DATE: 07-29-2013 API # 47-021-05762

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Sharon E. Radbaugh, ET AL	Operator Well No.: Steele #1						
LOCATION: Elevation: 1028'	Quadrangle: Gilmer 7.5						
District: Glenville	Coun	ty: Gilmer					
Latitude: 6,200' Feet South of	38	-	Min. 00	Sec.			
Longitude 11,250' Feet West of	80	_		Sec.			
Company:		-					
Horizon Energy Corporation	Casing &	Used in	Left in well	Cement fill			
	Tubing	drilling		up Cu. Ft.			
Address:				<u></u>			
Sand Fork Rd. Box 111 Sand Fork, WV 26430				-			
Agent: Robert R. Jones II							
Inspector: Joe McCourt							
Date Permit Issued: 05/17/2013							
Date Well Work Commenced: 07/09/2013	6 5/8	760	760	127 sks			
Date Well Work Completed: 07/14/2013							
Verbal Plugging:	4 1/2	3107	3002	90 sks			
Date Permission granted on:							
Rotary X Cable Rig							
Total Depth (feet): 3107							
Fresh Water Depth (ft.): N/A							
Salt Water Depth (ft.): N/A							
Is coal being mined in area (N/Y)? N							
Coal Depths (ft.): N/A							
			ĺ				
OPEN FLOW DATA							
Producing formation 5 th Sand	Pay zone de	epth (ft) 2867-	2870 A				
-		pen flow <u>ode</u>					
Final open flow 310 MCF/d	Final on	en flow 1					
Time of open flow between initial and f			BU/d				
Static rock Pressure 490# psig (surface p			•	ECENIED Gas SEP 11 2013			
poig (surface)	pressure, arte	4 40 110ul	د ایم	ECENTE Gas			
Second producing formation	Day zona d	anth (A)	_ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Prof Oil or			
Gas: Initial open flow MCE/d Oil	Pay zone d	fl	ાા. જાહા <i>ા</i> લ્લા	SEP 1.1 2013			
Final open flow MCE/4	Final on	pen flow	Bonata	-0 1.1 (DIO			
Time of open flow between initial and fi	rillai op	en now	BDI/d	St. " " " " of of			
Static rock Pressure	mai tests	Hour	S	" artiffice of Colle			
* = commingled zones	e pressure) ar	terHot	ırs	" Debas Stor			
NOTE: ON BACK OF THIS FORM PLATTED F	OLLOWING.	1) DETAILS	/ Tr DEDECID ATT	Mr. of the Contract of the Con			
Final open flow MCF/d Final open flow Bbl/d SEP Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours * = commingled zones NOTE: ON BACK OF THIS FORM PUT THE) FOLLOWING: 1). DETAILS OF PERFORATED. INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE MBLL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, Signed: By: ROBERT-R. JONES, II PRESIDENT							
LOG WHICH IS A SYSTEMATIC DETAILED O	GEOLOGICA	L RECORD OF	ALL FORMAT	IONS			
			· · · · · · · · · · · · · · · · · · ·	10110,			
Signed:			•				
By: ROBERT R. JONES,	II PRESII	DENT					
Date: 9-10-2013				11/01/2013			

Steele #1 47-021-05762 07-29-2013

Stage # 1	<u>perfs</u>	<u>sand</u>	avg rate	<u>isip</u>
5 th Sand	2867-2870 13 holes	352 sks	24 bpm	# 1310

Drillers Log				Electric Log Tops		
Clay Sd/sh Sd/Sh LL Sd/Sh Bl Injun Sd/Sh 5 th Sand Sd/Sh	0 10 255 1956 1968 2016 2193 2222 2863 2869	10 255 1956 1968 2016 2193 2222 2863 2869 3107	gas ck @ 1902 = oil/odor gas ck @ 2423 = oil/odor gas ck @ 3107 = oil/odor	ı	2016 2193 2863	
<u>Td</u>	3107 ft	•	gas ck @ td =oil / gas odo	r		

Office of Oil & Gas

SEP 1 1 20/3

WV Department of
Environmental Projection