



RECEIVED
SEP 3 1985

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL TYPE: A. Oil _____ B. Other _____

2) LOCATION: Elevation _____

3) WELL OPERATOR: _____

4) DRILLING CONTRACTOR: _____

5) PROPOSED WELL WORK: _____

6) GEOLOGICAL TARGET FORMATION: _____

7) ESTIMATE DEPTH OF COMPLETED WELL: _____

8) APPROXIMATE COST PER FOOT: _____

9) CASING AND TUBING PROGRAM: _____

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		
OTHER INSPECTIONS		

Reason: _____

Reason: _____

11/10/2023



1) Date: August 26, 1985
 2) Operator's Well No. Rymar #1
 3) API Well No. 47-021
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 875' Watershed: Little Cove Creek
 District: Troy County: Gilmer Quadrange: Vadis 7.5'
- 6) WELL OPERATOR Rockwell Pet. Co. CODE 2925 7) DESIGNATED AGENT Jack R. Worl
 Address P. O. Box 179 Address P. O. Box 179
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mach Name Duckwooth Drilling
 Address Rt. 1, Box 5 Address Gassaway, WV 26624
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2000 feet
- 13) Approximate trata depths: Fresh, 70 feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	ERW	20	X		500'	500'	50 sacks	Depths set <u>15.05</u>
Production	4 1/2	J-55	10.5	X			2000'	240 sacks	<u>by 2/11/81</u>
Tubing									Perforations
Liners									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____
 By: [Signature]
 Its: _____

11/10/2023

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SEP 3 1985



IV-9
(Rev 8-81)

DATE August 24, 1985

WELL NO. Rymer #1

Rec'd. (W.F.S.D.)
AUG 26 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
State of West Virginia
Department of ENERGY
Oil and Gas Division

API NO. 47 - 021 - 4393

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ROCKWELL PETROLEUM DESIGNATED AGENT MACK R. WORL
P.O. BOX 179 P.O. BOX 179
Address GLENVILLE, W.VA. 26351 Address GLENVILLE, W.VA. 26351
Telephone 462-5743 Telephone 462-5743
LANDOWNER ELBERT WOOFER, HRS. SOIL CONS. DISTRICT WEST FORK
Revegetation to be carried out by UNKNOWN AT THIS TIME (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 8/28/85
(Date)
Kenneth E Knight
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>DRAINAGE DITCH</u> (A) <u>(Inside road cuts)</u> Spacing <u>EARTHEN</u> Page Ref. Manual <u>(2-12)</u>	Structure <u>DIVERSION DITCH</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>(2-12)</u>
Structure <u>CROSS DRAINS</u> (B) <u>2% EVERY 250'; 10% EVERY 80'</u> Spacing <u>15% EVERY 60'; 20% EVERY 45'</u> <u>with riprapped outlet</u> Page Ref. Manual <u>(2-4)</u>	Structure <u>ROCK-RIP-RAP</u> (2) Material <u>ROCK</u> Page Ref. Manual <u>(2-16)(C-4)</u>
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure <u>PIT</u> (3) Material <u>EARTHEN</u> Page Ref. Manual <u>N/A</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 2-5* Tons/acre
or correct to pH 6.5

Fertilizer 500± lbs/acre
(10-20-20 or equivalent)

Mulch (HAY) 2 Tons/acre

Seed* REDTOP CLOVER 5 lbs/acre
Ky 31 40 lbs/acre
lbs/acre

Treatment Area II

Lime 2-5* Tons/acre
or correct to pH 6.5

Fertilizer 500± lbs/acre
(10-20-20 or equivalent)

Mulch (HAY) 2 Tons/acre

Seed* Redtop CLOVER 5± lbs/acre
Ky 31 40 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*depending on existing soil pH


