DATE: 09-02-2011 API # : 47-021-05726

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

Farm name: I.L. Morris	Operator Well No.: Withers # 1-L			
LOCATION: Elevation: 1400'	Quadrangle: Gilmer 7.5			
District: Glenville	Count	y: Gilmer		
Latitude: 15,100' Feet South of		•	Min. 00	Sec.
Longitude 6,360' Feet West of		•		Sec.
Edigitade 0,500 1000 West of	00			. 500.
Company:				
Horizon Energy Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
Sand Fork Rd. Box 111 Sand Fork, WV 26430				
Agent: Robert R. Jones II				
Inspector: Joe McCourt	9 5/8	755	755	280 sks
Date Permit Issued: 05/10/2011				
Date Well Work Commenced: 08/17/2011	6 5/8	801	801	150 sks
Date Well Work Completed: 08/25/2011				
Verbal Plugging:	4 1/2	3407	3336	90 sks
Date Permission granted on:		-		
Rotary X Cable Rig				
Total Depth (feet): 3407				
Fresh Water Depth (ft.): N/A			- P. P. S.	
			EDENIED C	AS
Salt Water Depth (ft.): N/A	<u> </u>		2010/18 C	,
		8	e 01	
Is coal being mined in area (N/Y)? N		000	7 201	
Coal Depths (ft.): 678' to 688'			OCT TOO SHAM	hent of Protection
	1		1	harraction,
OPEN FLOW DATA			ne <sup>0%</sup>	610,0
OI EN I LOW DATA		*k	My Table	
Producing formation 5 <sup>th</sup> Sand	Day zone de	nth (ft) 2250°	anko e	
	I ay zone ue	pen flow she	0200 II. Dl-1/4	
Final open flow 250 MCF/d	u On: Initial o	ppen now_sn	<u>DI-1/1</u>	
<u> </u>	rinai ope	n now <u> </u>	Bbi/a	
Time of open flow between initial and the	imai tests	_11110u15		
Static rock Pressure 420# psig (surface	pressure) afte	r 48 Hour	S	
	-		•	
Second producing formation	Pay zone d		ft.	
Gas: Initial open flow MCF/d Oil:	-	pen flow	Bbl/d	•
Final open flow MCF/d		en flow	Bbl/d	
Time of open flow between initial and t				
Static rock Pressurepsig (surface	e pressure) at	terHo	urs	
* = commingled zones		1) DDD111		
NOTE: ON BACK OF THIS FORM PUT THE I				
INTERVALS, FRACTURING OR STIMULATIN	CEOLOGICAL	L CHANGE, E	IC. 2). THE WE	ELL
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	L KEÇUKD Ü	ALL FURMAT	IUNS,
Signed:				
	nes II			
Date: 10-14-2011	1167 7			
Duic. 10-14- 2011		-		

*Stage # 1	<u>perfs</u>	sand	avg rate	<u>isip</u>
5 <sup>th</sup> Sand	3258-3268	500 sks	27.3 bpm	# 1143

*Drillers Log			Electric Log Tops		
Clay Sd/sh Coal Sd/Sh LL Sd/Sh Bl Injun Sd/Sh 5 <sup>th</sup> Sand Sd/Sh	0 10 678 688 2372 2386 2438 2612 2628 3256 3280	10 678 688 2372 2386 2438 2612 2628 3256 3280 3407	gas ck @ 2328 = odor gas ck @ 2608 = odor gas ck @ 2819 = odor gas ck @ 3407 = odor	Big Lime 5 <sup>th</sup> Sand	2438 3256
*Td	3407 ft.		gas ck @ td =oil / gas odo	or ·	