

WR-35



State of Mest Nirginia

DEPARTMENT OF ENERGY Wil und Gas Bivision

Date 6-7-89	
Operator's	
Well No. #2-D	
Farm Fling	į
API No. 47 - 021	- 4765

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

TMENT OF ENERGY WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

District: Dekalb County Gilmer COMPANY H.Y.Hall's Drilling Ser Inc. ADDRESS Rt.2, Box 2, Glendon, WV26623 Caşing ADDRESS Same Size 20-16 Coord. ADDRESS Same SURFACE OWNER James Turner Coord. ADDRESS Ianner, WV MINERAL RIGHIS OWNER Cooper, Augar, etc. 9 5/8 ADDRESS Various SINSPECTOR FOR THIS WORK Craig 7 Duckworth ADDRESS Gassaway, WV 5 1/2 PERMIT ISSUED 2-8-89 DRILLING COMMENCED 3-9-89 DRILLING COMMENCED 3-9-89 DRILLING COMMENCED 3-23-89 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED USED CON Water strata depth: Fresh 270 feet; Salt Coal seam depths: none Is of OPEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow show Mcf/d Oil: Final open flow 1000 Mcf/d Time of open flow between initial and Static rock pressure 1450 psig (surface meas	01664		
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Gas: Initial open flow show Mcf/d Oil: Final open flow 1000 Mcf/d Time of open flow between initial and			
Final open flow 1000 Mcf/d Time of open flow between initial and	Pay zone dep	pth Anss	_5967_fee
Time of open flow between initial and		•	
	Final open :	flow_s	how Bbl
Static rock pressure 1450 psig(surface meas	nd final test	s_72	rours
	surement) aft	er 48 hc	ours shut
(If applicable due to multiple completion)			•
Second producing formation	Pay zone de	:pth	fe
Gas: Initial open flow Mcf/d Oil:	: Initial ope	n flow	Bb1
Final open flow Mcf/d Oil:	: Final open	flow	Bbl

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4066-4468-24 holes,500 gal. HCL,20,000#sand,125,000 N,150 bbl. H 0 4783-4816-24 holes,500 gal. HCL,50,000#sand,346,000 N2,240 bbl. H20 4945-5191-24 holes,500 gal. HCL,30,000#sand,314,000 N2,200 bbl. H20 5822-5967-25 holes,500 gal. HCL,50,000#sand,533,000 N2,185 bbl. H20 2

WELL LOG

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FC MATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of a and salt water, coal, oil	fre
Sand & shale	0	1720		
Keener	1720	1730	TERRORE	ME
Shale and Just Date (1917)	1730	1788	المالك	
Lime	1708	1850	AUG 07 1989	
Big Injun	1850	1880	DIVISION OF OIL & C DEPARTMENT OF EN	GAS ERGY
Shale	1880	2050		
of the interest of the contract of the contrac	2050	2200		
Devonian Shale	2200	6090	Total Depth	
en en filosofie Programme en				
A September 1988 A September 1981				
			· • • • • • • • • • • • • • • • • • • •	
	1	i	I.	

(Attach separate sheets as necessary)

H.Y.Ha]	.l's Dri	lling	Ser./Inc	<u></u>
Well Oper	ator	h	2//	,
By:	enry	17	Auce	
Date: 6-7-89	a <i>()</i>	0		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

