DATE: 4/23/2010 API # :047-021-05613



State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm name: Osbourne, Robert LOCATION:			Operato	or We	ll No.: Osbourn	e #3
Elevation: 11137'			Quadra	ngle: .	Auburn	
District: Troy	County: Gilmer					
Latitude: 9600 Feet South of 39	Deg.	15	Min	12	Sec.	
Longitude: 7210 Feet West of 80	Deg.	85	Min.	8.69	Sec.	
Company: Ramsey Associated Petroleum, Inc.	٦	_	t			1
<u> </u>	Casing Tubing	&	Used in drilling		Left in well	Cement fill Up. Cu. Ft.
Address: P.O. Box 90	13"				32'	
Glenville, WV 26351	9"				126'	Surface
Agent: Leon Ramsey	7"	_			1011.8	Surface
Inspector: David Gilbert	4 1/2"				4993'	3000'
Date Permit Issued: 9/5/08					-	
Date Well Work Commenced: 10/01/08						
Date Well Work Completed: 10/29/08					,	
Verbal Plugging:					**	
Date Permission granted on:					,	
Rotary X Cable Rig	<u> </u>					
Total Depth (feet): 5054'						
Fresh Water Depth (ft.): 80'						
- Francisco			-			
Salt Water Depth (ft.): n/a		-				
Is coal being mined in area (N/Y)? N						
Coal Depths (ft.):						
OPENFLOWDATA						
Producing formation Elk	Pay zor	ne dept	h (ft) 497	6'-48	36'	
Gas: Initial open flow MCF/d Oil: Initial o	•	-	Bbi/		0	
- · · · · · · · · · · · · · · · · · · ·	en flow		Bbl/	ď	0	
Time of open flow between initial and final tests			Hours			
Static rock Pressure psig (surface pre		ter	Hours			
Second producing formation Benson/Balltown	Pay zone	depth	(ft) 4735'	-3468	,	
Gas: Initial open flow MCF/d Oil: Initial o	pen flow	0	Bbi	/d	0	
Final open flow MCF/d Final op	en flow	0	<u>'</u> Bbl	/d	0	
Time of open flow between initial and final tests	0		Hours			
Static rock Pressure psig (surface pre	essure) aft	ter	Hours	120		
NOTE: ON BACK OF THIS FORM PUT THE FOLD FRACTURING OR STIMULATING, PHYSICAL CONTROL OF ALL FORWELLBORE.	HANGE	ETC.	2), THE, V	VEĹĽ	LÓG WHICH	IS A SYSTEMATIC
Signed:		100	1000 11	~ <0 D_	14 398	
By: LEON RAMSEY		Date:	, W. P.	(1) (24/23 (24/23)	/2 010	

SUMMARY OF PROCEDURES AND ESTIMATED FORMATION TOPS FOR RAMSEY ASSOCIATED PETROLEUM, INC. #153 OSBORN 3 Well

Lease Name: OSBORN
API# 47- 021-05613
Longitude 80' 85'8.69
Latitude 39' 15'12
Auburn Quadrangle
Elevation 1238'
TROY DISTRICT
GILMER COUNTY, WEST VIRGINIA

ZONE	DEPTH	GAS CHECK	REMARKS	
BIG LIME	1917' – 1946'			
INJUN	1947' – 2049'			
GORDON	7513' – 2538'			
SPEECHLY	3159' – 3478'			
BALLTOWN	3564' – 4096'			
BENSON	4579' – 4588'			
ELK	4785' – 4976'			
TOTAL DEPTH	5054'			_

Perforations & Fracture Treatment Well Name Osborne #3 API # 47-021-5613 T.D. __4993' of 9.50 # 4 ½"

1st Stage- Elk (from 4976' ' to 4886')
60 QF 400 sks 20/40
500 gal. 15% HCL
with Clay and Iron Stabilizer
1, 2, 3 ppg @25-30 BBl per min
Frac first stage-then shoot 2 nd stage-drop balls and acid
2nd Stage- Benson-Balltown (from 4585' to 3468')
900 scf N2
500 gal. 15% HCL
with Clay and Iron Stabilizer
30 perforations w/14 perforation balls
1, 2, 3 ppg @25-30 BBl per min
_1 st Baffle@ 3.56"@3288'
2 154
3rd Stage- Speechly (from 3256 'to 3200')
60QF 400 sks 20/40
500 gal. 15% HCL
with Clay and Iron Stabilizer
20 perforations w/ 9 perforation balls
1, 2, 3 ppg @25-30 BBl per min