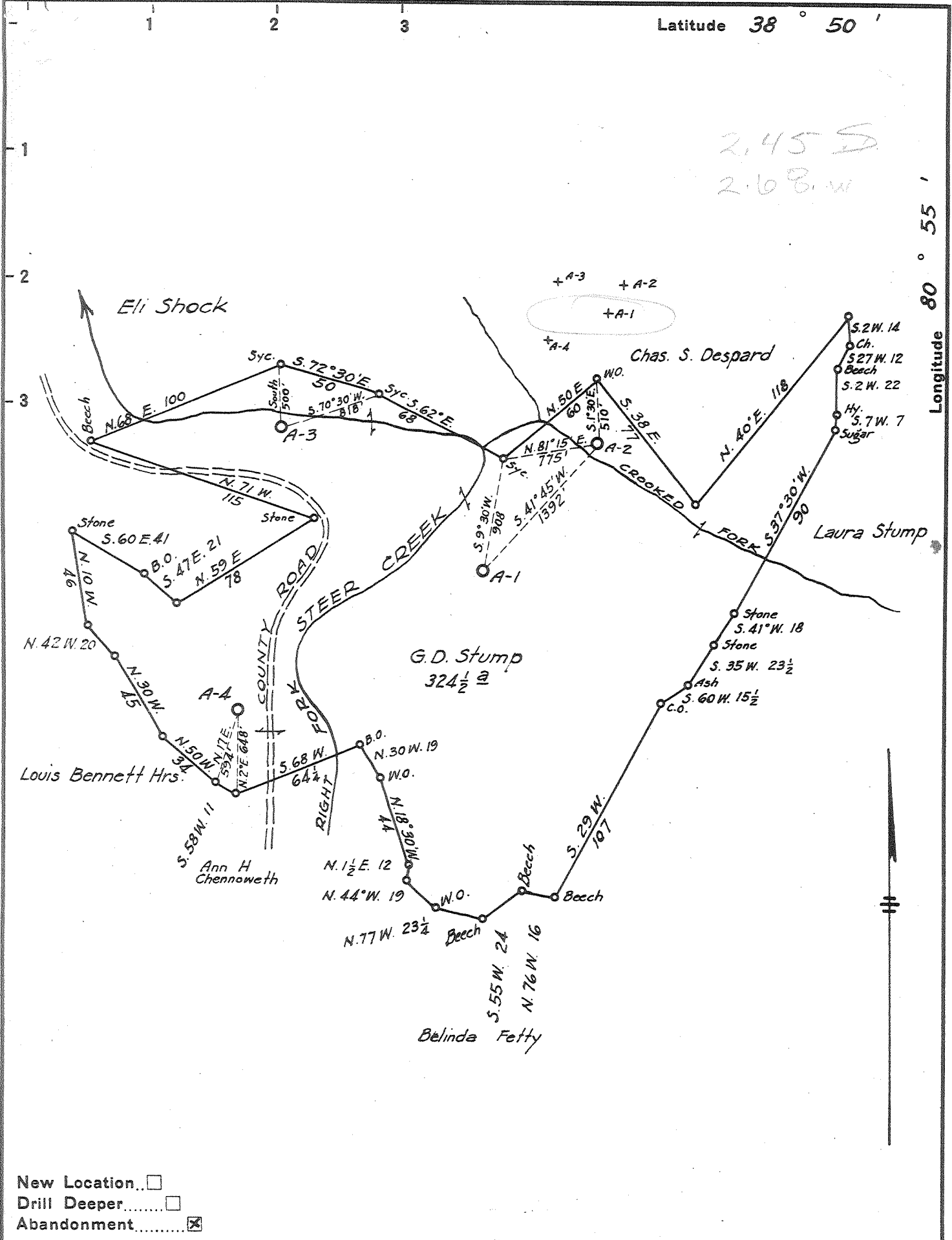


2,455
2,680



Company THE CHARTIERS OIL CO.
 Address PITTSBURGH, PA.
 Farm G.D. STUMP (Bailey Stump "A")
 Tract _____ Acres 324 1/2 Lease No. _____
 Well (Farm) No. A-1 A-2 A-3 A-4 Serial No. _____
 Elevation (Spirit Level) A-1=759 A-2=694
A-3=729 A-4=734
 Quadrangle GLENVILLE
 County GILMER District CENTER
 Engineer J. C. Owens
 Engineer's Registration No. 5270
 File No. _____ Drawing No. _____
 Date 10 July 1959 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 616-441-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



250

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

DRILLED PRIOR TO 1931.

Quadrangle Jennille
Permit No. 441-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company The Chartiers Oil Company
Address 1518 Farmers Bank Bldg. Pittsburgh 22, Pa.
Farm Bailey Stump "A" Acres 324
Location (waters) Steer Creek
Well No. A-1 Elev. 759
District Center County Gilmer
The surface of tract is owned in fee by F. H. Stout
Address Shock, West Va.
Mineral rights are owned by Heirs of G. Draper Stump
Frank Stump, Admin. Address 4611 New London Road
Ashtabula, Ohio.
Drilling commenced January 13, 1925
Drilling completed April 8, 1925
Date Shot From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>OWS</u>
13			<u>Expansion</u>
10	<u>321</u>	<u>143</u>	<u>143</u>
8 1/2	<u>241</u>	<u>581</u>	<u>581</u>
6 5/8	<u>171</u>	<u>1518</u>	<u>0</u>
5 3/16			
3			Perf. top
2	<u>41</u>	<u>1651</u>	<u>1651</u>
Liners Used			Perf. bottom
			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
10 /10ths Merc. in 2 Inch
Volume 137 M Cu. Ft.
Rock Pressure 590 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.

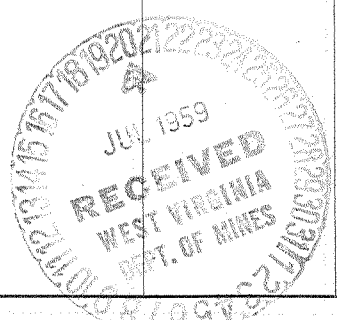
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

WELL ACIDIZED _____
WELL FRACTURED _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay & Shale			0	623			
Little Dunkard			623	683			
Shale			683	688			
Big Dunkard			688	724			
Shale			724	736			
Gas Sand			736	800	<u>Gas</u>	<u>785</u>	
Shale			800	873			
First Salt Sand			873	894			
Second Salt Sand			914	926			
Third Salt Sand			1177	1220			
Shale			1220	1330			
Maxon Sand	<u>White</u>	<u>Hard</u>	1330	1450			
Little Line		<u>Hard</u>	1450	1500			
Pencil Cave			1500	1507			
Blue Monday			1507	1512	<u>Gas</u>	<u>1508</u>	
Big Line			1512	1592			
Big Injun			1592	1640			<u>Broken</u>
Bottom				1669			



NOV 5 1959 (over)

