FILE COPY



1)	Date: Sept	cember 28			, 19_	84
2)	Operator's Well No.	Whiting	No.	1	(B) (-/1	
				-	Control of the Contro	717 170

3) API Well No. State County

File

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

							LL WORK FERMIT		
4) WELL TY								DIFFICATIONS	
			Production		XX		storage		_/ Shallow XX _/)
5) LOCATIO		vation: _	DeKa1t	378			0.1	anawha River	Гаррор
		rict:	The second secon		Corn	County:		Quadrangle:Quadrangle:	
6) WELL OP			Petrol 76, Box			10050			5. Box 35-E
Address			ville,		Control of the Contro	000	Address		ille. WV 26351
		A SUMMARY DESCRIPTION	CONTRACTOR ST		20331		9) DRILLING CO		2000E
8) OIL & GA	SINSPECT	Deo 1		TED			Name Unk		51(M12)VI
Name		THE RESERVE AND ADDRESS OF	Ridge.	WV			Address	Media	100
Address		Juna	Muge				11441000	10/	(0)
10) PROPOSE	D WELL V	VORV.	Drill_)	(X	/ Drill	deeper	/ Redrill	/ Stimulate T	1 0 1984
IO) PROPOSE	D WELL V	VOKK.					rate new formation		1001
						well (specify)			
11) GEOLOGI	CAL TAR	SET FOR		1000	Elk Sa			OIL & G	SAS DIVISION
12) Estima					5500	fee	t de la	DEPT.	OF MINES
13) Appro					50		lt, NR	feet.	
14) Appro					None		oal being mined in the	e area? Yes	/ NoXX/
15) CASING A									
CASING OR			CIFICATIONS	5	11	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	Size	Grade	per III						Kinds
Fresh water	8 5/8	ERW	20	XX		500	500	140 SX	
Coal	0 0,0								Sizes
Intermediate									
Production	41/2	ERW	9.5	XX			5400	200 SX	Depths set
Tubing	11/3	CW	2.75	XX		USE ONLY	5200		
Liners									Perforations:
		2001700	agni au	antin	l vns bid	Occurrences:	deles de seriam	a trib mosti bil ži (r	Top Bottom
12	MaCl .						Pate		
		A CONTRACT		/«λασί	nagari d	Policy			<u>harisəsi rəriəsiləq.</u>
						OFFICE USE			
						PRILLING P	ERMIT		
		47-02	L-4271					November	r 5, 19 84
Permit number_				T vit t				Da	Martin Service Committee Control of the Print of the Control of th
This permit cov	ering the w	ell operat	for and we	Il locati	on shown l	below is evidence	e of permission grant	ed to drill in accorda	nce with the pertinent legal re-
·	ant to the o	anditions	contained	herein	and on the	reverse hereof.	otification must be a	iven to the District O	l and Gas Inspector, (Refer to
No. 8) Prior to t	he construc	tion of re	pads, locati	ctual p	d pits for al	ny permitted wor ork has commend	ced)	ven operator of his co	ntractor shall notify the proper
								to any modifications	and conditions specified on the
	vork is as d	escribed i	n the Noti	ce and	Application	, plat, and reclai	mation plan, subject	to any modifications	and conditions specified on the
reverse hereof. Permit expires		No	ovember	5,	1986	unless we	ell work is commence	d prior to that date and	d prosecuted with due diligence.
Permit expires									THER INSPECTIONS
T T				_		E.			
Bond:	Agen	it:	Plat:	Casi	_	Fee			A COSSOR
157	13	> -	15	73	10	100		70 1	
		- 1/					LA	11-	Reson
			-				Adn	ninistrator, Office of	Oil and Gas
NOTE: Keep	one copy of	f this per	mit posted	at the	drilling loca	ation.			File



S COPY

PORM IV-1(B)

