

New Location   
 Drill Deeper   
 Abandonment  7363

Company Pittsburgh & W.Va. Gas Co.  
 Address Clarksburg, W.Va.  
 Farm Joab Crites  
 Tract \_\_\_\_\_ Acres 350 Lease No. 15103  
 Well (Farm) No. \_\_\_\_\_ Serial No. 7363  
 Elevation (Spirit Level) As Shown  
 Quadrangle Glennville NW 2 1/2  
 County Gilmer District DeKalb  
 Engineer Jamett Jeffree  
 Engineer's Registration No. 1084  
 File No. 158/127 Drawing No. \_\_\_\_\_  
 Date 7-19-48 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. GIL-277-A-#7363

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

Dekalb District, Gilmer County, W. Va.

By Pittsburgh & W. Va. Gas Co., Clarksburg, W. Va.

Abandoned under permit Gil-277-A.

On 350 acres; Glenville N/W 2-1.

Elevation, 904' L.

Surface and minerals owned by L. V. Crites, Tanner, W. Va.

Drilling commenced Oct. 14, 1922; completed Nov. 3, 1922.

10" casing, 120'; 8 $\frac{1}{4}$ " 733'; 6 $\frac{5}{8}$ " 1709'; all left in.

Gas well. Abandonment reported to Dept. of Mines April 19, 1948.

Record to RCT from Mrs. Griffith Jan. 22, 1949. Old File No. 419.

	Top.	Bottom.
Clay, yellow, soft	0	10
Red rock, soft	10	30
Lime, white, hard	30	65
Sand, white, hard	65	120
Slate, white, soft	120	175
Lime, white, hard	175	200
Red rock, soft	200	250
Lime, gray, hard	250	275
Red rock, soft	275	285
Lime, gray, hard	285	330
Red rock, soft	330	350
Shells and red rock, hard and soft	350	425
Red rock, soft	425	490
Slate and red rock, soft	490	525
Slate, yellow, soft	525	530
Red rock shells, hard and soft	530	550
Red rock, soft	550	560
Slate and shells, white, hard and soft	560	595
Red rock, light, soft	595	625
Lime, white, hard	625	640
Slate, white, soft	640	655
Lime, white, hard	655	675
Slate, black, soft	675	695
Slate, white, soft	695	730
Little Dunkard Sand, white, hard	730	760
Slate, black, soft	760	780
Slate, white, soft	780	785
Big Dunkard Sand, white, hard (water, 815')	785	830
Slate and shells, white, hard and soft	830	895
Sand, white, medium	895	912
Slate, black, soft	912	924
Sand, white, medium	924	945
Slate and shells, white, hard and soft	945	1030
Gas Sand, white, hard	1030	1060
Slate, black, soft	1060	1065
1st Salt Sand, white, hard	1065	1135
Slate and shells, white, hard and soft	1135	1283
2nd Salt Sand, white, hard	1283	1312
Slate and shells, white, hard and soft	1312	1435

(OVER)

JOAB CRITES NO. 7363 WELL (Continued).

	Top.	Bottom.
Lime, blue, hard	1435	- 1490
Lime and slate, white, medium	1490	- 1520
Sand, blue, hard	1520	- 1535
Slate and shells, black, hard and soft	1535	- 1550
Lime, light, hard	1550	- 1575
Stray Sand, white, hard	1575	- 1615
Maxton Sand, white, hard	1615	- 1640
Slate, dark, soft	1640	- 1645
Little Lime, dark, hard	1645	- 1667
Sand, white, hard	1667	- 1678
Slate, white, soft	1678	- 1683
Big Lime, gray, hard	1683	- 1736
Big Injun Sand, gray, hard (gas, 1736-1745')	1736	- ....
Total depth		1753 $\frac{1}{2}$



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

419

WELL RECORD

"GAS"  
Oil or Gas Well (KIND)

