State of West Virginia
Department of Environmental Protection

DATE: 08-02-2011 API # : 47-021-05729

Well Operator's Report of Well Work

Office of Oil and Gas

Farm name: National Timber Partners WV 3 LLC.	Operator Well No.: Withers # 1-O					
LOCATION: Elevation: 997'	Quadrangle: Gilmer 7.5					
District: Glenville	Count	y: Gilmer				
Latitude: 15,520' Feet South of			Min. 00	Sec.		
Longitude 5,120' Feet West of	80	Deg. 42		Sec.		
	00	205. 12	1 1111 1.	, 500.		
Company:				_		
Horizon Energy Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address:						
Sand Fork Rd. Box 111 Sand Fork, WV 26430						
Agent: Robert R. Jones II	<u> </u>					
Inspector: Joe McCourt	9 5/8	337	337	120 sks		
Date Permit Issued: 06/09/2011	<u> </u>		-			
Date Well Work Commenced: 07/27/2011	6 5/8	805	805	130 sks		
Date Well Work Completed: 08/01/2011						
Verbal Plugging:	4 1/2	3009	2947	90 sks		
Date Permission granted on:						
Rotary X Cable Rig						
Total Depth (feet): 3009						
Fresh Water Depth (ft.): N/A						
Salt Water Depth (ft.): N/A						
Sait Water Deptii (it.): IV/A		Q.	110			
Is coal being mined in area (N/Y)? N		- A105	3 4 304	n h		
Coal Depths (ft.): 250' to 255'		132	17.7	4,7,40,		
Cour Deptiles (11.). 250 to 255				roje		
	1	l	1 0000000	(,		
OPEN FLOW DATA		- P	M NOUN			
		No.	110 8 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Producing formation 5 th Sand	Pay zone de	pth (ft) 28 50 \$	864 ft.			
Gas: Initial open odor MCF/6	d Oil: Initial o	pen flow sł	now Bbl/d			
Final open flow 240 MCF/d	Final ope	n flow 7	Bbl/d			
Time of open flow between initial and f	final tests	11 Hours				
Static rock Pressure 680# psig (surface	pressure) after	48 Hours	2011 CONTROL C			
Second producing formation	Pay zone de	epth (ft) f	t.			
Gas: Initial open flowMCF/d Oil: Initial open flow Bbl/d						
Final open flow MCF/d Final open flow Bbl/d						
Time of open flow between initial and f	inal tests	Hour	S			
Static rock Pressure psig (surfac	e pressure) aft	er Hou	ırs			
* = commingled zones						
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED						
INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMANIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,						
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICAL	RECORD OF	ALL FORMAT	IONS,		
Signed						
Signed: By: Robert R. Jone	_ 17					
Date: 10-14-2011						
Daily. 10-14-5011						

Stage # 1	<u>perfs</u>	sand	avg rate	isip
5 th Sand	2856-2867	537 sks	27.4 bpm	# 1319

<u>Drillers Log</u>				Electric Log Tops	
Clay Sd/sh Coal Sd/Sh LL Sd/Sh Bl Injun Sd/Sh 5 th Sand Sd/Sh	0 10 250 255 1946 1973 2016 2173 2209 2850 2864	10 250 255 1946 1973 2016 2173 2209 2850 2864 3009	gas ck @ 1969 = odor gas ck @ 2019 = odor gas ck @ 2515 = odor	Big Lime 5 th Sand	2016 2850
<u>Td</u>	3009 ft.		gas ck @ td =oil / gas odor	r	