

- New Location ..
- Drill Deeper ..
- Abandonment ..

Formerly Hope Natural Gas Co. Well N° 4999

Company LURAY LAND, INC.
 Address POINT PLEASANT, WEST VA.
 Farm E.F. LORENTZ
 Tract _____ Acres 35 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 881'
 Quadrangle HOLBROOK
 County GILMER District DEKALB
 Engineer H.P. SUTER
 Engineer's Registration No. 1805
 File No. _____ Drawing No. _____
 Date 2 APRIL 1959 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-436-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Holtbrook

Permit No. Y 26-A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company Hope Natural Gas Company (Huckey Trust), Inc.
Address Clarksburg, W. Va.
Farm # E. F. Lorantz Acres 30

Location (waters) _____
Well No. 4999 Elev. 881
District De Kalb County Gilmer

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced Aug. 16, 1917
Drilling completed Aug. 22, 1917

Date Shot From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	205	205	Size of _____
8 1/4	1083	1083	
6 5/8	1695 5.1 1022	1032	Depth set _____
5 3/16		Pulled	
3			Perf. top _____
2	1990	Pulled	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

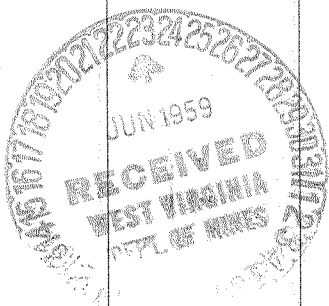
RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			800	905			
Salt Sand			1075	1220			
Injun Sand			1790	1914	Gas at 1790-1812 1835-1890		
Squaw Sand			1943	1970			
Total Depth				1831			
eeper				1979			

148 New Fig



NOV 5 1959