Permit No. 277-A

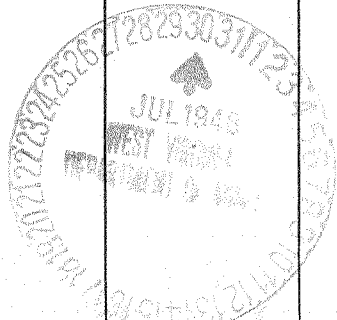
Company Pittsburgh & West Va Gas Company.  
Address Clarksburg, West Va.  
Farm Joab Crites Acres 350  
Location (waters) Glenville N/W. 2-1  
Well No. 7363 Elev. 904' L  
District DeKalb County Gilmer  
The surface of tract is owned in fee by L. V. Crites  
Address Tanner, W. Va.  
Mineral rights are owned by L. V. Crites  
Address Tanner, West Va.  
Drilling commenced October 14th, 1922  
Drilling completed November 3rd, 1922  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	120'	120'	Size of
8 1/4	733'	733'	
6 5/8	1709'	1709'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	10			
Red Rock	Red	"	10	30			
lime	White	Hard	30	65			
sand	"	"	65	120			
slate	"	Soft	120	175			
lime	"	Hard	175	200			
Red Rock		Soft	200	250			
lime	Gray	Hard	250	275			
Red Rock		Soft	275	285			
lime	Gray	Hard	285	330			
Red Rock		Soft	330	350			
shells & Red Rock		Hard&Soft	350	425			
Red Rock		Soft	425	490			
blasted Red Rock		"	490	525			
slate	Yellow	"	525	530			
Red Rock Shells		Hard&Soft	530	550			
Red Rock		Soft	550	560			
slate&Shells	White	Hard&Soft	560	595			
Red Rock	Light	Soft	595	625			
lime	White	Hard	625	640			
slate	"	Soft	640	655			
lime	"	Hard	655	675			
slate	Black	Soft	675	695			
"	White	"	695	730			
Little Dunkard	"	Hard	730	760			
slate	Black	Soft	760	780			
"	White	"	780	785			
Big Dunkard	"	Hard	785	830	Water	815'	
slate&Shells	"	Hard&Soft	830	895			
sand	"	Medium	895	912			
slate	Black	Soft	912	924			
sand	White	Medium	924	945			
slate&Shells	"	Hard&soft	945	1030			
Gas Sand	"	Hard	1030	1060			
slate	Black	Soft	1060	1065			
1st. Salt Sand	White	Hard	1065	1135			
slate&Shells	"	Hard&Soft	1135	1283			
2nd. Salt Sand	"	Hard	1283	1312			
slate&Shells	"	Hard&Soft	1312	1435			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Line	Blue	Hard	1435	1490			
Line & Slate	White	Medium	1490	1520			
Sand	Blue	Hard	1520	1535			
Slate & Shells	Black	Hard & Soft	1535	1550			
Line	Light	Hard	1550	1575			
Stray Sand	White	"	1575	1615			
Maxon Sand	"	"	1615	1640			
Slate	Dark	Soft	1640	1645			
Little Line	"	Hard	1645	1667			
Sand	White	Hard	1667	1678			
Slate	"	Soft	1678	1683			
Big Line	Gray	Hard	1683	1736			
Big Injun	"	"	1736		Gas	1736-1745'	
Total Depth	.....			1753-1/2'			

April 19, 1948

Date \_\_\_\_\_, 19\_\_\_\_

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED \_\_\_\_\_

Owner

By \_\_\_\_\_

*W. M. Masten*

(Title)



COMPANY

Abd 5-21-48

Record of Well No. 7363 Located on Job Cities Farm 19  
McKalt District Illine County Ma State  
 Division K District No. 13 Drilled under well Order 1731  
 Rig built by Joe Craig Began Oct 1972 Completed Oct 1972  
 Well drilled by W. K. Stetterfield Began 19 Completed Nov 3 1972  
 Depth of Well 1736 feet Size of Hole 6 7/8" Producing Gas

