

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 4702105523

Farm Name Stalkner, William ET AL Well Number 511052
 Location Elevation 1,018 Quadrangle TANNER
 District Dekalb County Gilmer, WV
 Latitude 10500 FSL Degree 38.00 Minute 57.00 Second 30.00
 Longitude 4600 FWL 80.00 55.00 0.00

Company EQT Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328
 Agent Cecil Ray
 Inspector David Gilbert
 Permit Issued 11/06/2007

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
<u>13 3/8</u>	<u>35</u>	<u>35</u>	
<u>9 5/8</u>	<u>659</u>	<u>659</u>	<u>283.20</u>
<u>7</u>	<u>1,821</u>	<u>1,821</u>	<u>349.84</u>
<u>4 1/2</u>	<u>6,250</u>	<u>6,250</u>	

Well Work Commenced 11/20/2008

Well Work Completed 03/16/2009

Verbal Plugging
 Permission granted on _____

Rotary Rig Cable Rig _____

Total Depth 6,266

Water Encountered

Type Fresh water From damp @ 102'

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 Office of Oil & Gas

AUG 19 2009

WV Department of
 Environmental Protection

Coal & Open Mines

Type Coal From none reported

Open Flow Data

Producing Formation
Marcellus

Pay Zone Depth (ft): See attached for details

Gas: Initial Open Flow 0 MCF 01/01/1900 Date
 Final Open Flow 0 MCF _____ Date
 Time of open flow between initial and final tests 0 hours
 Static Rock Pressure 0 after 0 hours

Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow _____

Second Producing Formation _____

Pay Zone Depth (ft) _____

Gas: Initial Open Flow _____ MCF _____ Date
 Final Open Flow _____ MCF _____ Date
 Time of open flow between initial and final tests _____ hours
 Static Rock Pressure _____ after _____ hours

Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow _____

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By [Signature]
 Date 8/14/09

Well Number 511052

EQT Company
WR-35 Completion Report - Attachment
Well Treatment Summary

API # 4702105523

Stage1	
Date	03/03/2009
FracTyp	N ²
Zone	Marcellus
# of Perfs	
From/To	6,202- 6,238
BD Press	6,489
ATP Psi	7,972
Avg Rate	41
Max Press Psi	8,317
ISIP Psi	7,912
10min SIP	5,559 5 min.
Frac Gradient	1.35
Sand Proppant	63.34
Water-bbl	100.9
SCF N2	7,234,749
Acid-gal	500 gal

Formation Name	Depth To	Depth Bottom	Formation Thick
Sand and Shale	0.00	1,802	1,802.43
BIG LIME	1,802.43	0	0.00
BIG INJUN	1,900.55	0	0.00
WEIR	2,056.07	0	0.00
GANTZ	2,217.14	0	0.00
50F	2,333.78	0	0.00
30F	2,409.68	0	0.00
GORDON	2,475.41	0	0.00
4TH	2,574.46	0	0.00
5TH	2,725.34	0	0.00
WARREN	3,092.84	0	0.00
B-5	3,170.07	0	0.00
SPEECHLEY	3,179.86	0	0.00
BALLTOWN A	3,655.66	0	0.00
BALLTOWN B	3,888.01	0	0.00
BRADFORD	4,028.72	0	0.00
BENSON	4,596.16	0	0.00
ALEXANDER	4,833.14	0	0.00
ELK 2	5,055.06	0	0.00
ELK 3	5,320.91	0	0.00
SONYEA	5,895.59	0	0.00
MIDDLESEX	6,026.47	0	0.00
GENESSEE	6,050.97	0	0.00
GENESEO	6,154.00	0	0.00
TULLY	6,185.19	0	0.00
MARCELLUS BLK S	6,191.18	0	0.00
LUDLOWVILLE	6,191.31	0	0.00
SKANEATELES	6,198.55	0	0.00
MARCELLUS	6,210.25	0	0.00
ONONDAGA	6,247.23	0	0.00

Gas Tests	
Depth	Remarks
6,248	103mcf

Depth	Remarks
6,248	103mcf

6266 TD