PLAN PREPARED BY MARK C. ECHARD, CLS 11/10/2023


NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

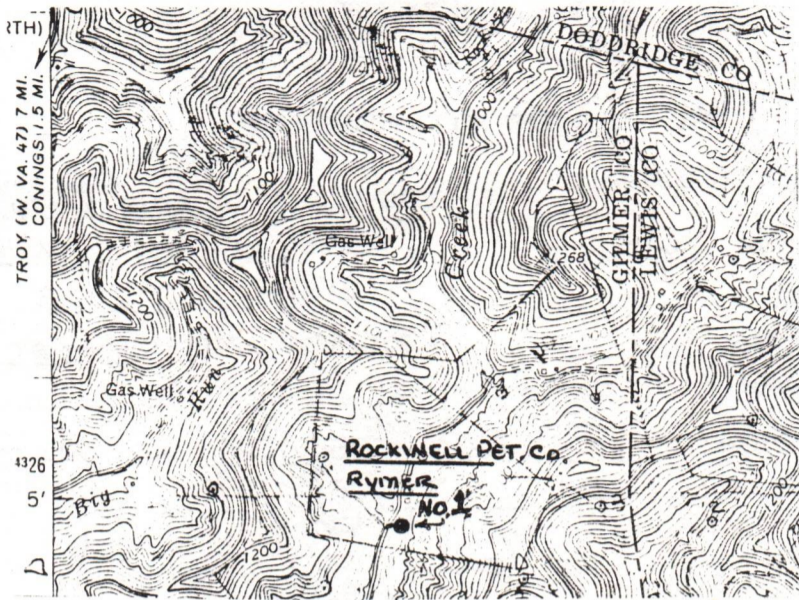
ADDRESS Rte 71, Box 6
Glennville, W.VA. 26351
PHONE NO. 462-5565

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE YADIS 7.5'

LEGEND


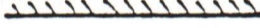










Well Site 

Access Road 



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

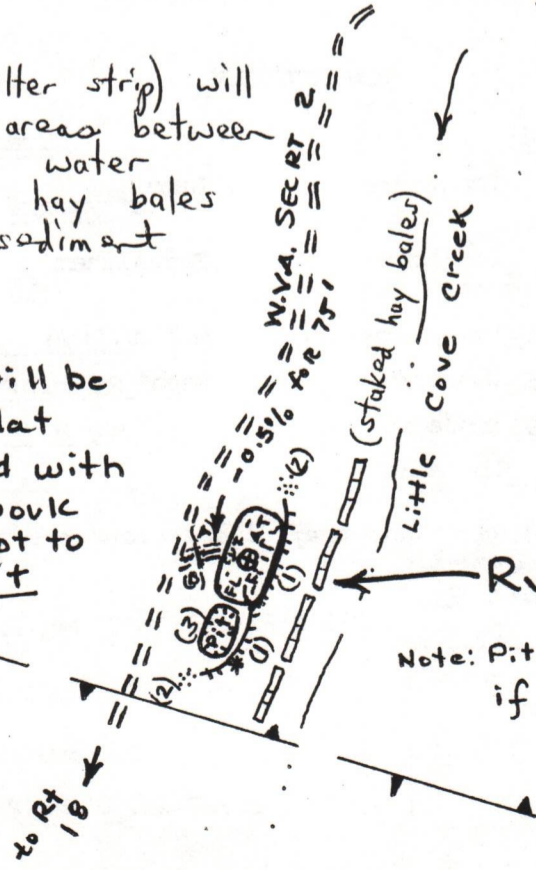
Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

ROCKWELL PETROLEUM CO.
Rymer No. 1

Notes: Natural vegetation (filter strip) will remain undisturbed in areas between construction + natural water courses. Place staked hay bales in ditch line for sediment control.

*Note: All topsoil to be stockpiled for use later in reclaiming location site!

Location site will be in a rather flat bottom ground with little earthwork required except to build pit



Rymer No. 1
11/10/2023
Note: Pit to be lined with Plastic if necessary!

