

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/21/2011
API #: 47-021-05731

Farm name: Fairman, David A. & Jaquelyne. E Operator Well No.: 6310

LOCATION: Elevation: 1122.04' Quadrangle: Burnt House, WV 7.5'

District: Troy County: Gilmer
Latitude: 850 Feet South of 39 Deg. 02 Min. 30 Sec.
Longitude 150 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: Dominion Transmission Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 West Main St Clarksburg, WV 26301	10-3/4" (existing)		147'	
Agent: Mr. James D. Biasingame	8-5/8" (existing)	squeezed from 825'	952'	265 cuft
Inspector: Joe McCourt	7" (Existing Stub)		1288' to 1987'	
Date Permit Issued: 05/04/2011	4-1/2"		2420'	479 cuft
Date Well Work Commenced: 08/15/2011				
Date Well Work Completed: 09/16/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 2433'				
Total Measured Depth (ft): 2433'				
Fresh Water Depth (ft.): 195'				
Salt Water Depth (ft.): 1095'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 224' - 228'				
Void(s) encountered (N/Y) Depth(s) none				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Berea (Storage Zone) Pay zone depth (ft) 2360'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/1/12
Date

03/09/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Bond Logs, CCL, GR

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well was perforated from 2366' to 2376 and 2378' to 2388' @ 6 SPF

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>/</u>	<u>Bottom Depth</u>
<u>Surface:</u>			

No new drilling done on the well. Pulled existing 3.5" tubing, squeezed 8-5/8" surface casing and ran new 4.5" casing through the storage interval.