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State of West Virginia

Department of Environmental Protection Office of Oil and Gas

DATE: 07-17-2012

API#: 47-021-05741

WV GEOLOGICAL SURVEY MORGANTOWN, WY

By:

Date:

7 2012

Well Operator's Report of Well Work

Farm name: Central Energy Corp.	Oper	ator Well No.:	Withers # 1-R	
LOCATION: Elevation: 1067'	Quadrangle: Gilmer 7.5			
District: Glenville	Count	ty: Gilmer		
Latitude: 14,900' Feet South of			Min. 00	Sec.
Longitude 3,400' Feet West of		Deg. 42	Min. 30	Sec.
2018				
Company:				•
Horizon Energy Corporation	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling		up Cu. Ft.
Address:				
Sand Fork Rd. Box 111 Sand Fork, WV 26430				
Agent: Robert R. Jones II				
Inspector: Joe McCourt				
Date Permit Issued: 04/10/2012				
Date Well Work Commenced: 06-18-2012	6 5/8	718	718	135 sks
Date Well Work Completed: 06-23-2012				
Verbal Plugging:	4 1/2	3132	2999	85 sks
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3132				
Fresh Water Depth (ft.): N/A				
				1
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				
			1	1.
OPEN FLOW DATA				
Producing formation 5 <sup>th</sup> Sand	Pay zone d	epth (ft) 2869	-2877 ft	
Gas: Initial open odor MCF/				
Final open flow 130 MCF/d		en flow3		
	-		ours	
Time of open flow between initial and				
Static rock Pressure 480# psig (surface	pressure) and	er 46 - 110t	11.5	
Second producing formation	Pay zone d	lepth (ft)	ft.	
Gas: Initial open flowMCF/d Oil:	•	open flow	Bbl/d	
		pen flow		
Time of open flow between initial and				
Static rock Pressurepsig (surface				
* = commingled zones				···
NOTE: ON BACK OF THIS FORM PUT THE	POLLOWING	: 1). DETAILS	OF PERFORAT	TED
INTERVALS, FRACTURING OR STIMULATION	NG, PHYSICA	AL CHANGE.	ETC. 2). THE W	ELL
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	AL RECORD O	OF ALL FORMA	TIONS,
		-		•
Signed:		-		

JONES II, PRESIDENT

8-6-2012

Withers #1-R 47-021-05741 07-17-2012

<u>Stage # 1</u>	<u>perfs</u>	<u>sand</u>	avg rate	<u>isip</u>
5 <sup>th</sup> Sand	2869-2877	506 sks	26.7 bpm	# 1007

Drillers Log			Electric Log Tops		
Clay Sd/sh	0 10	10 30		Big Lime	2043
Sd/sh	30	580		5 <sup>th</sup> Sand	2877
Sd/Sh	580	1944			
LL	1944	2029			
Sd/Sh	2029	2043			
Bl	2043	2202	gas ck @ 2017 = odor		
Injun	2202	2239	gas ck @ 2061 = odor		
Sd/Sh	2239	2877	gas ck @ 2142 = odor		
5 <sup>th</sup> Sand	2877	2888	•		
Sd/Sh	2888	3132			
Td	3132 ft.		gas ck @ td =oil / gas odo	r	