1) Date: August 26, 19 85
Operator's
2) Well No. Rymer #1
3) API Well No. 47 -021 -4393
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Edna P. Lowther
Address P. O. Box 4
Troy, WV 26443
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5 (i) COAL OPERATOR N/A
Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name N/A
Address _____

Name N/A
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR Rockwell Petroleum Company

By Marcie L. Warl
Its Associate
Address P. O. Box 179
Glenville, WV 26351
Telephone (304) 462-8191

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Marcie L. Warl
this 26 day of August, 1985,
My commission expires 1/11, 1993.

Cara Christine Rodabaugh
Notary Public, Gilmer County,
State of West Virginia

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
(Lease) Devon Energy Corp.	Rockwell Petroleum Co.	all	not yet recorded

11/10/2023



1) Date: August 26, 1985
 2) Operator's Well No. Rymer #1
 3) API Well No. 47 - 021 -
 State County Permit

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 475' / Watershed: Little Cove Creek
 District: Troy / County: Gilmer / Quadrangle: Vadis 7.5'
- 6) WELL OPERATOR: Rockwell Pet. Co. CODE: 42925 7) DESIGNATED AGENT: Jack R. Worl
 Address: P. O. Box 179 / Address: P. O. Box 179
Glenville, WV 26351 / Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Deo Mack
 Address: Rt. 1, Box 3
Sandridge, WV 25274
- 9) DRILLING CONTRACTOR: Name: Duckworth Drilling
 Address: Cassaway, WV 26624
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION: Big Injun
- 12) Estimated depth of completed well, 2000 feet
- 13) Approximate strata depths: Fresh, 70 feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	5/8	KRW	20	X		500'	500'	150 sacks	
Production	1 1/2	J-55	10.5	X				240 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

Its _____ Date _____

X Edna P. Louther
 (Signature) Date 8/26/85
Elbert A. Wooster
 (Signature) 11/10/2023
 Date 8-28-85

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

11/10/2023



DATE: August 26, 1985

OPERATOR'S

WELL NO.: Rymer #1

API NO: 47-021-

State County Permit No

State of West Virginia

DIVISION OF OIL AND GAS
DEPARTMENT OF ENERGY

A F F I D A V I T

RECEIVED
SEP 3 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

County of Gilmer

I, Rockwell Petroleum Company (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22B-1-8(e).

Signed: Mark R. Worl

Taken, Subscribed, and sworn to before me this 26 day of August, 1985.

Notary: Ava Christine Radabaugh

My Commission Expires: November, 1993

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

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SEP 3 1985

STATE OF WV
COUNTY OF Gilmer:

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form WW-2(A) / Form WW-3(A) / Form WW-4(A) /
- (2) Application on Form WW-2(B) / Form WW-3(B) / Form WW-4(B) /
- (3) Plat showing the well location on Form WW-6, and
- (4) Construction and Reclamation Plan on Form WW-9 (unless the application is to plug a well)

--all with respect to operator's Well No. Rymer #1 located in Troy District, Gilmer County, West Virginia, upon the person or organization named--

Edna P. Lowther + Albert Wooster

--by delivering the same in Gilmer County, State of WV on the 26th day of August, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

Mark R. Worl
(Signature of person executing service)

Taken, subscribed and sworn before me this 24 day of August, 1985.
My commission expires November 7, 1993.

Ava Christine Radabaugh
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

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SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL & GAS
DRILLING PIT WASTE DISCHARGE DEPARTMENT OF ENERGY

1. Company Name Rockwell Petroleum Co.
2. Mailing Address P. O. Box 179 Glennville, WV 26351
street city state zip
3. Telephone (304) 462-8191 4. Well Name Rymer #1
5. Latitude 39° 05' 00" Longitude 80° 42' 30"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-021-4393
8. County Gilmer 9. Nearest Town Troy
10. Nearest Stream Little Cove 11. Tributary of Cove Creek
Creek
12. Will Discharge be Contracted Out? yes X no _____
13. If Yes, Proposed Contractor L & L Contracting
Address P. O. Box 124, Sand Fork, WV 26430
Telephone (304) 462-7007
14. Proposed Disposal Method: UIC _____ Land application X
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Log--Allegheny Nuclear Surveys

