DATE: 07-28-2012 API # : 47-021-05742

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

Farm name: I.L. Morris	Operator Well No.: Withers # 1-S					
LOCATION: Elevation: 1328'	Quadrangle: Burnsville 7.5					
District: Glenville	Coun	ty: Gilmer				
Latitude: 550' Feet South of	38	Deg. 52	Min. 30	) Sec.		
Longitude 6,300' Feet West of	80	Deg. 42		) Sec.		
,		J				
Company:	·	1	1	ا م		
Horizon Energy Corporation	Casing &	Used in	Left in well	Cement fill		
A X X	Tubing	drilling		up Cu. Ft.		
Address:	<del></del>					
Sand Fork Rd. Box 111 Sand Fork, WV 26430	<del> </del>		1			
Agent: Robert R. Jones II	0.5/9	672	672	300 sks		
Inspector: Joe McCourt	9 5/8	0/2	0/2	300 SKS		
Date Permit Issued: 04/13/2012	6.5/9	762	763	125 sks		
Date Well Work Commenced: 07-09-2012	6 5/8	763	703	123 SKS		
Date Well Work Completed: 07-14-2012	4.1/2	2240	2272	85 sks		
Verbal Plugging:	4 1/2	3349	3272	0.5 SKS		
Date Permission granted on:	<del></del>		·			
Rotary X Cable Rig	<del>                                     </del>			<del></del>		
Total Depth (feet): 3349	<del>-</del>					
Fresh Water Depth (ft.): N/A				<del>                                     </del>		
C TOTAL TO A COLO NYA		<del></del>	<del></del>	<del> </del>		
Salt Water Depth (ft.): N/A			<del></del>	<del>                                     </del>		
V 11 ' 11 ' 11 ' 11 ' 11 ' 11 ' 11 ' 11		<del> </del>	<del></del>			
Is coal being mined in area (N/Y)? N	<del> </del>	<del> </del>				
Coal Depths (ft.): N/A						
	1	1	1	•		
OPEN FLOW DATA						
OLEMIZOW BILLI						
Producing formation 5 <sup>th</sup> Sand	Pay zone d	epth (ft) 3182	2-3193 ft.	•		
Gas: Initial open odor MCF	/d Oil: Initial	open flow si	now Bbl/d			
Final open flow 100 MCF/6		en flow4				
Time of open flow between initial and						
Static rock Pressure 800# psig (surface	e pressure) aft	er 48 Hou	ırs			
putto took i tessare even pero (emen				RECEIVED		
Second producing formation	Pay zone o	lepth (ft)	ft.	Office of Oil and Gas		
Gas: Initial open flow MCF/d Oil:	•	open flow	Bbl/d			
Final open flow MCF/d		pen flow	Bbl/d	AUG 0 9 2012		
Time of open flow between initial and				1.0 4 6 9 5012		
Static rock Pressurepsig (surfa	ce pressure)		ours V	W Dengt		
* = commingled zones			Envi	VV Department of conmental Protection		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING	: 1). DETAILS	S OF PERFORAT	TED Protection		
INTERVALS FRACTURING OR STIMULAT	ING, PHYSIC.	AL CHANGE,	ETC. 2). THE W	ELL		
LOG WHICH IS A SYSTEMATIC DETAILER	GÉOLOGICA	AL RECORD (	OF ALL FORMA	TIONS,		
	_					
Signed:	1					
By: ROBERT R. JONE	ES II, PRES	IDENT				
Date: 8-3-2012						

Withers #1-S 47-021-05742 07-28-2012

Stage # 1	<u>perfs</u>	<u>sand</u>	avg rate	<u>isip</u>
5th Com d	2182 2102	500 -1	26.0 h	# 1240
5 <sup>th</sup> Sand,	3182-3193	500 sks	26.9 bpm	# 1240

<u>Drillers Log</u>			Ele	Electric Log Tops		
Clay	0	10				
Sd/sh	10	30	Big	g Lime	2353	
Sd/sh	30	590	5 <sup>th</sup>	Sand	3180	
Sd/Sh	590	2294				
LL	2294	2306				
Sd/Sh	2306	2353				
Bl	2353	2520				
Injun	2520	2558	gas ck @ 1888 = odor			
Sd/Sh	2558	3180	gas ck @ 2512 = odor			
5 <sup>th</sup> Sand	3180	3194	gas ck @ 3038 = odor			
Sd/Sh	3194	3349	•			
<u>Td</u>	3349 fi	t <b>.</b>	gas ck @ td =oil / gas odor			

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