

Company PITTSBURGHE, W.VA. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm J. M. MATHENY
 Tract _____ Acres 179 Lease No. 17662
 Well (Farm) No. THREE Serial No. 7377
 Elevation (Spirit Level) 896' V.A.
 Quadrangle HOLBROOK S.E. 23-4
 County GILMER District TROY
 Engineer Kenneth B. Moore
 Engineer's Registration No. _____
 File No. V-156 P.47 Drawing No. _____
 Date JUNE 1, 1948 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-258-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

424

AB
758-A

WELL RECORD

Oil or Gas Well **"GAS"**
(KIND)

Permit No. _____

Company **Pittsburgh & West Va Gas Company.**

Address **Clarksburg, West Va.**

Farm **J. M. Matheny** Acres **179**

Location (waters) **No. 5/8. 2-3-4**

Well No. **1377** Elev. **896' VA**

District **Troy** County **Gilmer**

The surface of tract is owned in fee by **J. M. Matheny**
Address **Troy, West Va.**

Mineral rights are owned by **J. M. Matheny**
Address **Troy, West Va.**

Drilling commenced **March 30th, 1923**

Drilling completed **May 2nd, 1923**

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	202'	202'	Size of
8 1/2	822'	822'	
6 5/8	1833'	1833'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

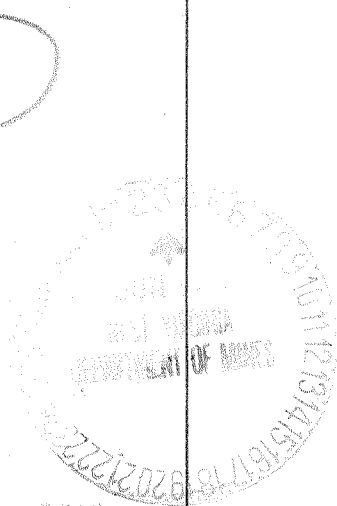
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay		Soft	0	8			
Sand Stone		Hard	8	60			
Slate	Dark	Soft	60	100			
Sand	White	"	100	125	Water	120'	
Red Rock	Red	"	125	175			
Lime	Light	Hard	175	220			
Slate	"	Soft	220	300			
Red Rock	Red	"	300	340			
Lime & Red Rock		Broken	340	430			
Red Rock		Soft	430	530			
Lime & Red Rock		Broken	530	755			
Little Dunkard	Light	Hard	755	790			
Slate & Shells			790	890			
Big Dunkard	Light	Soft	890	915			
Slate & Shells			915	1000			
Gas Sand	White	Hard	1000	1080			
Slate & Shells			1080	1220			
1st. Salt Sand		Hard	1220	1275			
Slate & Shells			1275	1390			
2nd. Salt Sand	White	Hard	1390	1430			
Slate & Shells			1430	1694			
Sand	White	Hard	1694	1720			
Slate & Shells			1720	1768			
Lime	Dark	Hard	1768	1783			
Slate & Shells			1783	1815			
Big Lime	White	Hard	1815	1863			
Big Injun	"	"	1863	1960	Little Gas	1895'	
Slate & Shells			1960	2035			
Gritty Lime		Hard	2035	2155			
Slate & Shells			2155	2233			
Gantz Sand	Dark	Hard	2233		Gas	2235-2238'	
Total Depth				2240			



COMPANY

Abd +30-11

Record of Well No. **7377** Located on **J. M. Mathruy** Farm **Mch** 19**23**
Tray District **Lelwin** County **Mch** State
 Division **K** District No. **13** Drilled under well Order **1714**
 Rig built by **Geo Craig** Began **Mch** 19**23** Completed **Mch** 19**23**
 Well drilled by **Wm Bernhart** Began **Mch 30** 19**23** Completed **May 2** 19**23**
 Depth of Well **2240** feet Size of Hole **6 7/8** Producing **Gas**
 Elev: **896 G**

CASED WITH

REMARKS

AMOUNT	SIZE	KIND	REMARKS
16'	13	Wood	
202	10	Case	All out
820	8 1/4	"	All out
1833	6 7/8	"	Pulled at 1722' left in 111'
2240	5	Subj	All out

COAL VEINS

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
1st Salt Sand	1220	1270				
2nd "	1390	1430				
Moford	1694	1720				
Big Lime	1815	1863				
Big Sand	1880	1960				
Blue Gut	2030	2100				
Sandy Sand	2233					2230 to 2238 9/10 Mch 31 1525 Mcf

Plugged 10-11-48 to 10-15-48:

Gravel	2240 - 2150
Cement	2150 - 2140
Gravel	2140 - 1860
Cement	1860 - 1850
Gravel	1850 - 1270
Sand	1270 - 1210
Gravel	1210 - 860
Cement	860 - 840
Gravel	840 - 225
Cement	225 - 215
Gravel	215 - 5
Cement	5 - Surface

FIRST PRESSURE TEST IN 6 7/8 CASING REMARKS

30 Sec.	20	lbs.	
1 Min.	40	"	
2 "	60	"	
5 "	80	"	100/120
10 "	215	"	
250 "	300	"	
30 "		"	
Rock Pressure		" in	
Taken			19
By			

WELL TUBED AND PACKED 5-5 1923
 VIZ:- 105 ft to 2240' - 3 Tubs
 6 7/8 x 3 cwe Packer
 16 ft to 231' of gravel

FIRST PRESSURE TEST IN 2" TUBING REMARKS

30 Sec.	35	lbs.	OH 250#
1 Min.	70	"	
2 "	110	"	150/190
5 "	230	"	
10 "	300	"	
20 "	330	"	
30 "		"	
Rock Pressure	385	" in	24 Hrs
Taken	May 5		1923
By			

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:
 Red Key complete from 7365

FORMATIONS J. M. Anthony No 7277

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Clay	00	8				
Sand	8	60				
Slate	60	100				
Red Rock	100	125				
Red Rock	125	175				
Lime	175	220				
Slate	220	300				
Red Rock	300	340				
Lime	340	480				
Red Rock	480	530				
Lime	520	755				
Little Dunkard	755	790				
Slate & Shells	790	890				
Big Dunkard	890	915				
Slate & Shells	915	1000				
Gas Sand	1000	1080				
Slate & Shells	1080	1220				
1st Salt Sand	1220	1275				
Slate	1275	1390				
2nd Salt Sand	1390	1420				
Slate & Shells	1420	1694				
Sand	1694	1720				
Slate & Shells	1720	1768				
Lime	1768	1785				
Slate & Shells	1785	1815				
Big Lime	1815	1855				
Big Injun	1855	1960				
Slate & Shells	1960	2025				
Gritty Lime	2025	2155				
Slate & Shells	2155	2228				
Gantz sand	2228					

Total Depth 2240
Gas 2225-2228.