Frac--Dowell

651 BBL. water
60,000# 20/40 Sand

1890½ to 1859½ 8 Holes

1931 to 1908½ 8 Holes

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	8	
Sand			8	25	Water @ 23' 2" stream
Sand & Shale			25	1728	
Sand			1728	1754	
Shale (Pencil Cave)			1754	1768	
Sand (Blue Monday)			1768	1790	
Big Lime			1790	1848	
Big Injun			1848	1940	Gas @ 1853 Gas @ 1888 Gas @ 1934 20mcf.
Shale			1940	2002	
Total Depth				2002	

(Attach separate sheets as necessary)

Rockwell Petroleum Company
Well Operator
By: Marcia L. Wolf 11/10/2023
Date: March 7, 1986

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

25 SEP 85 8 36
REC'D. - CHAS.

INSPECTOR'S WELL REPORT

Permit No. 21-4393

Oil or Gas Well _____
(KIND)

Company <u>Rockwell</u> Address _____ Farm <u>Rymer</u> Well No. <u>1</u> District <u>Troy</u> County <u>Sil.</u> Drilling commenced <u>9-12-85</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 3/8 5 3/16 3 2 Liners Used _____	USED IN DRILLING	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Hought (ED) 13?

Remarks:
519' of 8 5/8" casing, 130 sacks cement, Dowell, 9-13-85
Broke off connections after 6 Hours, asked that
leave set until 8 Hours, Ed agreed.

9-13-85
DATE

Wesley 11/10/2023
DISTRICT WELL INSPECTOR

CEMENTING SERVICE REPORT



TREATMENT NUMBER: 01-12-4233 DATE: 09-15-85
 STAGE: DS DISTRICT: 01-12-Oleanville

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. **Rimmer #1**
 LOCATION (LEGAL) _____
 FIELD-POOL **Little Cove Creek**
 COUNTY/PARISH **Calmer** STATE **WV.** API. NO. **4393**

RIG NAME: **Heights-**
 WELL DATA: BOTTOM TOP
 BIT SIZE **2 7/8** CSG/Liner Size **4 1/2**
 TOTAL DEPTH WEIGHT **10.5**
 ROT CABLE FOOTAGE **1984**
 MUD TYPE GRADE
 BHST BHCT THREAD
 MUD DENSITY LESS FOOTAGE SHOE JOINT(S) **1984** TOTAL
 MUD VISC. Disp. Capacity **31.5**
 NOTE: Include Footage From Ground Level To Head In Disp. Capacity

NAME **Rockwell Petroleum**
 AND _____
 ADDRESS _____
 ZIP CODE _____

SPECIAL INSTRUCTIONS
3 9/16 - Bell-Shoe @ - 1983

SHOE	TYPE	Bell-Shoe	Stage Tool	TYPE	
	DEPTH	1984		DEPTH	
TOOL	TYPE		TOOL	TYPE	
	DEPTH			DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE- WEIGHT
 Single GRADE TAIL PIPE: SIZE DEPTH
 Swage THREAD TUBING VOLUME Bbls
 Knockoff NEW USED CASING VOL. BELOW TOOL Bbls
 TOP R W DEPTH TOTAL Bbls
 BOT R W ANNUAL VOLUME Bbls

PRESSURE LIMIT _____ PSI BUMP PLUG TO **0800** PSI
 ROTATE _____ RPM RECIPROCATATE _____ FT No. of Centralizers _____

ARRIVE ON LOCATION TIME: **0800** DATE: **09-15** LEFT LOCATION TIME: **1000** DATE: **09-15**

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION		SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	
0001 to 2400												PRE-JOB SAFETY MEETING Yes spot Units Rig UP - to 4 1/2
0830			40									pump-water mix Gell pump-water 14.9 mix-Cement. wash out line to head & spit acid Drop Plug. pump Acid.
0905	0800		12	195								pump-water plug handle.

