





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

	Denille
Quadrangle	

WELL RECORD

Oil	OF	Gas	Well
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Permit No. 79/13	Oil or Gas Well (K				
Company Address Acres Acres	Casing and Tubing	Used in Drilling	Left in Well	Packer	s
	195-dir) 16			Kind of Pack	ser
The surface of tract is owned in fee by		72.	921*1*	Size of	
Address Mineral rights are owned by Address	8 ¹ / ₄ 6 ⁵ / ₈ 5 3/16			₩ Depth set	
Drilling commenced Drilling completed	32	1770'10'	273011	Perf. top Perf. bottom_	
Date ShotFromTo	Liners Used			Perf. top	
With				Perf. bottom_	
Open Flow /10ths Water in	CASING CEM	ENTED	SIZE	No. Ft.	Deta
VolumeCu. Ft.	CASING CEM	ENTED	_014E	_No. Ft	Date
Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs.	COAL WAS E	CNCOUNTEREI) AT	FEET	INCHES
WELL ACIDIZED	FEE	TINC	HES	_FEET	_INCHES
1101010101010101010101010101010101010101	FEE	TINC	HES	_FEET	_INCHES
WELL FRACTURED					······································
RESULT AFTER TREATMENT			-		<u> </u>
DOCK DEPOSITE A PRINCIPAL MARKETANIA					

Fresh Water	***************************************	Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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			92.2	1.237			
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Injun Salki			1.000			V 3	
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						WEST VIRGINIA DEPT OF MINES	
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APPROV	ED *	*	* and the	-2	Ov/nei
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	By July	ron 1	n. Time	4	
	Byron /.		(Title)		

Latitude 38 ° 55 ' - 2 Perry Norman Hrs. 5.P Miller Frank Stewart A.S. Moore Carey Mollohan ANDREW MILLER 552 582°W EL. 998 Camden D. Mollohan L.B. Meadows Daniel Huffman New Location..□ Drill Deeper.....□ Abandonment.....⊠ Map Sheet 96 5-41 W-19, F.B. 1188 P. 31 Company HOPE NATURAL GAS CO. STATE OF WEST VIRGINIA Address <u>CLARK5BURG, W.VA.</u> DEPARTMENT OF MINES OIL AND GAS DIVISION Farm ANDREW MILLER CHARLESTON ___ Acres__*55*__Lease No._*31599* WELL LOCATION MAP Well (Farm) No.______ Serial No.__6008 FILE NO. 611-427-A NOW: 021-30437 Quadrangle <u>GLENVILLE</u> + Denotes location of well on United States County GILMER District CENTER Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown. Engineer's Registration No. 2425 - Denotes one inch spaces on border line Drawing No. of original tracing. Scale_ Date KOE 156 IMPERIAL 4240

3rd Salt

Little Lime

Pencil Cave

Total Depth

Big Lime BIG INJUN

Maxon





DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadran	rle	GL	ENVI	LLE	
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Quantangie	2 ~ C B	· ·	\&/					Gas
Permit No.	-927-A	against the second seco	WWW. Lance Lance	RECORD		Oil or	Gas Well_	(KIND)
Company Hop	e Natural (Gas Company						
	rksburg,	Va.		Casing and Tubing	Used in Drilling	Left in Well	P	ackers
	rew Mille:	ľ°A	cres_55				ļ	
Location (waters)			Size				
	ma a			16			Kind of	Packer
District Cent	er	_CountyGil	mer	13	•			
The surface of tr		fee by		10			Size of_	
DAMES CO.		Address		81/4	921	921		
				65/8			Depth s	et
		Address		5 3/16	1797	1797		
Drilling commend	ed July 9	,·192 1		3			Perf. to	p
Drilling complete	7 69 7 7	5. 1921		2			Perf. bo	ttom
		n MaxonTo		Liners Used			Perf. to	p
With 20 Qts		***************************************					Perf ho	ottom
Open Flow	/10ths Water	n						
-		in				~~~~		7 0
	haus ted					_SIZE	No. Ft	Date
Rock Pressure		lbs	hrs.		eme min g		NECOCOTE STREET, STREE	
Oil			_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	INCHES
WELL ACIDIZE	DNo			FEE	TINC	HES	FEET	INCHES
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WELL FRACTU	REDNO							
RESULT AFTER	R TREATMEN	T						
ROCK PRESSUE		EATMENT						
Fresh Water M	XXXX	Feet		Salt Water	Maxon Sand	<u> </u>	eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Dept		Remarks
Little Dunka	rd		500	535			-	
Big Dunkard			655	765				
Gas Sand			840	870				
First Salt			912	970				
M2nd Salt Sa	nd -		1125	1160				

No gas in Big Injun and well was plugged back to 1723' present total 20701 depth. March 12, 1958 6 1962 APR

1287

1740

1775

1780

1806

1900

1258 1632

1745

17775 1780

1806

Natural Gas Company

128**5** 1637

Gas

Gas

Smell