OFFICE USE ONLY

	Maria da					Productio	4 441		
	YSVEAL SOMERISK						_ troum		LOCATION
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3+38-xo3 +6	V. 17								Rearrant W.
111e, W. 25351	vesta					SPITY			4004450011
(A) 57 77 77 5	EN SELECTION ALTHOU	DRILLING C			UBIN	HE NOTE	ORTO	NSPECT	OIL & GAS
- HALVAR	CAT LINOUS	Name UT				908		E 102	ame/_
- Hilliam	1/4					SUDIN			
1861	Sumileo		demon			71 - 12			
71,001			energo. Perforation			Dinie o		A TITEM 6	PROPOSEI
				change in w					
EAS DIVISION								CALTAR	GEOLOGIA
DE MINES							f complet	ed depth o	(2) Estima
									13) Approx
									14) Apprex
PACKLES	The Comment Principle		FOOTAGEIST			GKAIN BHCATION		IRIUI GN	CASING A
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Perfoculation		OII.	TEL OBL ONE		AAA Barana	200	Sec.	8.42	ats
nis part of Form IV-2(b) is to record the	dates of certa	ain occurrences	and any	follow	up insp	ections		
		Date						Date	(s)
								Dure	(3)
oplication received			Follow-	up inspec	tion(s)				
all monk started			RILLING PER		,,				
ell work started			20 CF 1 LAC 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		"				
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			stas lietter,		,,			eptiapash	
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

Obverse [8-83]

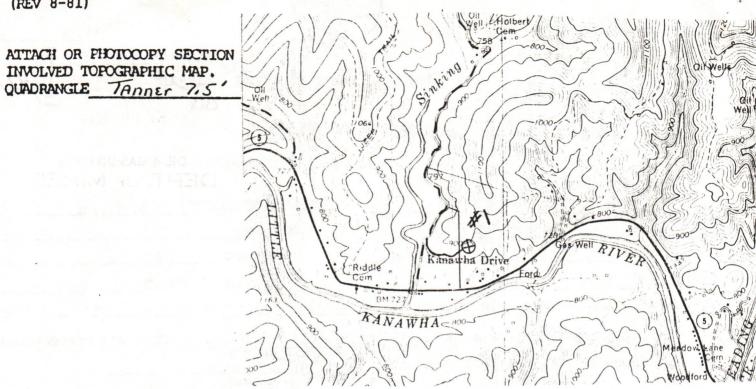
2) Operator's
Well No. Whiting #1

3) API Well No. 47 - 021 - 427/
State County Permit

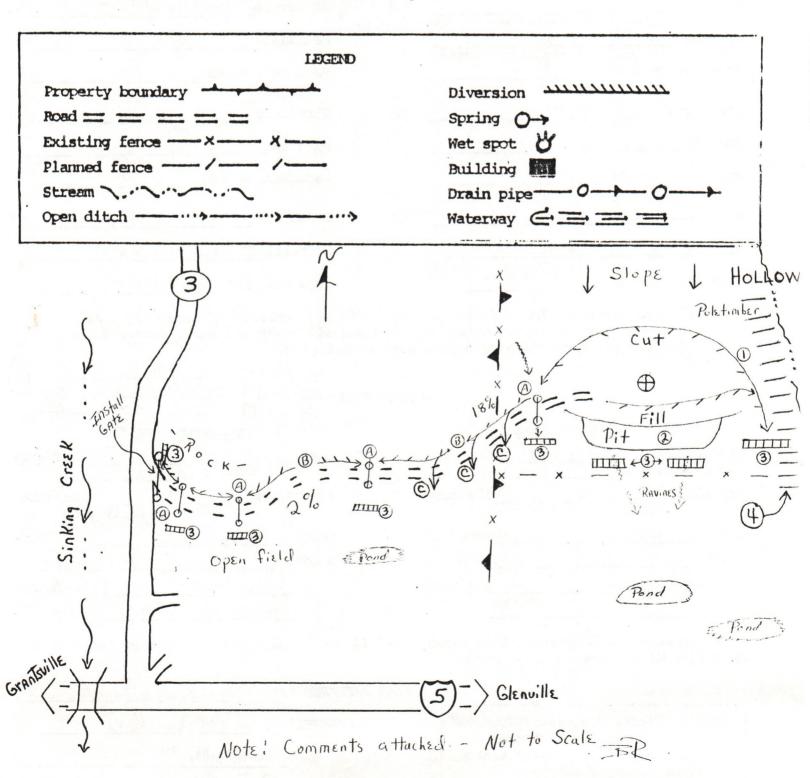
STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