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
						BBLs	DENSITY
1.	100	1.28	Lightweight #5			23	14.4
2.							
3.							
4.							
5.							
6.							

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN:
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. **31.5** Bbls TYPE OF WELL OIL GAS STORAGE BRINE WATER
 Washed Thru Perfs YES NO TO FT MEASURED DISPLACEMENT WIRELINE INJECTION WILDCAT

PERFORATIONS TO TO CUSTOMER REPRESENTATIVE **Ed-Broom** DS SUPERVISOR **W.R. Stevens** **11/10/2023**

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 1-12-4229 DATE 9/13/85
STAGE DS DISTRICT Greenville WVa

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. Rymer #1	LOCATION (LEGAL) Little Cove Creek	RIG NAME:	
FIELD POOL	FORMATION	WELL DATA:	BOTTOM TOP
COUNTY/PARISH Gilmer	STATE WVa	API. NO. 4393	
NAME Rockwell Pet.		BIT SIZE 11	CSG/Liner Size 8 7/8
AND		TOTAL 519'	WEIGHT 222'
ADDRESS		<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE 519' + 12'
ZIP CODE		MUD TYPE	GRADE
SPECIAL INSTRUCTIONS		<input type="checkbox"/> BHST	THREAD 8 Rd
		<input type="checkbox"/> BHCT	LESS FOOTAGE
		MUD DENSITY	SHOE JOINT(S)
		MUD VISC.	Disp. Capacity 34 BBL
NOTE: Include Footage From Ground Level To Head In Disp. Capacity			
		SHOE Float	Stage Tool
		TYPE	DEPTH
		DEPTH	DEPTH
		TYPE Open	DEPTH
		DEPTH	DEPTH

Cement 5% casing

Head & Plugs	<input checked="" type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double	SIZE	TOOL TYPE	DEPTH
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	TAIL PIPE: SIZE	DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TUBING VOLUME	Bbls
<input checked="" type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	CASING VOL. BELOW TOOL	Bbls
TOP <input type="checkbox"/> W <input type="checkbox"/> NEW <input type="checkbox"/> USED	DEPTH	TOTAL	Bbls
BOT <input type="checkbox"/> W <input type="checkbox"/> NEW <input type="checkbox"/> USED	DEPTH	TOTAL	Bbls
ROTATE	RPM	RECIPROCATE	FT No. of Centralizers 1
PRESSURE LIMIT 500	PSI	BUMP PLUG TO	PSI
ANNUAL VOLUME	Bbls		

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0900								PRE-JOB SAFETY MEETING
0945								Spot units & Hook up
			20			Gel 6%		Start Gel
			10			H2O		Gel in start Spacer
1000			28			Cem 15lb		Spacer in start Cement
								Cement in, Drop Plug & Start Displacement
1015	350		33			H2O		Displacement in, shut Down & shut in
								Head Rig Down & Wash up

REMARKS **Slurry checked & corrected**

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
			BBLs	DENSITY		
1.	130	1.18	Standard Cement 2/3% Cacl ₂ & 1/8" Flake		27.3	15.6
2.						
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 350 MIN:
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL. 33 Bbls
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT	MEASURED DISPLACEMENT <input checked="" type="checkbox"/>	<input type="checkbox"/> WIRELINE
PERFORMATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS SUPERVISOR
				Burroughs 11/10/2023

INSPECTOR'S PERMIT SUMMARY FORM

1
9-9-85

WELL TYPE _____
ELEVATION _____
DISTRICT TROY
QUADRANGLE _____
COUNTY GILMER

API# 47-021 - 4393
OPERATOR ROCKWELL PETROLEUM
TELEPHONE _____
FARM EDNA P. LOWTHER
WELL # RYMER 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

JUN 4 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5/27/86

Craig Duckworth 11/10/2023
Inspector's signature

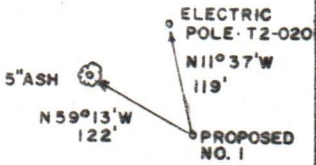
API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

