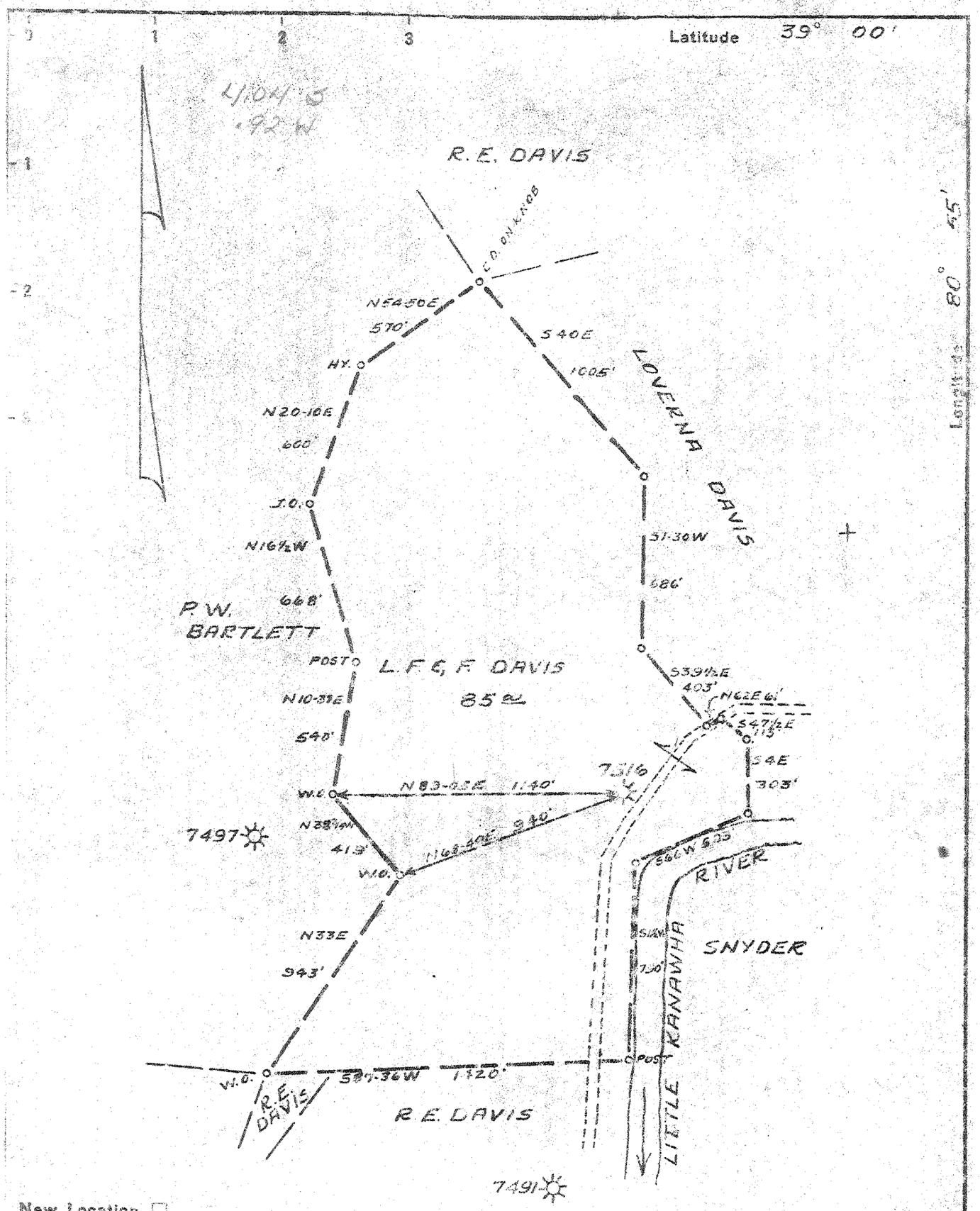
M



New Location ☐
Drill Deeper ☐
Abandonment ☒

Company PITTSBURGH & W.VA. GAS CO.
Address CLARKSBURG, W.VA.
Farm L.F.&F. DAVIS
Tract _____ Acres 85 Lease No. 8591
Well (Farm) No. ONE Serial No. 7516
Elevation (Spirit Level) 855' V.A.
Quadrangle GLENVILLE N.W. ¼
County GILMER District DEKALB
Engineer Kenneth B. Moore
Engineer's Registration No. W. Snyder 764
File No. Y-104 P.1 Drawing No. _____
Date MAY 10, 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. GIL-266-A

✚ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. _____ Oil or Gas Well "GAS" (KIND)

