

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, October 7, 2024 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for Desari 70079

47-021-05821-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number:

Farm Name: Rick & Desari Garrett

U.S. WELL NUMBER: 47-021-05821-00-00

Not Available Plugging
Date Issued: 10/7/2024

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date Sept 11	, 20 24
2)Operator's	
Well No. Desari 70069	
3) API Well No. 47-021	- 05821

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas $ extbf{X}$ / Liquid	injection
	derground storage) Deep/ Shallow X
5) Location: Elevation 768 '	Watershed Leading Creek of The Little Kanawha River
District Troy	County Gilmer Quadrangle Vadis
6) Well Operator DEP Paid Plugging Contract	7)Designated Agent Jason Harmon
Address 601 57th St.	Address 601 57th St.
Charleston, WV 25304	Charleston, WV 25304
	Official Stoff, VV V 20004
8) Oil and Gas Inspector to be notified	9)Plugging Contractor
Name Bryan Harris	Name
Address P.O.Box 157	Address
Volga, WV 26238	
see Plugging Project: 470210582	21 Desari 70069, below
Notification must be given to the district oil work can commence.	l and gas inspector 24 hours before permitted
Work order approved by inspector Buyan Hamis	Date Sept 11, 2024

SITE PREPARATION

4702105821 Desari 70069

Stone first 150' of access road from county road to back of barn. Install mats on remaining access road across field if wet season. Install silt fence between well site and creek. Excavate to locate well. Raise casing to ground level. Install cellar around well. Install mats for all plugging equipment.

STALNAKER PLUGGING PROJECT 4702105821 Desari 70069

Well detail:

Well is not visible at surface. Excavation required. Well was located with metal detector. Dead vegetation in area.
Gas emanating from area around well. Elevation 768'
Offset Records 021-00167 indicate:

water - 150' 6" casing - 450' Oil show - 450' Elevation - 887'

2" tubing - 1560' set on packer

Gas show - 1697' TD - 1725' Injun

Well sits in a hay field behind farmers barn, 300' from his residence.

Well less than 75' from Leading Creek.

Access road will go by his barn, thru field, approximately 300'. All flat area.

Stone applied to first 150' of access road, left for landowner.

The remaining access road to be matted during wet season. No mats needed during dry times.

Mats will be utilized at the well site for all plugging equipment.

Silt fence will be installed between plugging operation and creek.

No power line or gas lines near well site.

811 will be notified to mark subsurface utilities.

STALNAKER PLUGGING PROJECT 4702105821 Desari 70069

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris @ 304-553-6087. Notification is required 24 hrs prior to commencing plugging operations

- 1. Excavate to locate well bore.
- 2. Set cellar around well.
- 3. Extend casing if needed to rig up on.
- 4. Pull any tubing and packer.
- 5. Load hole with water and Log well to find TD and casing seat.
- 6. Run 1sk gel followed by 200' bottom hole cement plug across gas zone.
- 7. WOC, tag plug. add cement if needed.
- 8. Pull inside string of casing.
- 9. Run 1sk gel followed by 100' cement plug across casing seat.
- 10. WOC, tag plug. add cement if needed.
- 11. Run 1sk gel followed by 200' cement plug at 1000'. across elevation.
- 12. WOC, Tag plug, add cement if needed.
- 13. Pull any remaining casing.
- 14. Perf any casing that can't be pulled.
- 15. Run 1sk gel followed by minimum 100' cement plug across all perfs and casing seat.
- 16. WOC, tag plug, add cement if needed.
- 17. Set 200' plug at 600'. WOC, tag plug, add cement if needed.
- 18. Set cement plug 200' to surface.
- 19. Set monument, reclaim.

