

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

GCS

Well Operator's Report of Well Work

Farm name: Wilt Operator Well No.: 4
LOCATION: Elevation: 1089' Quadrangle: Tanner 7.5
District: Center County: Gilmer
Latitude: 11.200 Feet South of 38 Deg. 53 Min. 09.1 Sec.
Longitude: 5960 Feet West of 80 Deg. 56 Min. 15.8 Sec.

Company: Rubin Resources, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>1007C Bridge Road</u> <u>Charleston, WV 25314</u>	<u>11 3/4</u>	<u>130'</u>	<u>130'</u>	<u>50 SKs (CTS)</u>
Agent: <u>Rick Rubin</u>				
Inspector: <u>Steven Mossor</u>	<u>8 5/8</u>	<u>530'</u>	<u>530'</u>	<u>135 SKs (CTS)</u>
Date Permit Issued: <u>6/08/04</u>				
Date Well Work Commenced: <u>9/15/04</u>	<u>4 1/2</u>	<u>5076.1</u>	<u>5076.1</u>	<u>560 SKs</u>
Date Well Work Completed: <u>9/29/04</u>				
Verbal Plugging: _____				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Depth (feet): <u>5222'</u>				
Fresh Water Depth (ft.): <u>50'</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (NY)? <u>NO</u>				
Coal Depths (ft.): <u>N/A</u>				

RECEIVED
Office of Oil & Gas
NOV 01 2004
WV
Environ. Protection

OPEN FLOW DATA

Producing formation: Gorden Pay zone depth (ft) 2502'-4977'
~~Alexander, Waxman, Fifth~~
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 250,000 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure 500 psig (surface pressure) after 18 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rubin Resources, Inc.
By: Rick Rubin
Date: October 1, 2004

Perforation Intervals

	<u>Alexander</u>	<u>Warren</u>	<u>Fifth</u>	<u>Gordon</u>
	4867'-4977'	3212'-3237'	2728'-2824'	2502'-2524'
# of Perforations:	15	12	11	10
Type of Frac:	Water	Water	Water	Water
SKs. of sand:	500	350	250	275

<u>Formations</u>	<u>Top Feet</u>	<u>Bottom Feet</u>
Clay	0	15
RR	15	20
Sd/Sh	20	50
RR	50	70
SD/Sh	70	100
SD/Sh/RR	100	1821
B.lime/Injun	1821	2023
Sd/Sh	2023	2165
Weir	2165	2195
Sd/Sh	2195	2420
Fifth	2420	2429
Sd/Sh	2429	2486
Gordon	2486	2500'
Sd/Sh	2500'	3170
Warren	3170	3212
SD/Sh	3212	3250
Speckley	3250	3303
Sd/Sh	3303	3572
Batttown	3572	4092
SD/Sh	4092	4289
Riley	4289	4311
SD/Sh	4311	4668
Benson	4668	4678
Sd/Shale	4678	4839
Alexander	4839	4884
Sd/SR	4884	5030
2 Elk	5030	5069
Sd/Sh	5069	5222
T.D.	5222	

RECEIVED
Office of Oil & Gas
NOV 01 2004
N.Y.S.
ENERGY DIVISION