NOTICE (OF	APPLICATION	FOR	A	WELL	WORK	PERMIT
2101101		MILLIAMION	TUR	M	WELL	MORK	PERMIT

			IN TOK A WELL WORK PERMIT
4) SU	RFACE OWN	ER(S) OF RECORD TO BE SERVEI	5(i) COAL OPERATOR None
(i)	Name	Harlen M. VanCamp	Address
	Address	Rt. 1A, Box 77	
	springs	Harpers Ferry, WV 25425	5(ii) COAL OWNER(S) WITH DECLARATION ON RECO
(ii)	Name	5,7	Name None
	Address		Address
(iii)	Name		Name
	Address		Address
	-		5(:::) 001 170
			5(iii) COAL LESSEE WITH DECLARATION ON RECORD Name None
			Address
			ALULESS
			Finds with a Revenue of the Section
		TO THE PERSON(S) NAMED ABOVE: You sho	ald have received this Form and the following documents:
		(1) The Application for a Well Wo to be plugged, which sets out	k Permit on Form IV-2(B) (or Form IV-4 if the well is the parties involved in the drilling or other work,
		and describes the well and le	color parties involved in the drilling or other work, clocation and, if applicable, the proposed casing and
		care itting program:	ring the well location on Form IV-6; and
		(3) The Construction and Reclamati	On Plan on Form IV-9 lunloss the smil some in and
		reclamation for the site and	he plan for emelon and codiment control and for
		THE REASON YOU RECEIVED THESE DOOR	MENTS IS THAT YOU HAVE BLOWN DECADORS FOR
		I THE TWO IN THE TWO IN THE TWO IN THE TWO	NS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY
		Carren M. M. M.	
		Take notice that under Chapter 22	of the West Vinginia Code the undersigned and it is it is
		for a Well Work Permit with the Adminis	is Notice and Application and accompanying documents
		and depicted on attached Form TV-6 Co	well at the location described on attached Application
		before the day of mailing or delivery t	r by publication in certain circumstances) on or
		6) EXTRACTION RIGHTS	
		Check and provide one of the followi	DEPT OIL & GAS DIVISION
		Included is the lease or leases o	Other continuing contract of
			(1) through (4). (See reverse side for specifics.)
		7) ROYALTY PROVISIONS	(i) bee levelse side for specifics.)
		Is the right to extract, profine or	arket the oil or gas based upon a lease or leases
		for compensation to the owner of the	il or list well royalty or any similar provision
		to the volume of oil or gas so extra	ted, produced or marketed? Yes No
		If the answer above is No. no	thing additional is needed. If the answer is Yes,
		you may use Affidavit Form IV-60.	15 les,
		See the reverse side for line it	em instructions, and for instructions concerning
		the required copies of the Notice Reclamation Plan.	e and Application, plat, and Construction and
mbo	twith of		
		the information on the	WELL
and	swarm to	plication is verified and the Notice is	OPERATOR Trio Petroleum Corp.
		alf of the Well Operator	By E.A. Broome
in m	v County	and State by	
	E.A. Broo	me	Its President Address Rt. 76, Box 34-E
this	2nday of	October , 1984.	New York of the Control of the Contr
	The second second	ion expires 3/6 , 1994.	Glenville, WV 26351 Telephone (304) 462-7311
	Mis	L'American	1304/ 402-/311
N	otary Pub	lic, Gilmer County,	
	tate of	West Virginia	



Sketch to include well location, existing access road, roads to be constructed, wellsing drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



IV-9 (Rev 8-81)

Recd. (WFSCD)