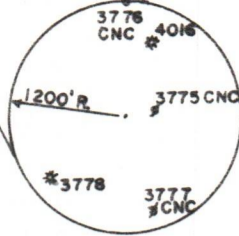
Notes

WELL REFERENCES

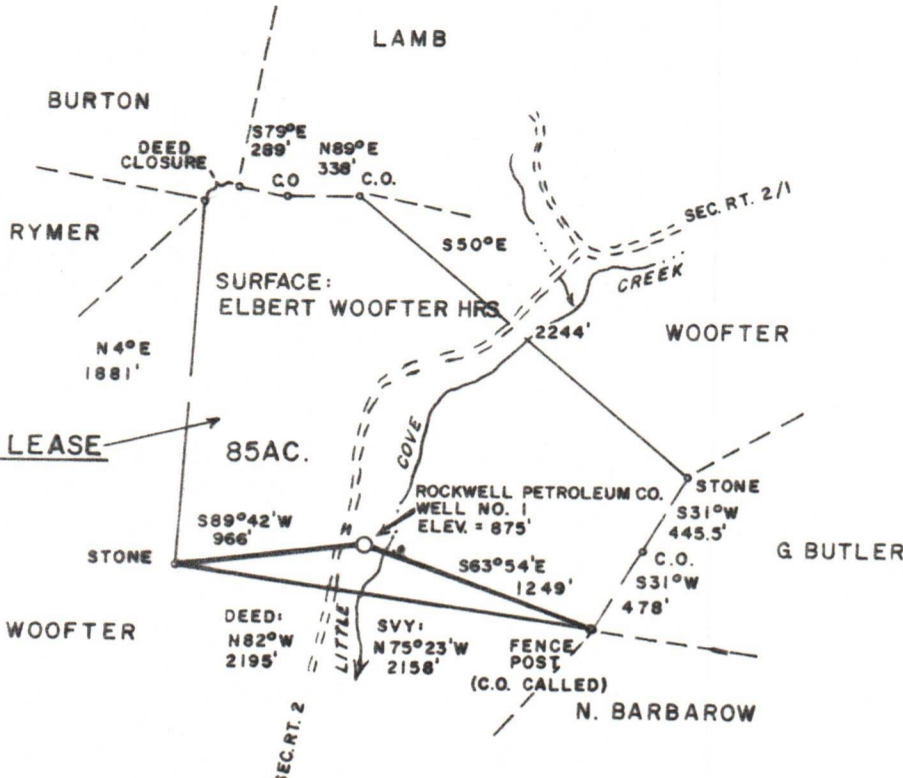


7.5' TOPO

LATITUDE 39°05'00"

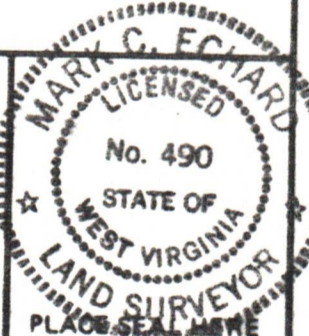


LONGITUDE 80°42'30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JCT. OF ROADS 3000' ± SOUTH OF LOCATION, ELEV. = 861'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Mark C. Echard*
 (SIGNED) _____ MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE AUGUST 21, 19 85
 OPERATOR'S WELL NO. ONE
 API WELL NO. 47-021-4393
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 875' WATER SHED LITTLE COVE CREEK
 DISTRICT TROY COUNTY GILMER
 QUADRANGLE VADIS 7.5'
 SURFACE OWNER ELBERT WOOFER HRS ACREAGE 85
 OIL & GAS ROYALTY OWNER DEVON ENERGY LEASE ACREAGE 85
 LEASE NO. _____ 11/10/2023
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2000'
 WELL OPERATOR ROCKWELL PETROLEUM CO. DESIGNATED AGENT MR. MACK R. WORL
 ADDRESS P.O. BOX 179 ADDRESS P.O. BOX 179
 GLENVILLE, WV 26351 GLENVILLE, WV 26351