Company: Pittsburgh & West Va. Gas Company.
Address: Clarksburg, West Va.,
Farm: L.E.&.F. Davis Acres: 85
Location (waters): Glenville N/W. C
Well No.: 7516 Elev.: 855' VA
District: DeKalb County: Gilmer
The surface of tract is owned in fee by: O. C. Davis
Address: DeKalb, W. Va. [redacted]
Mineral rights are owned by: O. C. Davis
Address: DeKalb, W. Va. [redacted]
Drilling commenced: October 13th, 1926
Drilling completed: October 31, 1926
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	141'	141'	Size of
8¼	797'	797'	
6⅝	1513'	1513'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Mud	Red		0	15			
White Mud	White	Soft	15	90			
Red Rock	Red	"	90	180	Water	105'	5 Blr. hr.
Slate	White	Soft	180	300			
Lime	"		300	375			
Slate	"	Soft	375	460			
Lime &Sand	"	Hard	460	540			
Slate	"	Soft	540	600			
Upper Freeport Sd.	"	Hard	600	635	Water	620'	
Slate	Dark	Soft	635	665			
L. Freeport Sd.	White	"	665	695			
Slate	Dark	Soft	695	745			
Lime	White	"	745	760			
Homewood Sd.	"	Hard	760	880			
Slate&Lime	Dark	Hard	880	915			
Coalburg Sd.	White	Hard	915	945			
Slate&Shells	Black	Soft	945	1270			
Roosdale Salt Sd.	Wh.	Hard	1270	1310			
Slate	White	Soft	1310	1337			
Red Rock	Red	"	1337	1348			
Lime	Dark	Hard	1348	1380			
Maxon Sand	White	Hard	1380	1418			
Red Rock	Red	Soft	1418	1425			
Slate	White		1425	1445			
Little Lime	"	Hard	1445	1464			
Blue Monday	"	Hard	1464	1492	Gas	1476'	
Slate	"	Soft	1492	1496			
Big Lime	"	Hard	1496	1555			
Big Injun	"	"	1555	1655	Gas	1635-~~1647~~'	16/10 Water 1"
Slate	"	Soft	1655	1757	Gas -Show	~~1756~~ 1757'	42 mcf
Total Depth				1757			

(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

August 19th, 1946

Date_____, 194__

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED_____, Owner

By W. L. McMasters

(Title)

021- 30266

COMPANY Abe Y-30-42

Record of Well No. 7516 Located on C. & F. Davis Farm Oet 1926

Dekalb District Gilmer County Wva State

Division K District No. 13 Drilled under Well Order 2004

Rig built by Jno Ersig Began Oct 1926 Completed Oct 1926

Well drilled by M & McDonald Began Oct 13 1926 Completed Oct 31 1926

Depth of Well 1757 feet Size of Hole 6 5/8 Producing Gas

Elev: 855 G

CASED WITH

AMOUNT	SIZE	KIND	REMARKS
16'	13"	Wood	
~~141'~~	~~10"~~	~~Casing~~	Pulled 141'
~~797'~~	~~8"~~	~~Casing~~	Pulled 797'
~~1517'~~	~~6 5/8~~	~~Casing~~	Pulled 727' Left in 790'
~~1689'~~	~~3"~~	~~Tubing~~	Pulled 1689

COAL VEINS

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Sand	1470					
Blue Monday	1464			1467		
Big Lime	1496	MAR				
Big Injun	MAR	163				

Plugged 10-19-48 to 10-25-48

Aquagel 1757 - 1550
Cement 1550 - 1540
Aquagel 1540 - 727
Cement 727 - 717
Aquagel 717 - 175
Cement 175 - 165
Aquagel 165 - 5
Cement 5 - Surface

FIRST PRESSURE TEST IN 6 5/8 CASING

30 Sec.	lbs.	
1 Min.	"	
2 "	"	
5 "	"	
10 "	"	
15 "	"	
30 "	"	
Rock Pressure	" in	
Taken	19	
By		

REMARKS

10/31/46 Shot
Oil 3/0
Shell 121' Sand 5'
Sand 1555-1655
Shot 1647-1635
16/10 W 2" Before 42 Mcf
22/10 W 3" after 445 Mcf

WELL TUBED AND PACKED Nov 1 1946

VIZ:- 80 jts 1689' of 3" Tubing
8 jts 154' of 3" Tubing Anchor
Perf Nipple 1647

FIRST PRESSURE TEST IN 3" TUBING

30 Sec.	15	lbs.
1 Min.	25	"
2 "	35	45/50
5 "	55	"
10 "	75	"
25 "	125	"
30 "	160	"
Rock Pressure	600	" in 24 Hrs
Taken	Nov 4 1946	19
By		

REMARKS

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

F 220

FORMATIONS

Davis Gilmer Co. Well # 7516

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Red Mud Red	0	15			105	5 Bailers pr. hr.
White Mud WhiteSoft	15	90				
Red Rock WhiteSoft	90	180				Little Water at 620
Slate White Soft	180	300				
LimeSp White	300	375				
Slate White Soft	375	460				
Lime& S White Hard	460	540				
Slate White Soft	540	600				
Sand White Hard	600	635				
Slate Dark Soft	635	665				
Sand White Soft	665	695				
Slate Dark Soft	695	745				
Lime White Soft	745	760				
Sand White Hard	760	880				
Slate & Lime Dark	880	915				
Sand White Hard	915	945				
S&S Black Soft & h	945	1270				
Sand White Hard	1270	1310				
Slate White Hard	1310	1337				
Red Rock Soft	1337	1348				
Lime Dark Hard	1348	1380				
Sand White Hard	1380	1418				Maxon.
Red Rock Soft	1418	1423				
Slate White	1423	1445				
Lime White Hard	1445	1464				Little Lime.
Sand White Hard	1464	1492				Blue Monday.
Slate White Hard	1492	1496				Pencil.
Lime White Hard	1496	1555				Big Lime.
Sand White Hard	1555	1655				Big Injin.
Slate White Soft	1655	1757				Gas at 1635 to 1647
						16/10 Water 1 in.
						Steel line 1471
						Gas at 1471 show
						Totle depth 1757.

3" Tubing