necessary for comments



State of Mest Wirginia Bepartment of Mines

Gil und Gus Bivision

DATE	7-	11-84	
WELL-NO!	MIL	NG #1	0
API NO.	47	021	1-4271
UL OCT	1 () 10	184	

JUL 19 1984 CONSTRUCTION	N AND RECLAMATION PLAN OIL & GAS DIVISION
COMPANY NAME TRIO PETROLEUM CORP.	DEPT. OF MINES DESIGNATED AGENT E. A. Broome
Address Rt. 76 Bx 35E Glenville, WV	Address SAME
Telephone 304-462-7311	Telephone SAME
LANDOWNER Harlen Vancamp	SOIL CONS. DISTRICT WEST FORK
Revegetation to be carried out by Bo	b Radabaugh - Environmental Technician (Agent
This plan has been reviewed by and additions become a part of this plan	
S REVIEW IS MADE FOR SITE AS SHOWN. A ANGE OF ELEVATION OF PLUS OR MINUS 10 FT. SLOPE OF PLUS OR MINUS 3 PERCENT MAKES PLAN NOT ACCEPTABLE TO WESCD. ACCESS ROAD	Sch Agent) () ON SITE REVIEW (SCD Agent) () ON SITE REVIEW
Structure Culverts (according to Oil + Gas Manual at natu	(A) Structure Diversion Ditch
Spacing 12" - 16" Diameter	Material soil
Page Ret. Manual 2:7	Page Ref. Manual 2:12
Structure Drainage Ditches	(B) Structure Pit.
Spacing Inside road cuts	Material Impervious Material
Page Ref. Manual 2:12	Page Ref. Manual N/A
Structure Cross ditches (waterbars & Dip	Structure Sediment Barrier
Spacing 50' to 250' apart	Material Straw bales & brush
Page Ref. Manual 2:4 outlet	Page Ref. Manual 2:18,2:20
commercial timber is to be cut and st cut and removed from the site before	Structure Filter Strip (4) NECETATION Material undisturbed natural regetation Pg. Ref. Man. 2-16
I ima Associate to said toot	Treatment Area II
or correct to pH 6.5	Lime According to soil test .Tons/acre or correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Straw 2 Tons/acre	
Seed* Ky. 31 Fescue 35#/acre	Seed* Ky. 31 Fescue 35# /acre
Ladino Clover 5 lbs/acre	hadino Clover 5 1bs/acre
3	Mellot 5# Vetch 5# /acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	trefoil and clovers with the proper bacterium.
	PLAN PREPARED BY Sob Radabaugh
NOTES: Please request landowners'.	ADDRESS TRIO PEtroleum Corp.
seedling for one growing season.	Glenville, WV
Attach separate sheets as	304-462-89//

Glenville, WV 304-462-89//

PHONE NO.

LEASE: WHITING #1

EXISTING LAND USE: Woodland, Sapling to poletimber size class, crab apple, yellow poplar, maple, hickory. South-east exposure, moist site.

ACCESS: From C.R. 3, to upgrade, construct access road thur Davidson Property to Lease. Road will basically be in open field. Any woody material incountered will be cut and stacked before dirt work begins. 16" culvert,3" stone covering to be installed at county rd. approach. All culvert installtions to have stone cover. Straw bale and brush sediment barriers to be installed at culvert and drainage outlets to control runoff. Road grade varies 2% to 18% (150'), waterbars and dips to be installed 50' to 250' depending on grade.

LOCATION: To be constructed in woodland, woody material to be cut and stacked before dirt work begins. Material will be stacked according to potential use; sawlog, firewood, brush-limbs-tops. Brush piles to be utilized for sediment barriers and wildlife purposes. All cuts to be 2:1 All drainage outlets and lower location to have sediment barriers installed during construction and drilling.

RECLAMATION: Will be done immediately after well completion. Disturbed areas to be recontoured, terraced, or benched, permenant water control structures being installed. Disturbed areas to be revegetated, mellot grain and vetch to be added to mixture to enhance wildlife habitat, focusing on birds. Soil tank dike to be install as per Federal SPCC Regs. Topsoil will be stockpiled for use in reclamation work.

By

TRÍO PETROLEUM APITE 21.4271

Ma 2426 PIPELINE RIGHT OF WAY AGREEMENT

	This right-of-way agreement, made and	entered into this the 13TH day of	
	MAY , 19 85 , by and between	James E. Chapman	
-		(hereinafter called the Grantor(s)]
and	Trio Petroleum Corp.	(hereinafter called the Company),	
	a West Virginia Corporation		

WITNESSETH

On the North by Len Earl

On the East by Charles Sypolt

On the South by James Chapman & Reed

On the West by Knoll, Johnson and Reed

and containing 32 acres, more or less, with the right of ingress and egress to and from the same.

The Company shall pay any damages which may arise to crops and fences from the laying, maintaining, operating, repairing, replacing and final removal of said pipeline. Said damages, if not mutually agreed upon, to be ascertained and determined by three disinterested persons, one thereof to be appointed by the said Grantor(s), his heirs or assigns, one by the Company, its successors or assigns, and the thrid by the two appointed as aforesaid, and the award of such three persons shall be final and conclusive.

This right of way agreement is subject to the following additional terms and conditions: (if none, so state)

15ft. Pipeline Right of way., to be burried and area revegitated. Should Pipeline ever need to be moved, it willbe moved at the pipeline owners expence. Right of way shall follow along side of county road right of way, County Road #3, known as sinking creek road. ONE THREE INCH LINE (3") LINE TO BE LEPT ABOUG GROUD WHERE TERRAIN IS ROUGH.