Offset records 021-00167

(J,|(J*) WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION The Horsell S WELL RECORD Date. Oil or Gas Well. Company Massey & Janvis Drilling Co. Left in Well Address Glenville W, Va Packers . Drilling. Acres 20A Wardd-Stelnaker Farm Leading Crock. Location (waters) <u>l'e</u>ft'2" Kind of Packer 6.5/8 1560 Tubing 450 F 6" Troy Gilmer 3. 27 Sec. The surface of tract is owned in fee by ROY. A Blog . . Ling W. Va Mineral rights are owned by Stalnakor & Vinto Vo Sontomber-20th Drilling commenced Perf. bottom 20Ft. Nov 28 1936 Drilling complete Linera Used Perf. top. Date shot Depth of si 8/10ths Water Perf. botto Open Flow /10ths Merc. CASING CEMENTED Volume - J Rock Pressure COAL WAS ENCOUNTERED AT NOS FEET INCHES PEET bbla, 1st 24 hr INCHES 1.160 Fresh water INCHES none. INCHES INCHES Salt water. 111111111111 Depth Found Hard or Formation Dollom Color Remarks or .Water i a ce 1560 **₹**1640 1555 1850 19176 1545 1555 1100 1255 1235 εγσροί 3.520 1300 1336 TYEO 1500 TARUE 7 100 1480 in pug 🧽 1400 J.150 33. 1380 14.30 Slate 1370 1360 " land. 1360) 1370 97570 J.20 1250 Fort. O J 0.0 1350 . 🔇 1,200 1340 ្នាធារាជា 1120 1300 State 1750 3130 Trime Ilon 3300 Jiio Slate 1100 0.0 : 13**1** 3.0 0.40 0330 ora. ٥ ់ខ្លួ នៅបញ្ជា . d. O GSP. ារព ២០ D 822 はくび ซุมต 7.5 233 "1 v (\$ 533 111 0th 3.0 វូដែច SCO องเด ியம்வ 200 1:19 2:20 920 នូកល់ជំ 500 9:0 Trucks. ĊΛ? P00 ះ ខ្លាំង។ 7,50 7,70 วียอ T CSA LLE Tollo, :20 Line 100 120 Slato زل ഭാര 1.(4)2... 520 Truco 605 100 4-14 ĐO, earts. CO H-Book . ''' scil Formation Color Tes : Bottors (Oyer)

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1) Date:	Sept 11, 2024	
2) Operator'	s Well Number	
Desari 70069		

3) API Well No.: 47 -

021 - 05821

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Of	wner(s) to be served:	5)	(a) Coal Operato	r
(a) Name	Rick & Desari Garrett	t	Name	NA
Address	P.O. Box 369		Address	
	Glennville, WV. 2635	1		
(b) Name			(b) Coal O	wner(s) with Declaration
Address			Name	Na
			Address	
(c) Name			Name	
Address			Address	
			_	
6) Inspector	Bryan Harris		(c) Coal Lo	essee with Declaration
Address	P.O.Box 157		Name	Na
11441000	Volga, WV 26238		Address	1144
Telephone	304-553-6087		_ numess	
			_	
TO THE DI	EDGONG MANE	DAROUE		eived this Form and the following documents:
		D 1110 V 12. 10	ou should have rec	erved this Form and the following documents:
(1) The	application to Plug and	Abandon a Well on I	Form WW-4B which	n sets out the parties involved in the work and describes the
wel	lits and the plugging wor	k order; and		r sets out the parties involved in the work and describes the
(2) The	e plat (surveyor's map) sho	wing the well location	on on Form WW-6.	
The reason	on you received these docume	nts is that you have ric	ohts regarding the appli	ication which are summarized in the instructions on the reverses side.
However,	you are not required to take a	ny action at all.	ins regarding the appli	earton which are summarized in the historetions on the reverses side.
Talasas				
accompar	ce that under Chapter 22-6 of	the West Virginia Cod	le, the undersigned well	operator proposes to file or has filed this Notice and Application and he Office of Oil and Gas, West Virginia Department of Environmental
Protection	 with respect to the well at the 	he location described of	n the attached Applicat	ion and depicted on the attached Form WW-6 Copies of this Notice
the Appli	cation, and the plat have bee	n mailed by registered	or certified mail or de	elivered by hand to the person(s) named above (or by publication in
certain cii	rcumstances) on or before the	day of mailing or delive	ery to the Chief.	
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		200 00 0		
		-	DEP Paid Pluggin	g Contract
mmm	OFFICIAL SEAL	By:	Jason Harmon	
S COLUMN TO SERVICE	NOTARY PUBLIC	Its:	601 57th St.	
\$ (E) \$	STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK	Address	Charleston, WV 25	5304
	57th Street, SE, Charleston, WV 25304			
mund	ty Commission Expires April 06, 2027	Telephone	304-926-0450	
~	110	m te	5 -1	1
Subscribed and	l sworn before me thi	s de	ay of Septe	Muc 7024
M. C. A.C.	an cult	de la		Notary Public
My Commissio	n Expires	pul 6,3	160	
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Desa	ri	70	റഒര
NESa		IU	UUJ

