

REC'D  
Office of Oil & Gas  
NOV 01 2004

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

ACS

Well Operator's Report of Well Work

Farm name: Wiet Operator Well No.: 5

LOCATION: Elevation: 1256' Quadrangle: Tanner 2.5

District: Center County: Belmer  
Latitude: 11.600 Feet South of 38 Deg. 53 Min. 05.2 Sec.  
Longitude 4420 Feet West of 80 Deg. 55 Min. 56.5 Sec.

Company: Rubin Resources, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1007C Bridge Road</u> <u>Charleston, WV 25314</u>	<u>11 3/4</u>	<u>127</u>	<u>127</u>	<u>50 cts (CTS)</u>
Agent: <u>Rick Rubin</u>				
Inspector: <u>Steven Mason</u>	<u>8 5/8</u>	<u>656</u>	<u>656</u>	<u>135 cts (CTS)</u>
Date Permit Issued: <u>6-8-2004</u>				
Date Well Work Commenced: <u>9-23-04</u>	<u>4 1/2</u>	<u>4246.7</u>	<u>4246.7</u>	<u>390 cts</u>
Date Well Work Completed: <u>10-7-04</u>				
Verbal Plugging: <u>—</u>				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>5267</u>				
Fresh Water Depth (ft.): <u>50'</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Darton Pay zone depth (ft) 2638'-4156.5'  
Gas: Initial open flow — MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 230,000 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure 725 psig (surface pressure) after 48 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rubin Resources, Inc.  
By: Res. Staff  
Date: October 13, 2004

Perforation Intervals

	<u>Balltown</u>	<u>Warren</u>	<u>Fifth</u>	<u>Gordon</u>
# of Perforations:	3741.5-4156.5 K1	3343-3366 12	2957-2959 8	2638-2658 10
Type of frac:	water	water	water	water
lbs. of sand:	400	400	200	300

<u>Formations</u>	<u>Top Feet</u>	<u>Bottom Feet</u>
	0	1921
Sd/RR/shale	1921	1993
L. Lime	1993	2014
Sd/sh	2014	2175
B. Lime / Anjuro	2175	2370
Sd/sh	2370	2382
weir	2382	2593
Sd/sh	2593	2602
Fifth sand	2602	2686
Sd/shale	2686	2700
Gordon	2700	3355
Sd/sh	3355	3409
Warren	3409	3428
Sd/sh	3428	3455
Speechley	3455	3736
Sd/sh	3736	4227
Balltown	4227	4487
Sd/sh	4487	4520
Riley	4520	4867
Sd/sh	4867	4877
Benson	4877	5038
Sd/sh	5038	5070
Alexander	5070	5235
Sd/sh	5235	5267
2nd Elk	5267	
T.O.		

RECEIVED  
 CHEMICAL & GAS  
 NOV 01 2004  
 Environmental Protection