I hereby declare the total consideration paid for the property conveyed by is instrument to which this declaration is appended is seven Hundred and 00/100 Dollars (\$ 700.00). Given under my hand is the 13th day of		or(s) hereunder may be made directly to
I hereby declare the total consideration paid for the property conveyed by is instrument to which this declaration is appended is	James E. Chapman	or by draft or check made payable to his
Is instrument to which this declaration is appended is even Hundred and 00/100	der and mailed to	
ATE OF West Virginia Wendell Garton	I hereby declare the total con	sideration paid for the property conveyed by
ATE OF West Virginia , to-wit: I, Wendell Garton , a Notary Public of said county, do certify that James E. Chapman whose name is signed to e writing hereto annexed bearing date on the 13 d day of Mey , 1985, s this day acknowledged the same before me in my said county. Commission Expires October 24, 1990	is instrument to which this decla	ration is appended is
ATE OF West Virginia . UNITY OF	Seven Hundred and 00/100D	ollars (\$ 700 . 00). Given under my hand
ATE OF West Virginia . UNITY OF	his the 1376 day of May	, 1985.
ATE OF West Virginia I, Wendell Garton, a Notary Public of said county, do certify that James E. Chapman		
ATE OF West Virginia I, Wendell Garton, a Notary Public of said county, do certify that James E. Chapman		James O Lharma
UNITY OF Gilmer, to-wit: I,	STATE & COUNTY A 7997 A 7997	5 DOMAN DE LA COMPANIA DE LA COMPANI
UNITY OF Gilmer, to-wit: I,		19. 19. 19. 19. 19. 19. 19. 19. 19. 19.
UNITY OF	TATE OF West Virginia	,
I, Wendell Garton, a Notary Public of said county, do certify that James E. Chapman	OUNTY OF Gilmer , to-wit:,	CHENT SERVICE STATES
whose name is signed to e writing hereto annexed bearing date on the 13 th day of		
e writing hereto annexed bearing date on the 13 th day of		
Commission Expires October 24, 1990. ATE OF	he writing hereto annexed bearing	
Commission Expires October 24, 1990. ATE OF		
Notary Public ATE OF	as arrs any destroirrenged the sume	A.
UNITY OF, a Notary Public of said county, do certify that	y Commission Expires October 24,	1990. Sudel Gut
UNITY OF, a Notary Public of said county, do certify that	TATE OF	
I,	OUNTY OF to-with	
whose name is signed to STATE OF WEST VIRGINIA, CILMER COUNTY COMMISSION CLERESCHICATION The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office. TESTE:		**
STATE OF WEST VIRGINIA, CILMER COUNTY COMMISSION CLERISCHICE. The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office. TESTE:	1, a Not	FILED of said country to contry and
The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office. TESTE:	1505	JUN 24 AM IU 29
The foregoing writing, together with the certificate thereo annexed, was this day admitted to record in said office. TESTE:	STATE OF WEST VIRGINIA,	BER CHAIL BUCKE
UNTY OF, a Notary Public of said county, do certify that whose name is signed to, 19,	The foregoing writing together with	
UNTY OF, to-wit: I,, a Notary Public of said county, do certify that whose name is signed to the writing hereto annexed bearing date on the day of, 19,		
UNTY OF, to-wit: I,, a Notary Public of said county, do certify that whose name is signed to e writing hereto annexed bearing date on the day of, 19,	mental and a state of the state	TESTE: Jouella Stalnaker, CLERK.
I,, a Notary Public of said county, do certify that whose name is signed to e writing hereto annexed bearing date on the day of, 19,	CASTO & HARRIS INC., SPENCER, W. VA. RE-ORDER HO 83080-E	
I,, a Notary Public of said county, do certify that whose name is signed to e writing hereto annexed bearing date on the day of, 19,	OUNTY OF to with	
whose name is signed to se writing hereto annexed bearing date on theday of, 19,	A CONTRACTOR OF THE PARTY OF TH	and Bullion of could come to the state of th
e writing hereto annexed bearing date on the day of, 19,	i, a Not	
e writing hereto annexed bearing date on the day of, 19,		whose name is signed to
s this day acknowledged the same before me in my said county.		date on the day of, 19,
THE PARTY AND ADDRESS OF THE ADDRESS	as this day acknowledged the same	before me in my said county.
	Commission Cuniums	

Notary Public

TRIO PETROLEUM CORP.

Petroleum Bldg., Rt. 76, Box 35-E, Glenville, West Virginia 26351 (304) 462-7311

November 1, 1984

WV Department of Mines Oil and Gas Division 1615 Washington St., E. Charleston, WV 25311

Re: Drilling Permit
Application

Whiting #1 Dekalb District Gilmer County West Virginia

Dear Sir:

It has come to my attention that the original of the well location plat was not filed with the original application. Therefore, please find attached the Mylar and our sincere apologies.

