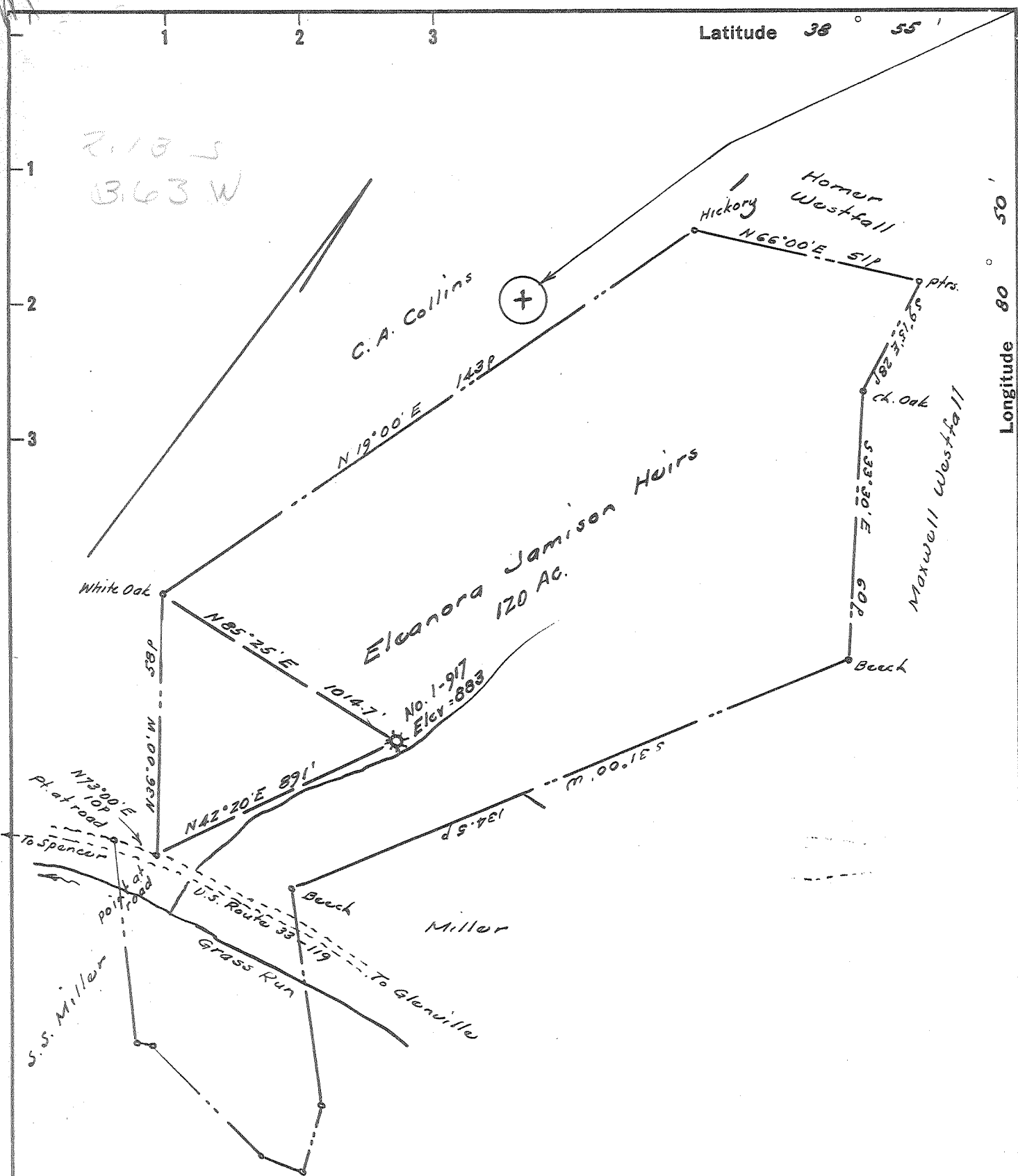


Latitude 38° 55'

Longitude 80° 50'

2.18 S
B.63 W



- New Location
- Drill Deeper
- Abandonment

No coal in this vicinity,
 Surface owned by C.W. Collins,
 Postmaster, Letter Gap, W. Va.

Company	CARNEGIE NATURAL GAS CO.
Address	Pittsburgh, Penna
Farm	E. Jamison Heirs
Tract	Acres <u>121</u> Lease No. <u>7204</u>
Well (Farm) No.	<u>One</u> Serial No. <u>917</u>
Elevation (Spirit Level)	<u>883'</u>
Quadrangle	<u>Glenville</u>
County	<u>Gilmer</u> District <u>Center</u>
Engineer	<u>W. S. [Signature]</u>
Engineer's Registration No.	<u>1227</u>
File No.	Drawing No.
Date	<u>April, 1960.</u> Scale <u>1" = 30 P</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-448-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1754

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Glenville N. W.

Permit No. 448-A

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Carnegie Natural Gas Company
 Address 1015 Frick Bldg., Pittsburgh, Pa.
 Farm B. P. Jamison Acres 121
 Location (waters) _____
 Well No. 1-917 Elev. 883
 District Center County Gilmer
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced May 1, 1919
 Drilling completed May 20, 1919
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>19'</u>	<u>19'</u>	Size of
8 1/4	<u>555'</u>	<u>555'</u>	
6 5/8	<u>1363'</u>	<u>1363'</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh coal			270	275			
Gas Sand			540	740			
1st Salt Sand			750	910			
2nd Salt Sand			1120	1170			
Maxton Sand			1265	1350			
Total Depth				1365			