FORM WW-2B

Page	of	

	STA	ATE	OF	WEST	VIRGII	AIN			
DEPARTMENT	OF	ENE	RGY	, DIV	/ISION	OF	OIL	AND	GAS
WEI	111 . 4	JORK		RMIT	APPLI	CATI	ON		

	DEPART	WELL W		VISION OF O APPLICATIO					
l) Well Ope	erator:	H.Y. HAI	l's Drilli	ng Ser. In	20585,	a, 633			
2) Operato:	Operator's Well Number: Fling #2-D-8808 3) Elevation: 889								
4) Well ty	4) Well type: (a) Oilx_/ or Gas_x/								
	(b) If Gas: Production ×/ Underground Storage / Deep / Shallow ×/								
5) Proposed	d Target	Formation	n(s): <u>n</u> e	vonnian Sh	ale				
6). Proposed	d Total D	epth:	5900	feet					
7) Approxi	mate fres	h water :	strata dept	hs:4	70, 210-24	6			
				<u> </u>					
				<u> </u>					
10) Does la	nd contai	n coal s	eams tribut	ary to act	ive mine? Y	es/ No_ ^{XX} /			
11) Proposed	d Well Wo	rk: Drill	, Stimulat	e, Produce	New Well				
12)									
				NG PROGRAM					
TYPE	j s	PECIFICA	rions	FOOTAGE I	NTERVALS	CEMENT			
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)			
Conductor					Commit to Justice.	3805018-113			
Fresh Water	8 5/8		20	500	500	As/Rule			
Coal									
Intermediate						-38CSR18-11.1			
Production	4 1/2	K – 5 5	10.5		2900	As/Rule As/Rule			
Tubing									
Liners					10) 5	CIEUVEII			
PACKERS : Kin						EB 08 1989			
_	zes pths set				DIVIS	ION OF OIL & GAS			
Christian De	F	or Divis	on of Oil a	and Gas Use	Only	TMENT OF ENERGY			
<u>-/ !</u> .	Fee(s) paid: Well Work Permit Reclamation Fund WPCP								
Plat (WW-9	JEF WW	-2B A E	Bond Soful	tn Asnket (Type)	_ ARGE PAT 65			

	1 of	RECE	VEN	l) Dat	e:	2 - 2 - 8 9
Form (09/8	WW2-A	FEB 08	1989	2) Ope:	rator	's well number
File	Copy	01/40/01/05/05		B) API	Well	2-D-8808 No: 47 - <u>021 - 4765</u>
	~ -	DIVISION OF DEPARTMENT	UIL & GAS	, 111		State - County - Permit
		DEPARTMENT	STATE OF VOICE OF ENERGY			OIL AND GAS
		NOTICE AND	APPLICATIO	N FOR A	WELL	WORK PERMIT
4)	(a) Name _	James R. 🏋 🏲	be served:		(a) C	oal Operator:
	Address			Add:	ress .	None
	(b) Name _ Address _			(b)		Owner(s) with Declaration
				Add:	ress	None
	(c) Name _					None
	Address			Name	e	
				Add:	ress .	
6)	Inancatas	D	D., - L., + 1-	-		ull
O,	Address 1	O. Craryx	Duckworth Rt			Lessee with Declaration
	Rudress T	assamav. HV	26624	Name	e	
			-5942		ress .	None
			,			
	<u> </u>	O THE PERS	ON(S) NAMEI	ABOVE	TAKE I	NOTICE THAT:
	Included i	s the leas	e or leases	or other	er cor	ntinuing contract or
contr	acts by wh	ich I hold	the right	to extra	act of	il and gas OR
$\frac{x}{2}$.	Included i	s the info	rmation rec	uired by	y Char	pter 22B, Article 1,
Secti	on 8(d) of	the Code	of West Vir	ginia (s	see pa	age 2)
I hav	r certify e served c	that as re- copies of t	quired unde his notice	r Chapte and annl	er 22E Licati	B of the <u>West Virginia Cod</u> ion, a location plat, and
accom	panying do	cuments page	ges l throu	ana appi	on the	above named parties, by:
	_x Perso	nal Service	e (Affidavi	t attack	ned)	above named parties, by.
	Certi	fied Mail	(Postmarked	postal	recei	ipt attached)
	Publi	cation (No	tice of Pub	lication	n atta	ached)
	_ ,					
4 - 43	l have rea	d and unde:	rstand Chap	ter 22B	and 3	38 CSR 11-18, and I agree
to th	e terms an	a condition	ns of any p	ermit is	ssued	under this application.
famil	iar with t	under pena.	ity or law	that i r	nave p	personally examined and am
attac	hments. an	d that has	cion submic	ced on t	inis a	application form and all se individuals immediately
respo	nsible for	obtaining	the inform	quiry of	t thos	ieve that the information
is tr	ue, accura	te, and con	mplete.	acion, i	. Dell	reve that the information
,	I am aware	that there	e are signi	ficant r	oenalt	ies for submitting false
infor	mation, in	cluding the	e possibili	ty of/fi	ine ar	nd imprisonment.
	•		Well Operat	ora X.Y	. HAI	l's Dyilling Ser. Inc.
		1	Ву:	Hen	. /2	Hall
			Its:	Pre	भा पक्ष	/ †
		Ž	Address		2 Box	
		-	T = 1 = = 1			MV 26623
Subsc	ribed and		relephone ce me this	364	-5652	19 00
	and			ツーコ ロコギ	, O.T.	F_L 10 00

Notary Public 021-04765