Thank you.

Very truly yours,

E.A. Broome President

EAB:jlr

Enclosure

JOB SUMMARY

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SPL. PLUID			_DENSITY		_LB/GAL, API					1 (1.3)			
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HALLIBURTON SERVICES JOB SUMMARY

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HALLIBURTON

WESTON

BILLED ON 937847

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Weir; 1863-1890; 30,000# 20/40 Sand, 258 BGW & 12 BA Injun; 1647-1650; 30,000# 20/40 Sand, 268 BGW & 12 BA Big Lime & Maxton; 1577-1578 & 1484-1488; 5,000# 80/100& 12/10/84 Halliburton:

30,000# 20/40 Sand, 313 BGW & 700 GA

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay Soap Stone Red Rock Sand Shale & Red Rock Sand Shale & Red Rock Sand Shale Sand Shale Sand Little Lime Shale Big Lime Injun Shale Benson Shale RTD LOG TOPS Maxton 1476 L. Lime 1522 B. Lime 1574 Injun 1640 Weir 1858	0 6 13 46 81 149 197 480 750 812 1120 1199 1298 1314 1538 1563 1582 1736 1825 4368 4373 5995	6 13 46 81 149 197 480 750 812 1120 1199 1298 1314 1538 1563 1582 1736 1825 4368 4373 5995	Water at 502 Ft. Gas Test @ 1116' - 8/10-1" H ₂ 0 Gas Test @ 2013' - 60/10-1" H ₂ 0 Gas @ 2506' - 8/10-2" Gas @ 2996' - 8/10-2" Gas @ 3514 - 4/10-2" Gas @ 4533 - 38/10-1" Gas @ 4997 - 64/10-1"

(Attach separate sheets as necessary)

Trio Petroleum Corp Well Operator

By: E.A. Broome, President

Date: 12/17/84

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including eval, encountered in the drilling of a well."

IV-35 (Rev 8-81)



OIL & GAS DIVISION
DEPT. OF MINES



State of West Wirginia

Department of Mines Gil und Gas Division

Date	Dec	ember	17,	1984	
Opera		S	TIME	66/3	ST V
Well	No	1			
Farm		Wh	iting	g	
API N	ю.	47 -	021	- 42	71

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	ittle Kana	wna River		
District: DeKalb County Gilm	er	Quadrangle	e Tanne	
COMPANY Trio Petroleum Corp.	1			
ADDRESS Rt. 76, Box 35-E, Glenville, WV 26351	Casing	Used in		Cement fill up
DESIGNATED AGENT E.A. Broome	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Rt.76,Box 35-E,Glenville,WV 26351 SURFACE OWNER Harlen M. VanCamp	Size 20-16 Cond.			to the second
ADDRESS Harper's Ferry, WV	13-10"			a lin
MINERAL RIGHTS OWNER Asa V. Whiting	9 5/8			
ADDRESS Glenville, WV	8 5/8	616	616	160 SX
OIL AND GAS INSPECTOR FOR THIS WORK Deo	7			
Mace ADDRESS Sand Ridge, WV	5 1/2			
PERMIT ISSUED 11-5-84	4 1/2		2014	225 SX
DRILLING COMMENCED 11-27-84	3			
DRILLING COMPLETED 12-2-84	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
			t.l	C
GEOLOGICAL TARGET FORMATION Elk Sand		Dep	cn 5500	feet
GEOLOGICAL TARGET FORMATION Elk Sand Depth of completed well 5995 feet				
4-1-2	Rotary X	X / Cabl	e Tools_	
Depth of completed well 5995 feet	Rotary X	X / Cabl	e Tools_	
Depth of completed well 5995 feet Water strata depth: Fresh 502 feet; Coal seam depths: None	Rotary X	X / Cable	e Tools_	area?No
Depth of completed well 5995 feet Water strata depth: Fresh 502 feet; Coal seam depths: None OPEN FLOW DATA Weir Sand	Rotary X Salt N Is coal	X / Cable R feet being min	ed in the	area? <u>No</u>
Depth of completed well 5995 feet Water strata depth: Fresh 502 feet; Coal seam depths: None OPEN FLOW DATA Producing formation Injun Sand	Rotary X Salt N Is coal	Cable R feet being min y zone dep	ed in the	area? <u>No</u>
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Department of Mines Gil and Gas Division Charleston 25305