CASED WITH

REMARKS

AMOUNT	SIZE	KIND	REMARKS
<u>16'</u>	<u>13"</u>	<u>Wood</u>	Pulled 74' Left in 46' Pulled 733' Pulled 1405' Left in 300' Pulled 1753'
<u>120</u>	<u>10"</u>	<u>csq</u>	
<u>738</u>	<u>8 1/2"</u>	<u>"</u>	
<u>1709</u>	<u>6 7/8"</u>	<u>"</u>	
<u>1728</u>	<u>5"</u>	<u>Subg</u>	

COAL VEINS

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
<u>1st salt sand</u>	<u>1061</u>	<u>1131</u>				
<u>2nd salt sand</u>	<u>1283</u>	<u>1312</u>				
<u>Maxon sand</u>	<u>1615</u>	<u>1640</u>				
<u>Big Limestone</u>	<u>1683</u>	<u>1736</u>				
<u>Big Inyan</u>	<u>1736</u>			<u>1706 to 1748</u>	<u>47/110 Water 6 7/8"</u>	<u>9756 Mcf</u>

Plugged 11-8-48 to 11-15-48

<u>Aquacel</u>	<u>1753 1/2 - 1725</u>
<u>Cement</u>	<u>1725 - 1715</u>
<u>Aquacel</u>	<u>1715 - 1060</u>
<u>Cement</u>	<u>1060 - 1050</u>
<u>Aquacel</u>	<u>1050 - 750</u>
<u>Cement</u>	<u>750 - 740</u>
<u>Aquacel</u>	<u>740 - 150</u>
<u>Cement</u>	<u>150 - 140</u>
<u>Aquacel</u>	<u>140 - 5'</u>
<u>Cement</u>	<u>5' - Surface</u>



FIRST PRESSURE TEST IN *6/8* CASING

REMARKS

30 Sec.	50	lbs.
1 Min.	95	"
2 "	165	200/240
5 "	270	"
10 "	315	"
15 "		"
30 "		"
Rock Pressure		" in
Taken		19
By		

WELL TUBED AND PACKED *Nov 4th 1922*

VIZ:- *81 gals 1753' 3 Tubing  
6 3/4 x 3 anchor pack  
29 to 30' anchor*

FIRST PRESSURE TEST IN *Nov* TUBING

REMARKS

30 Sec.	170	lbs.
1 Min.	250	"
2 "	295	310/320
5 "	320	"
10 "	330	"
15 "		"
30 "		"
Rock Pressure		" in
Taken		19
By		

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

*1. Old Rig Complete 11 Cuts No 7346*



FORMATIONS OF WELLS FIELD

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Clay	00	10				
Red Rock	10	30				
Lime	30	65				
Sand	65	120				
Slate	120	175				
Lime	175	200				
Red Rock	200	250				
Lime	250	275				
Red Rock	275	285				
Lime	285	330				
Red Rock	330	350				
Shells & R R	350	425				
Red Rock	425	490				
Slate & Red Rock	490	525				
Slate	525	530				
Red Rock & Shells	530	550				
Red Rock	550	560				
Slate & Shells	560	595				
Red Rock	595	625				
Lime	625	640				
Slate	640	655				
Lime	655	675				
Slate	675	695				
Slate	695	730				
Little Dunkard	730	760				
Slate	760	780				
Slate	780	785				
Big Dunkard	785	830				
Slate & Shells	830	895				
Sand	895	912			815	
Slate	912	924				
Sand	924	945				
Slate & Shells	945	1030				
Gas Sand	1030	1060				
Slate	1060	1065				
Sand 1st salt	1065	1135				
Slate & Shells	1135	1283				
2nd Salt Sand	1283	1312				
Slate & Shells	1312	1435				
Lime	1435	1490				
Lime & Slate	1490	1520				
Sand	1520	1535				
Slate & Shells	1535	1550				
Lime	1550	1575				
Sand stray	1575	1615				
Maxon Sand	1615	1640				
Slate	1640	1645				
Little Lime	1645	1667				
Sand	1667	1678				
Slate	1678	1683				
Big Lime	1683	1736				
Big Injun	1736	1752 1/2 T.D.				1736-1745