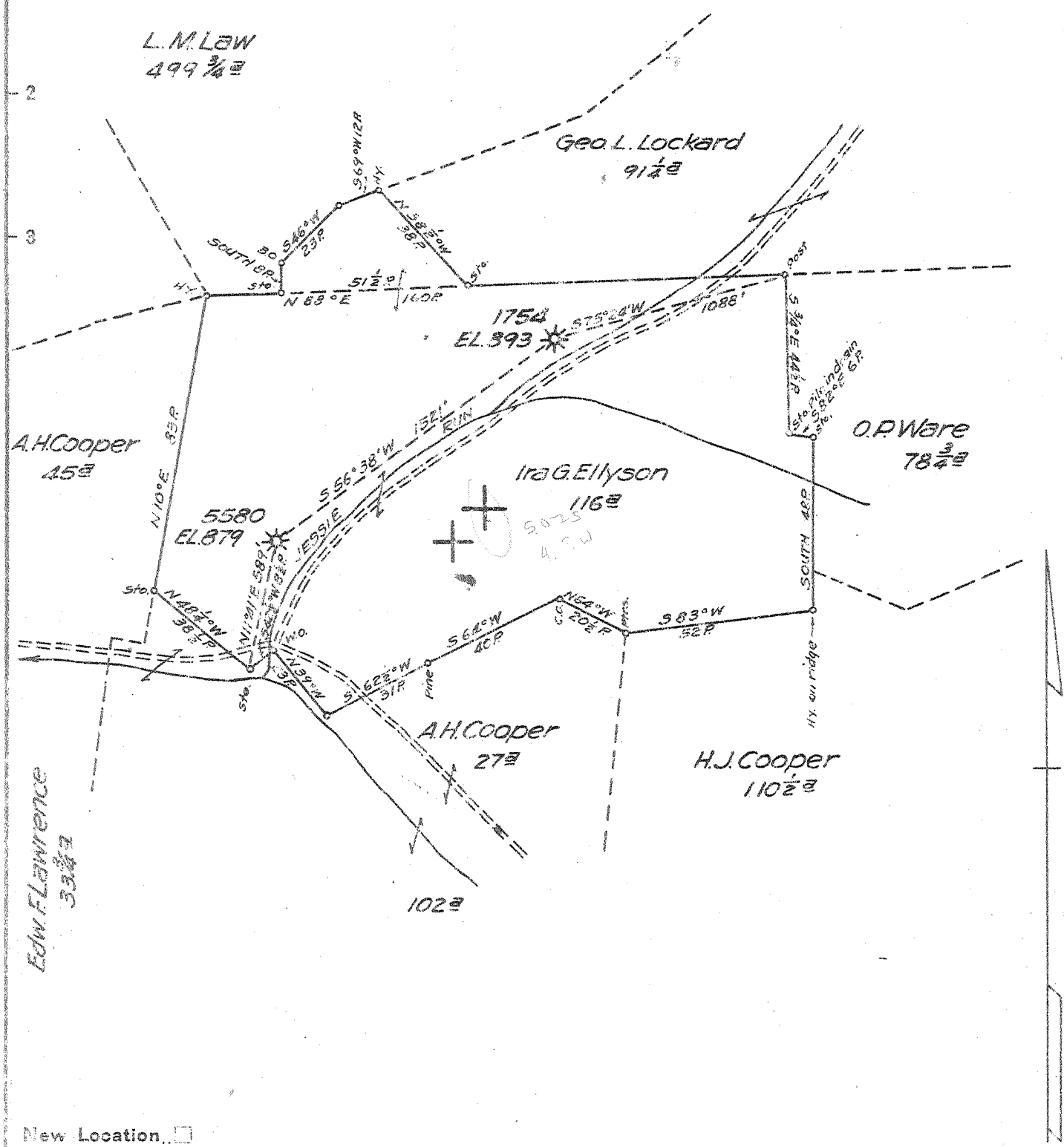


5.06 S
41.20 W



New Location
 Drill Deeper
 Abandonment (1754)

Map Sheet 82 Squares S30W17-18 EB. 774P37

Company Hope Natural Gas Co.
 Address Clarksburg, W. Va.
 Farm Ira G. Elyson
 Tract Acres 116 Lease No. 20337
 Well (Farm) No. Serial No. 1754-5580
 Elevation (Spirit Level) 893 - 879
 Quadrangle Holbrook Burnt House
 County Gilmer District DeKalb
 Engineer Wm Bowers
 Engineer's Registration No. 920
 File No. Drawing No.
 Date June 19, 1945 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. G 11-212-A-1754

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Dekalb District, Gilmer County, W. Va.
By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.
Abandoned under permit Gil-212-A.

On 116 acres.

Elevation, 893' L.

Drilling commenced Dec. 25, 1909; completed Feb. 11, 1910.

Salt water, none recorded.

8 1/4" casing, 818'; 3" tubing, 1856'; all left in.

No coal recorded.

Gas well. Abandonment reported to Dept. of Mines June 18, 1945.

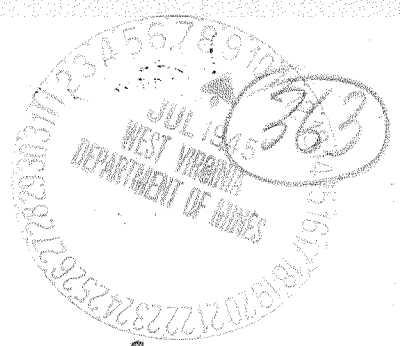
Record to RCT from Mrs. Griffith Aug. 8, 1945. Old File No. 363.

NOTE: This well was abandoned when drilled; gas later was escaping in vicinity of well and in 1917 was reopened and produced; log below is from original record but casing was that used when well reopened.

	Top.	Bottom.
Gas Sand (gas, 1400')	1390	- 1420
Maxton Sand	1670	- 1690
Little Lime	1700	- 1764
Big Injun Sand (gas, 1775')	1764	- 1835
Was originally drilled to		2772
Cleaned out to		1856



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



Permit No. 712-A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W. Va.
 Farm Ira G. Ellyson Acres 116
 Location (waters) _____
 Well No. 1754 Elev. 893
 District DeKalb County Gilmer
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced December 25, 1909
 Drilling completed February 11, 1910
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water none recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	818	818	
6 5/8			Depth set _____
5 3/16			
3	1856	1856	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 none recorded
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
This well was abandoned when drilled - gas later was escaping in vicinity of well and in 1917 was re-opened and produced - log below is from original record but casing was that used when well re-opened.							
	Gas sand		1390	1420	gas	1400	
	Maxon		1670	1690			
	Little Line		1700	1764			
	Big Injun		1764	1835	gas	1775	
	Cleaned out to			1856			
was originally drilled to 2772' and filled with							

306 - 8 1945