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

	INSPECTORS COMPLIANCE January 9, 198	EREPORT
COMPANY	Trio Petroleum Corporation	PERMIT NO
Route	76, Box 35-E	FARM & WELL NO Harlen VanCamp, Whiting
Glenv	ille, West Virginia 26351	DIST. & COUNTY Dekalb/Gilmer
RULE	DESCRIPTION	IN COMPLIANCE
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent Wa High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gathering Well Records on Site Well Records Filed Identification Markings	Pipelines
PIPELIO	BURY LINE MIMORED.	COMMEND THAT IT BE RELEASED: SIGNED LOW MARCO DATE 7-29-85
Your well with Chap coverage	record was received and reclamation received 22, Article 4, Section 2, the above for the life of the well.	quirements approved. In accordance well will remain under bond dministrator-Oil & Gas Division
		August 16, 1985 DATE

TRÍO PETRO. APIT 21-4271

This right of way agreement is subject to the following additional terms and conditions: (if none, so state) To be buried where possible & revegetated. Line to be left above ground were terrain rough. Payment of all money due Grantor (s) hereunder may be made directly to Fred & Lavon Osvidson or by draft or check made payable to his order and mailed to _____ Glenville, WV I hereby declare the total consideration paid for the property conveyed by this instrument to which this declaration is appended is (*1.00) Ont Dollars May , 19 85. Fred Davidson nor a S. Davidson STATE OF WV COUNTY OF ______, to-wit; I, Robert Lynn Radabaugh, a Notary Public of said county, do certify that Fred Davidson : Lavon Davidson whose name is signed to the writing hereto annexed bearing date on the 28^{+L} day of <u>May</u>, 19 <u>85</u>, has this day acknowledged the same before me in my said county. My Commission Expires Feb. 7 1994 . Robut Lynn Ralaly STATE OF COUNTY OF ______, to-wit; , a Notary Public of said county, do certify that ____ name is signed to the writing hereto annexed bearing date on the $_$ _____ day of ______, 19 _____, has this day acknowledged the same before me in my said county. My Commission Expires _______. Notary Public FILED 1985 JUN 24 AM 10- 23 Trio Petroleum Corp. Rt. 76, Box 35 E GHER COUNTY OLERK Glenville, WV 26351

STATE OF WEST VIRGINIA,

CILMER COUNTY COMMISSION CLERK'S OFFICE June 24 1985

The foregoing writing, together with the certificate thereto amexed, was this day admitted to record in

TESTE: Louella Stalnaber, CLERK.

TRIO PETROLEUM API# 21-4271

no 2427 PIPELINE RIGHT OF WAY AGREEMENT

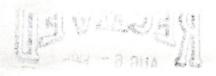
This right-of-way agreement, made and entered into this the 28th day of May , 19 85 , by and between Fred Nora

Davidson & Lavon Davidson, H.W. (hereinafter called the Grantor (s) and Trio Petroleum Corp. _____ (hereinafter called the Grantee (%).

WITNESSETH

That for and in consideration of the sum of One Delay ANT OF ENE to Grantor (s), cash in hand paid, the receipt of which is hereby acknowledged and the further consideration of ________Dollark (\$_____) per lineal rod, to be paid after such grant shall be used or occupied, the undersigned to hereby grant unto the Grantee, its successors and assigns, the right to lay a pipeline over, across and through the premises hereinafter described, and to maintain, operate repair, replace, and remove the same, together with valves, meters, and other necessary appurtenances on land in ______ Dekalb ____ District, Gilmer County, West Virginia and bounded as follows: WATERS OF Sinking Creek ON THE NORTH BY J.E. Chapman ON THE EAST BY ______VanCamp, Moyers, Fisher_____ ON THE WEST BY ____E. Reed and Sinking Creek and containing ______ acres, more or less, with the right of ingress and egress to and from the same.

The Grantee shall pay any damages which may arise to crops and fences from the laying, maintaining, operating, repairing, replacing and final removal of said pipeline. Said damages, if not mutually agreed upon to be ascertained and determined by three disinterested persons, one thereof to be appointed by the said Grantor (s), his heirs or assigns, one by the Grantee (#), its successors or assigns, and the third by the two appointed as aforesaid, and the award of such three persons shall be final and conclusive.



