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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 021 <u>-</u> 05778 County Gilme	er			
Quad Burnsville Pad Name Ma	arshall # 3-A			
Farm name I. L. Morris		Well Number Marsh		
Operator (as registered with the OOG) Horizon Energy	/ Corporation			
Address Sand Fork Road Box 111 City S	Sand Fork	State WV	Zip 26430	
	rilled plat, profile view,	•		
Top hole Northing Landing Point of Curve Northing		EastingEasting		
Bottom Hole Northing	F	Easting		
Elevation (ft) 1023' GL Type of We	ell ANew DExisting			
Permit Type Deviated Horizontal Ilori:	zontal 6A 🛛 Vertica	nl Depth Type	Deep	
Type of Operation □ Convert □ Decpen ■ Drill	□ Plug Back □ Re	edrilling 🗆 Rework (⊃ Stimulate	
Well Type Brine Disposal CBM Gas Oil	Secondary Recovery	□ Solution Mining □ Stora	age 🗆 Other	
Type of Completion ■ Single □ Multiple Fluids Pro Drilled with □ Cable ■ Rotary	oduced Brine BG	ias □NGL BOil □	Other	
Drilling Media Surface hole ■ Air □ Mud □ Fresh ` Production hole ■ Air □ Mud □ Fresh Water □ Bi Mud Type(s) and Additive(s)		ate hole	□ Fresh Water □ Brine	
•		014 Date drilling cea		
Verbal plugging (Y/N) Date permission gran		<u> </u>		
veroal plugging (1774) Date permission grad	iiicu	Granted by		
Please note: Operator is required to submit a plugging app	plication within 5 days o	of verbal permission to plu	g	
Freshwater depth(s) ft	Open mine(s) (Y/N	N) depths		
Salt water depth(s) ft				
Coal depth(s) ft Cavern(s) encountered (Y/N) depths				
Coar depui(s) it	_ Void(s) encountered	ed (Y/N) depths ered (Y/N) depths		
Is coal being mined in area (Y/N) No	_ Void(s) encountered			
^	_ Void(s) encountered			

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<u>-</u>	ell 3-A d cement circulate (Y/N) Provide details below* Yes Yes no WOC (hrs) 8 hrs.
STRINGS Size Size Depth Used wt/ft Depth(s) F	Yes Yes Yes WOC (hrs) 8 hrs.
Conductor Surface 10 3/4 9 5/8 303 New 29	Yes Yes NOC (hrs) 8 hrs.
Coal	WOC (hrs)
Intermediate I 8 3/4 7" 717 new 17 Intermediate 2 Intermediate 3 Production 6.50 4 1/2 2938 new 10.5 Tubing Packer type and depth set Comment Details CEMENT Class/Type of Sacks wt (ppg) (ft 3/sks) (ft 2) Top (MD) Conductor Surface Type 1 200 Coal	WOC (hrs)
Intermediate 2 Intermediate 3 Production 6.50 4 1/2 2938 new 10.5 Tubing Packer type and depth set Comment Details CEMENT Class/Type Number of Sacks wt (ppg) (ft 3/sks) (ft 2) Top (MD) Conductor Surface Type 1 200 Coal	WOC (hrs)
Intermediate 3 Production 6.50 4 1/2 2938 new 10.5 Tubing Packer type and depth set Comment Details CEMENT Class/Type Number Slurry Yield Volume Cement DATA of Cement of Sacks wt (ppg) (ft 3/sks) (ft 2) Top (MD) Conductor Surface Type 1 200 Coal	WOC (hrs) 8 hrs.
Production 6.50 4 1/2 2938 new 10.5 Tubing Packer type and depth set Comment Details CEMENT Class/Type Number Slurry Yield Volume Cement DATA of Cement of Sacks wt (ppg) (ft 3/sks) (ft 2) Top (MD) Conductor Surface Type 1 200 Coal	WOC (hrs) 8 hrs.
Tubing Packer type and depth set Comment Details CEMENT Class/Type Number Slurry Yield Volume Cement DATA of Cement of Sacks wt (ppg) (ft ³/sks) (ft ²) Top (MD) Conductor Surface Type 1 200 Coal	WOC (hrs) 8 hrs.
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DATA of Cement of Sacks wt (ppg) (ft 3/sks) (ft 2) Top (MD)	(hrs) 8 hrs.
Conductor Surface Type 1 200 Coal	8 hrs.
Coal Coal	
	8 hrs.
Intermediate I Type 1 150	8 hrs.
1,700 100 1	
Intermediate 2	
Intermediate 3	
Production Strong lite 150 90	
Tubing	
Drillers TD (ft) 3030 Deepest formation penetrated 5 th Sand Plug back procedure Loggers TD (ft) 3022 Plug back to (ft)	
Kick off depth (ft)	
Check all wireline logs run	onic
Well cored □ Yes □ No Conventional Sidewall Were cuttings collected □ Yes	. □ No
DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 4 1/2 casing centralizers #2,#	
WAS WELL COMPLETED AS SHOT HOLE - Yes - No DETAILSOffice	RECEIVED e of Oil and G
	DEC 0 1 2014
WERE TRACERS USED Yes No TYPE OF TRACER(S) USED Environ	Department of mental Protect

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API 47- 021 _ 05778

Farm name_I. L. Morris

_Well number_Marshall 3-A

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1 2	8/30/2014 8/30/2014	2849 2176	2867 2220	16 16	5th Sand Injun
	-				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	08/20/14	27.3	2100	1465	1580	350	142	223,465
2	08/20/14	27.1	1558	2165	600	350	155	223,400
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Please insert additional pages as applicable.

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Page 4 of 4 WR-35 Rev. 8/23/13 Farm name I. L. Morris Well number Marshall 3-A API 47- 021 _ 05778 DEPTHS PRODUCING FORMATION(S) 5 Th Sand 2843 2847 TVD MD 2176 2220 Injun Please insert additional pages as applicable. □ Build up □ Drawdown ■ Open Flow **GAS TEST** OIL TEST | Flow | Pump SHUT-IN PRESSURE Surface 550 psi DURATION OF TEST 48 Bottom Hole psi hrs Oil NGL OPEN FLOW Gas Water GAS MEASURED BY 310 mcfpd 4 bpd bpd ■ Estimated □ Orifice bpd □ Pilot LITHOLOGY/ TOP **BOTTOM** TOP **BOTTOM** FORMATION DEPTH IN FT DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY AND NAME TVD TVD MD MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) 10 Clay 0 0 Sd/Sh 10 1940 Little Lime 1940 1953 Sd/Sh 1953 2002 Big Lime 2002 2158 Injun 2158 2204 Sd/Sh 2204 2834 2834 2846 5th Sand Sd/Sh 2846 3030 T.D. 3030 lon Please insert additional pages as applicable. Drilling Contractor Waco Oil & Gas Address 1595 U.S. 33 Glenville Zip 28351 City State Logging Company Weatherford Wireline Services Address 7777 North River Avenue Zip 26452 Weston State wv City Cementing Company Universal Well Service Address 14 Sewer Plant Road State WV Zip 26201 Buckhannon City Stimulating Company Universal Well Service Address 14 Sewer Plant Road Buckhannon State WV Zip 26201 City Please insert additional pages as applicable. ROBERT R. JONES II Completed by Telephone 304-462-5758 Signature Title PRESIDENT Date 12-1-2014 Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry