State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

DATE: 08-19-2011 API # : 47-021-05727

Well Operator's Report of Well Work

Farm name: I.L. Morris Operator Well No.: Withers # 1-M				
LOCATION: Elevation: 1320'	Quadrangle: Gilmer 7.5			
District: Glenville	Coun	ty: Gilmer		
Latitude: 14,620' Feet South of	38	•	Min. 00	Sec.
Longitude 6,050' Feet West of	80	-		Sec.
, , , , , , , , , , , , , , , , , , , ,		208. 12	171111.	, BCC.
Company:		1	1	
Horizon Energy Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
Sand Fork Rd. Box 111 Sand Fork, WV 26430	ļ			
Agent: Robert R. Jones II	<u> </u>			
Inspector: Joe McCourt	9 5/8	630	630	230 sks
Date Permit Issued: 05/10/2011				
Date Well Work Commenced: 08/11/2011	6 5/8	804	804	150 sks
Date Well Work Completed: 08/16/2011				
Verbal Plugging:	4 1/2	3345	3284	90 sks
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3345				
Fresh Water Depth (ft.): N/A				
C-LW A				
Salt Water Depth (ft.): N/A		-	617 7 ABS	
T- 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		afi		
Is coal being mined in area (N/Y)? N		Office	7 17 2011	
Coal Depths (ft.): 588' to 598'		011.2	1 1 501.	
	1	1	1/ /	of on
OPEN FLOW DATA			ilem _{era}	action.
or Bivinow Billin			neper Pr	Jen
Producing formation 5 th Sand	Doy zono do	nth (A) 2100	Department July 2° ft. Dw Bbl/d Bbl/d	
<u> </u>	ay zone ue	pui (1t) 3180-)492°π.	
Final open flow 340 MCF/d	ı On. iniliai o	pen flow sho	<u>bw</u> Bbl/d	
Time of open flow between initial and f	Filiai ope	en flow <u>4</u>	Bbl/d	
Static rock Pressure 920# psig (surface	mai tests	13 Hours		
Static fock i fessure 920# psig (surface	pressure) after	r 48 Hours	S	
Second producing formation	D. 1	4 (0)		
	Pay zone de		t.	
		pen flow	Bbl/d	
	Final op		Bbl/d	
Time of open flow between initial and f		Hour		
Static rock Pressurepsig (surfac	e pressure) aft	terHou	ırs	
* = commingled zones	OI I OUR'S	1)		
NOTE: ON BACK OF THIS FORM PUT THE F	OLLOWING:	1). DETAILS (OF PERFORATE	D
INTERVALS, FRACTURING OR STIMULATIN	GEOLOGICAT	L CHANGE, E	1C. 2). THE WE	LL
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICAL	L KECOKD OF	ALL FORMAT	ions,
Signed:				
By: Bobert R. Jor	LEO II			
Doto: 15 1/2 5 114	سلا لعا			

Stage # 1	perfs	<u>sand</u>	avg rate	<u>isip</u>
5 th Sand	3168-3178	500 sks	26.8 bpm	# 4061

Drillers Log				Electric Log Tops	
Clay Sd/sh	0 10	10 588		Dia I too	2250
Coal	588	598		Big Lime 5 th Sand	2350 3180
Sd/Sh	598	2290			
LL	2290	2302			
Sd/Sh	2302	2350	gas ck @ 2220 = odor		
Bl	2350	2472	gas ck @ 2235 = odor		
Injun	2472	2528	gas ck @ 2821 = odor		
Sd/Sh	2528	3180	gas ck $@$ 3250 = odor		
5th Sand	3180	3192			
Sd/Sh	3192	3345			
<u>Td</u>	3345 ft.		gas ck @ td =oil / gas odo	or	