DIVISION OF DILE & GAS DIVINI OF ENERGY

TRIO PETROFEUM API # 21-4271

Year 2428 PIPELINE RIGHT OF WAY AGREEMENT

This right-of-way agreement, made and entered into this the 13th day of
May , 1985 , by and between Erma R. Reed
(by: Onidee Nutter, her daughter) (hereinafter called the Grantor(s))
and Trio Petroleum Corp., (hereinafter called the Company),
a West Virginia Corporation
WITNESSETH
That for and in consideration of the sum of One Dollar (\$1.00) to Grantor(s),
cash in hand paid, the receipt of which is hereby acknowledged and the furhter
consideration of Dollars
(\$ 3.00) per lineal rod, to be paid after such grant shall be used or
occupied, the undersigned to hereby grant unto the Company, its successors and
assigns, the right to lay a pipeline over, across and through the premises here-
inafter described, and to maintain, operate, repair, replace, and remove the same,
together with valves, meters, compressors, and other necessary appurtenances on
land inDekalbDistrict,GilmerCounty, West Virginia and bounded
as follows: Sinking Creek
On the North by R. Gainer
On the East by J. Chapman & Davidson
On the South by State Route 5
On the West by R. Gainer
and containing $\underline{}$ acres, more or less, with the right of ingress and egress
to and from the same.
The Company shall pay any damages which may arise to crops and fences from the
laying, maintaining, operating, repairing, replacing and final removal of said
pipeline. Said damages, if not mutually agreed upon, to be ascertained and deter-
mined by three disinterested persons, one thereof to be appointed by the said
Grantor(s), his heirs or assigns, one by the Company, its successors or assigns,
and the thrid by the two appointed as aforesaid, and the award of such three person
shall be final and conclusive.
This right of way agreement is subject to the following additional terms and
conditions: (if none, so state)
15 ft. Pipeline Right of Way. from Fred Davidson land to James Chapman Land.
Line to be measured at time of construction. Line does not have to be burried.

TRIO PETROLEUM APET 21-4271

Payment of all money due Grantor(s) her		
	by draft or check made payable to his	
order and mailed to Grenvice, WV	<u>'.</u>	
I hereby declare the total consideration	on paid for the property conveyed by	
this instrument to which this declaration is	s appended is	1
THREE HUNDRED & 00/100 Dollars (300.00). Given under my hand	
this the 13th day of MAY, 1985	•	
E V	Erma R. Reed	
	by Onidee 74	ulle
\$1.65	Exma R. Reed Ly Unider To	ught
A 7990/86		
STATE OF 10-Alling		
STATE OF West Verginia, country of <u>Silmen</u> , to-wit:		
1		4
1, Wender Deston, a Notary Publi		1
Erma R. Reed by Onider ne		
the writing hereto annexed bearing date on t	the 13th day of May, 1985	
has this day acknowledged the same before me	e in my said county. U	;
My Commission Expires Oct 24, 1990.	Dendell Garton	•
	.	
STATE OF	Later Wilder The	
COUNTY OF, to-wit:		
I,, a Notary Publi	ic of said county, do certify that	
	whose name is signed to	
the writing hereto annexed bearing date on t	the day of, 19	.•
has this day acknowledged the same before me	in my said county.	
1985 JUN 24 AN 10 2	3	
STATE OF WEST VIRGINIA,	June 24 1985	
Bears	eate thereto annexed, was this day admitted to record	
said office.	9 11 4	
	Louella Stalnaker, CLEI	RK.
CASTO & HARRIS INC., SPENCER, W. VA., RE-ORDER NO. 83080-E	s of spid growth.	
	whose name is signed to	
the writing hereto annexed bearing date on t	10世紀 · 数字数回头 1772 年 1	
has this day acknowledged the same before me		
and only deviloring one same perore me	arm my suru county.	
My Commission Expires		
	Notary Public	

P 747 145 970

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

4					
983-403-517	Sent to Harlen M. VanCamp				
#1	Street and NA, Box 77				
109	P.O. State and ZIP Code Harpers Ferry, WV 25425				
Whiting U.S.G.P.O.9	Postage	\$ 37			
*	Certified Fee	75			
Application	Special Delivery Fee	_//			
cat	Restricted Delivery Fee				
ildo	Return Receipt Showing to whom and Date Delivered				
t Ar	Return sechot showing to whom, Date, and Address of Delivery	60			
E. G.	of al Ocate and as	\$ 1 72			
9. 9.	Pos mark Date	1.10			
Form 3800,	1984				
PS For	USPO				
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