Medium Gray		1530	2940			
Shale, Some Siltstone	Medium Gray		2940	3830		• • • • •	
Siltstone & Shale	Ligh t Gr a y		3830	4000			A STATE OF THE STA
Siltstone	Light to Dk Gray		4000	4870			Calcareous Stringers

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Formation Color Hard or Soft			<u>'</u>
Siltstone & Gray Shale	4870	5000	
Siltstone Gray	5000	5250	
Shale Dark Gray	5250	5475	
Shale with Dark Gray			
thin Lime- stone beds	5475	5490	
Shale Dark Gray	5490	5835	
Shale Dark Gray to Black	5835	5895	Greasy
Metabentonite Tioga Metabentonite	5895	5900	
Shale Black	5900	6025	Calcareous
Shale Light Gray	6025	6109	
Shale Black	6109	6129	
Sandstone	6129	6270	Slightly Calcareou
Siltstone Dark Gray	6270	6290	Oriskany
Limestone Dark Gray	6290	6340	Argillaceous, Silt
CEMENTING DATA:		And the state of t	
Conductor - 50 Sks Portland			
Surface - 450 Sks Regulated Fillup.			
Production - 1st Stage: 310 Ft ³ Portland, 70 Ft ³ Latex, 2nd Stage: 700 Ft ³ Portland, 600 Ft ³ Litepoz			
			+ 5 14 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
	An Andreas (Control of Control of	Agricultural and the state of t	

Dat	e <u> </u>			_ '_ F	177
APPROVED	Hampshir	e Gas (Company		, Owner
	8		to estimate		

(Title)





DEPARTMENT OF MINES

OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	그는 그 이 이 아들은 학생들은 전 남자를 받는다. 학생활기
Charleston, W. Va.	DATE4-10-73
Surface Owner	Zip - Company Hampshire Gas Company 20005
Address	Address 1100 H St., N. W., Washington, DC.
Mineral Owner Hartford E Bealer et al	
Address	Location (waters) Crooked Run of Little Cacapo
Coal Owner	ar acR
Address	
Coal Operator	
Address	m. Paul
	INSPECTOR TO BE NOTIFIED Thomas
TOTAL STATE OF THE PARTY OF THE STATE OF THE	Doy 12 PH: 472-6418
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter	
of the V. Va. Code, the location is hereby appr	oved /
for // This permit shall expire	if (ve a. 26201
operations have not commenced by 8/11/73	•
Deputy Director - Oil & Gas Division	
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
	ated 2-19 19 71 by Hartford E.
	any and recorded on the 9th day of March
1971, in Hampshire County, Book 190	
· •	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer of	r licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by	registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	day before, or on the
	Very truly yours Original signed by: Harry L. Ketcham, Jr. for
	(Sign Name) Hampshire Gas Company Well Operator
Addres	rioo H. Street, N. W. s Street
of	www.wws
₩eli Oper	Washington
	Washington: City or Town
• •	City or Town
	City or Town District of Columbia 20005
	City or Town District of Columbia 20005

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: A DRILL	DEEPEN FRACTURE WELL				
WELL OPERATOR NAME Hampshire Gas Company	RESPONSIBLE AGENT: Harry L. Ketcham, Jr. NAME				
ADDRESS Washington, D. C. 20005	ADDRESS 6801 Industrial Road				
TELEPHONE 703-750-4371	Springfield, Virginia 22151 TELEPHONE 703-750-4871				
DRILLING CONTRACTOR: (IF KNOWN) NAME	LAND OWNER: NAME Hartford E. Bealer				
TELEPHONE	TELEPHONE 202-628-3556				
ESTIMATED DEPTH OF COMPLETED WELL: 6000	ROTARYX				
PROPOSED GEOLOGICAL FORMATION: Oriskany	CABLE TOOLS_				
TYPE OF WELL: OIL GAS X COMB.	STORAGE DISPOSAL				
TYPE WASTERECYCLING_	WATER FLOOD OTHER_				
TENTATIVE CASING PROGRAM:					
CASING AND TUBING CEMENT TO BE USED	FOR DRILLING TO BE LEFT				
20					
16 13 3/8 to surface	40* 40*				
11 3/4 10 3/4 to surface					
9 5/8 8 5/3 7 co surface	60001 60001				
5 1/2 4 1/2					
3 1/2 2 3/8					
LINERS USED					
APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER S	STRATA 100' , 300'				
APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL S	SEAMS? , , , , , , , , , , , , , , , , , , ,				
IS COAL BEING MINED IN THE AREA?					
WAIVER: I the undersigned, Agent for	Coal Company, owner				
or operator of the coal under this lease have	examined and placed on our mine maps this				
proposed well location.					
We the Coal C	Company have no objections to said well				
being drilled at this location, providing oper	rator has complied with all rules and				
regulations in Articles 4, 5, and 7, Chapter 2	22 of the West Virginia Code.				
	and the state of				
	For Coal Company				
	Official Title				