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on the	objection to the pla	nned wo	ork described in these materials, and I have no
FOR EXECUTION BY A NATURAL PRETC.			FOR EXECUTION BY A CORPORATION,
	Date	_ Name	DEP Paid Plugging Contract
Signature		$\mathbf{B}\mathbf{y}$	Bryan Harris Inspector Specialist
		Its	Date

Signature

API No.	
Farm Name	
Well No.	

INSTRUCTIONS TO COAL OPERATORS **OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

*** * ** ***

	WAIVER	
has examined this proposed plugging	g work order. The undersigned has well operator has complied with	/ of the coal under this well location as no objection to the work proposed to be all applicable requirements of the West
Date:	 -	
	By:	
	Its	

API Number 47 -	021	_05821	
Operator's Well No	Desar	i 70069	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

LEGIS COTTINGS DISTOSAL & RICEANIATION TEAN
Operator Name_DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Leading Creek of The Little Kanawha River Quadrangle Vadis
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No ✓
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain_
Will closed loop systembe used? If so, describe: Na
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum, etc. Na
Additives to be used in drilling medium? Na
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature
Company Official (Typed Name) Jason Harmon OFFICIAL SEAL NOTARY PUBLIC
Company Official Title Deputy Chief STATE OF WEST-VIRGINIA RENA SK., Charleston, Wy 25304 My Commission Expires April 06, 2027
Subscribed and sworn before me this 20th day of Septembe, 20 24 Notary Public
My commission expires (pu) (4,202)

Operator's W	ell No. Desari	70069
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Lime 2 tons	Tons/acre or to correct	ct to pH		
Fertilizer type 20				
Fertilizer amount_	500 lbs	lbs/acre		
Mulch 2 tons		_Tons/acre		
		Seed Mixtures		
Temporary		Perm	Permanent	
Seed Type	lbs/acre	Seed Type Contractor Mix	lbs/acre 50 lbs	
		Clover	5 lbs	
d). If water from the and area in acres, or	oit and proposed area for land e pit will be land applied, pro f the land application area.	d application (unless engineered plans incl ovide water volume, include dimensions (I	nding this info have b , W, D) of the pit, and	
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Site Reclamation

4702105821 Desari 70069

Remove all mats.
Remove silt fence.
Smooth up well site and access road across field.
Lime, fertilize, seed and mulch all disturbed areas in field.
Smooth up stoned entrance.





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	TION FORD	n. Grs			
API: 4702105821	WEI	_{L NO.:} Desari 70069			
FARM NAME: Desari					
RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract					
COUNTY: Gilmer	DISTRI	CT: Troy			
QUADRANGLE: Vadis					
SURFACE OWNER: Rick & Desari Garrett					
ROYALTY OWNER: Rick & Desari Garrett					
UTM GPS NORTHING: 5 24 06°	1				
UTM GPS EASTING: 43 17 498	B GPS I	ELEVATION: 768'			
The Responsible Party named above has chepreparing a new well location plat for a plu above well. The Office of Oil and Gas will the following requirements: 1. Datum: NAD 1983, Zone: 17 N height above mean sea level (M. 2. Accuracy to Datum – 3.05 meters.) 3. Data Collection Method: Survey grade GPS: Post Processed.	not accept GPS of not accept GPS of orth, Coordinate (SL) – meters.	assigned API number on the coordinates that do not meet Units: meters, Altitude:			
Real-Time Differential					
Mapping Grade GPS X: Post Processed Differential					
Real-Time Differential					
4. Letter size copy of the topogra I the undersigned, hereby certify this data is belief and shows all the information require prescribed by the Office of Oil and Gas.	s correct to the be	st of my knowledge and			
Bryan Harris		Sept 11, 2024			
Signature	Title	Date			



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4702105821

1 message

To whom it may concern, a plugging permit has been issued for 4702105821.

James Kennedy

WVDEP OOG

