DATE: 4/23/2010 API #: 47-021-5597



State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm name: Everett Kirkpatric heirs		Operator We	ell No.: #2	
LOCATION:		0 1 1		
Elevation: 1055' District: Troy		Quadrangle:		
	Deg. 03	County: Gilr Min 4.1	Sec.	
Longitude 6200' Feet West of 80	Deg. 48	Min. 49	Sec.	
Company: Ramsey Associated Petroluem, Inc.		32	500.	
	Casing &	Used in	Left in well	Cement fill
Address DO Des 00	Tubing	drilling	101	Up. Cu. Ft.
Address: P.O. Box 90	9 5/8 "		42'	
Glenville, WV 26351 Agent: Leon Ramsey	/"		1009'	Surface
Agent: Leon Ramsey Inspector: David Gilbert	4 1/2"		50.472	1000
Date Permit Issued: 7/2/08	4 /2		5047'	4000'
Date Well Work Commenced: 9/17/08				-
Date Well Work Completed: 9/23/08				
Verbal Plugging:				-
Date Permission granted on:				-
Rotary X Cable Rig				
Total Depth (feet): 5082'				
Fresh Water Depth (ft.): 180'				
resir water Deptir (it.).				-
Salt Water Depth (ft.): 689'		-		
Suit Water Depth (1t.).			-	-
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				-
Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) Second producing formation BALLTOWN SPEECH Gas: Initial open flow No test MCF/d Oil: Initial open	pen flow 0 en flow 0 ssure) after ILY Pay zo pen flow 0 en flow 0 ssure) after LOWING: 1). I HANGE, ETC.	2). THE WELL	911' – 2854' ERFORATED II LOG WHICH I	IS A SYSTEMATIC
Signed:				APR 2 3 2014
By: LEON RAMSEY	Date:	4/23	3/2010	2014
			Envir	APR 2 3 2014 V Department of onmental Protection 05/02/2014

SUMMARY OF PROCEDURES AND ESTIMATED FORMATION TOPS FOR RAMSEY ASSOCIATED PETROLEUM, INC. Kirkpatrick 2

Lease Name: Kirkpatrick
API# 47-021-5597
Auburn 7.5' Quadrangle
Elevation 1055'
TROY DISTRICT
GILMER COUNTY, WEST VIRGINIA

ZONE	DEPTH	GAS CHECK	REMARKS
BIG INJUN	2083' – 2146'	· · · · · · · · · · · · · · · · · · ·	
GORDON	2500' – 2518'		
SPEECHLEY	2854' - 3240'		
BALLTOWN	3413' – 3932'		
BENSON	4628' - 4641'		
ELK	4874' - 5029'		
TOTAL DEPTH	5082'		

Perforations & Fracture Treatment Well Name: Kirkpatrick 2 API # 47-021-5597 T.D. 5047' of 9.50 # 4 ½"

1st Stage- Elk (from 5001' to 4979 ') 500 SKS 20/40 600 scf N2 500 gal. 15% HCL with Clay and Iron Stabilizer
2 nd Stage- BENSON (from 4643' to 4630') 500 SKS 20/40 600 scf N2 500 gal. 15% HCL with Clay and Iron Stabilizer 10 perforations w/ perforation balls 1, 2, 3 ppg @25-30 BBl per min
3 rd Stage- BALLTOWN SPEECHLY (from 3911' to 2854') 350 SKS 20/40 400 scf N2 500 gal. 15% HCL with Clay and Iron Stabilizer 12 perforations w/ 4 perforation balls 1, 2, 3 ppg @25-30 BBl per min