

WR-35
Rev (5-01)

DATE: 07-18-2011
API #: 47-021-05725

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: J.L. Morris

Operator Well No.: Withers # 1-K

LOCATION: Elevation: 1350'

Quadrangle: Burnsville 7.5

District: Glenville
Latitude: 1,000' Feet South of
Longitude 6,000' Feet West of

County: Gilmer
38 Deg. 52 Min. 30 Sec.
80 Deg. 42 Min. 30 Sec.

Company:

Horizon Energy Corporation	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:				
Sand Fork Rd. Box 111 Sand Fork, WV 26430				
Agent: Robert R. Jones II				
Inspector: Joe McCourt				
Date Permit Issued: 05/10/2011				
Date Well Work Commenced: 07/11/2011	6 5/8	793	793	273 sks
Date Well Work Completed: 07/16/2011				
Verbal Plugging:	4 1/2	3181	3123	85 sks
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 3181				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

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Office of Oil & Gas
MAY 18 2012
WV Department of Environmental Protection

OPEN FLOW DATA

Producing formation 5th Sand Pay zone depth (ft) 3040-3044 ft.
Gas: Initial open odor MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 310 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 8 Hours
Static rock Pressure 400# psig (surface pressure) after 48 Hours

Second producing formation Injun Pay zone depth (ft) 2483-2549 ft.
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed:

By: ROBERT R. JONES II, PRESIDENT
Date: 10-14-2011

Withers #1-K
47-021-05725
07-18-2011

<u>Stage # 1</u>	<u>perfs</u>	<u>sand</u>	<u>avg_rate</u>	<u>isip</u>
5 th Sand	3040-3044	310 sks	29 bpm	# 2194
<u>Stage #2</u>				
Injun	2483-2549	500 sks	29 bpm	#2200

Drillers Log

Clay	0	10	
Sd/sh	10	585	
Shale	585	595	
Sd/Sh	595	2286	
LL	2286	2312	
Sd/Sh	2312	2346	gas ck @ 2195 = odor
BI	2346	2477	gas ck @ 2326 = odor
Injun	2477	2546	gas ck @ 2450 = odor
Sd/Sh	2546	3033	
5 th Sand	3033	3039	
Sd/Sh	3039	3181	

Electric Log Tops

Big Lime	2477
5 th Sand	3033

Td 3181 ft. gas ck @ td =oil / gas odor